

सरकारी गजट, उत्तराखण्ड

उत्तराखण्ड सरकार द्वारा प्रकाशित

रुड़की, शनिवार, दिनांक 02 अक्टूबर, 2021 ई0 (आश्विन 10, 1943 शक सम्वत्)

भाग 1-क

नियम, कार्य-विधियां, आझाएं, विझप्तियां इत्यादि जिनको उत्तराखण्ड के राज्यपाल महोदय, विभिन्न विभागों के अध्यक्ष तथा राजस्व परिषद् ने जारी किया

UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

NOTIFICATION

September 14, 2021

No. F-9(32)/RG/UERC/2021/534:In exercise of powers conferred under Section 61 read with Section 181 of the Electricity Act, 2003, and all other powers enabling it in this behalf, and after previous publication, the Uttarakhand Electricity Regulatory Commission hereby makes the following regulations, namely:

PARTI

PRELIMINARY

1. Short Title, extent and Commencement

- These Regulations may be called the Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2021, in short, UERC Tariff Regulations, 2021.
- (2) These Regulations shall extend to the whole of the State of Uttarakhand.
- (3) These Regulations shall be applicable for determination of tariff in all cases covered under these Regulations from FY 2022-23 onwards and upto FY 2024-25, i.e. from April 1, 2022 to March 31, 2025.

2. Scope of Regulations

- (1) These Regulations shall apply in the following cases:
 - a) Supply of electricity by a Generating Company to a Distribution Licensee:

Provided that the Commission may, in case of shortage of supply of electricity, fix the minimum and maximum ceiling of tariff for sale or purchase of electricity in pursuance of an agreement, entered into between a Generating Company and a Licensee or between Licensees, for a period not exceeding one year to ensure reasonable prices of electricity;

- b) Intra-State transmission of electricity;
- c) SLDC Charges;
- d) Retail supply of electricity;

Provided that in case of distribution of electricity in the same area by two or more Distribution Licensees, the Commission may, for promoting competition among Distribution Licensees, fix only maximum ceiling of tariff for retail sale of electricity;

Provided further that where the Commission has permitted open access to any category of consumers under section 42 of the Act, the Commission shall determine the wheeling charges, cross-subsidy surcharge, additional surcharge and other open access related charges in accordance with these Regulations and the UERC Intra-State Open Access Regulations as amended from time to time.

- (2) These Regulations shall not apply for determination of tariff in case of the following:
 - (a) Generating stations whose tariff has been discovered through a transparent process of bidding in accordance with the competitive bidding guidelines notified by the Central Government and adopted by the Commission under Section 63 of the Act.
 - (b) Generating stations of renewable sources of energy, which shall be governed by UERC RE Regulations as amended from time to time or any subsequent enactment thereof.
- (3) For all purposes, including the review matters pertaining to the period till 31.03.2022, the issues related to determination of tariff shall be governed by the Regulations prevalent during that period.

3. Definitions

In these Regulations, unless the context otherwise requires,

- "Accounting Statement" means for each financial year, the following statements, namely-
 - Balance sheet, prepared in accordance with the form contained in Part I of Schedule III to the Companies Act, 2013 as amended from time to time;
 - b) Cash flow statement, prepared in accordance with the Accounting Standard on Cash Flow Statement (AS-3) of the Institute of Chartered Accountants of India or Ind AS 7 issued by the Accounting Standard Board;
 - Cost records prescribed by the Central Government under Section 128(1) of the Companies Act, 2013;

- Together with notes thereto, and such other supporting statements and information as the Commission may direct from time to time;
- e) Profit and loss account, complying with the requirements contained in Part II of Schedule III to the Companies Act, 2013;
- f) Report of the statutory auditors';

Provided that in case of any local authority engaged in the business of distribution of electricity, the Accounting Statement shall mean the items, as mentioned above, prepared and maintained in accordance with the relevant Acts or Statutes as applicable to such local authority.

- (2) "Act" means the Electricity Act, 2003 (36 of 2003), including amendments thereto.
- (3) "Additional Capitalisation" means the capital expenditure actually incurred or projected to be incurred, after the date of commercial operation of the Project and admitted by the Commission after prudence check subject to provisions of Regulation 22.
- (4) "Aggregate Revenue Requirement" means the requirement of the Transmission Licensee or the Distribution Licensee or Generating Company or SLDC for recovery, through tariffs, of all the allowable expenses and return pertaining to its Licensed/Regulated Business for a particular financial year, in accordance with these Regulations;
- (5) "Allocation Statement" means for each financial year, a statement in respect of each of the separate businesses of the Licensees/Generating Company/SLDC, showing the amounts of any revenue, costs, assets, liabilities, reserves or provisions, which has been either;
 - a) Charged from or to each such separate business together with a description of the basis of that charge; or
 - Determined by apportionment or allocation between the Licensed/Regulated Business and every other separate business of the Licensee/Generating Company, together with a description of the basis of the apportionment or allocation;
 - Provided that such allocation statement in respect of a generating station shall be maintained in a manner so as to enable tariff determination, stage-wise, unit-wise or for the whole generating station.
- (6) "Applicant" means a Generating Company or a Transmission Licensee or a Distribution Licensee or SLDC who has made an application/Petition for determination of Aggregate Revenue Requirement and/or tariff or an application for Annual Performance Review in

- accordance with the Act and these Regulations and includes a Generating Company or a Transmission Licensee or a Distribution Licensee or SLDC whose tariff is the subject of a review by the Commission either suo-moto or on a petition filed by any interested or affected person or as part of an Annual Performance Review;
- (7) "Auditor" means an auditor appointed by the generating company or licensee or SLDC, as the case may be, in accordance with the provisions of Sections 224, 233B and 619 of the Companies Act, 1956 (1 of 1956)], as amended from time to time or Chapter X of the Companies Act, 2013 (18 of 2013), or any other law for the time being in force;
- (8) "Auxiliary Energy Consumption" in relation to a period, in case of generating station means the quantum of energy consumed by auxiliary equipment of the generating station, such as the equipment used being used for the purpose of operating plant and machinery including switchyard of the generating station and transformation losses within the generating stations and shall be expressed as a percentage of the sum of gross energy generated at the generator terminals of all the units of the generating station;

Provided that the colony consumption and other facilities of a Generating Station and the power consumed for construction works at the Generating Station shall not be included as part of the Auxiliary Energy Consumption for the purpose of these Regulations.

Provided further that auxiliary energy consumption for compliance of revised emission standards, sewage treatment plant and external coal handling plant (jetty and associated infrastructure) shall be considered separately.

- (9) "Availability" in relation to a transmission system for a given period means the time in hours during that period in which the transmission system is capable of transmitting electricity at its rated voltage to the delivery point and shall be expressed in percentage of total hours in the given period;
- (10) "Base year" means the year which is two financial years preceding the first year of the Control Period and for the Control Period covered by these Regulations, the base year shall be FY 2020-21;
- (11) "Beneficiary" in relation to a generating station means a person purchasing electricity generated at such generating station whose tariff is determined under these Regulations; and in relation to the transmission business means the person who has contracted the transmission capacity on payment of transmission charges.
- (12) "Block" in relation to a combined cycle thermal generating station includes combustion

- turbine generators, associated waste heat recovery boilers, connected steam turbine generators and auxiliaries;
- (13) "Capital Cost" means the Capital Cost as determined in accordance with Regulation 21;
- (14) "CERC" means the Central Electricity Regulatory Commission;
- (15) "Change in law" means occurrence of any of the following events having implication for the generating station or the transmission system or distribution system or SLDC's operations covered by these Regulations:
 - Enactment, bringing into effect, adoption, promulgation, amendment, modification or repeal of any law; or
 - b) Change in interpretation or application of any Indian law by a competent court, Tribunal or Indian Governmental Instrumentality which is the final authority under law for such interpretation or application; or
 - c) Change by any competent statutory authority, in any condition or covenant of any consent cr clearances or approval or licence available or obtained for the project; or
 - d) Coming into force or change in any bilateral or multilateral agreement/treaty between the Government of India and any other Sovereign Government.
- (16) "Commission" means the Uttarakhand Electricity Regulatory Commission constituted under Section 82 of the Electricity Act, 2003;
- (17) "Control Period" means a period of three financial years from April 1, 2022 to March 31, 2025, for which the principles of determination of revenue requirement and tariff are specified in these Regulations;
- (18) "Conventional Power Plants" means gas based thermal, or hydro generating stations of capacity exceeding 25 MW.
- (19) "Cut-off Date" means 31st March of the year closing after two years of the year of commercial operation of whole or part of the project, and in case the whole or part of the project is declared under commercial operation in the last quarter of a year, the cut-off date shall be 31st March of the year closing after three years of the year of commercial operation;

Provided that the cut-off date may be extended by the Commission if it is proved on the basis of documentary evidence that the capitalization could not be done within the cut-off date for reasons beyond the control of the project developer;

- (20) "Date of commercial operation" or 'COD' of a generating station or unit or block thereof or a transmission system or element thereof shall be determined as under:
 - a) Date of commercial operation in case of a generating unit or block of the thermal generating station shall mean the date declared by the generating company after demonstrating the maximum continuous rating (MCR) or the installed capacity (IC) through a successful trial run after notice to the beneficiaries, if any, and in case of the generating station as a whole, the date of commercial operation of the last generating unit or block of the generating station:
 - b) Date of commercial operation in relation to a generating unit of hydro generating station shall mean the date declared by the generating company from 00:00 hour after the scheduling process in accordance with the Grid code, is fully implemented, and in relation to the generating station as a whole, the date declared by the generating company after demonstrating peaking capability corresponding to installed capacity of the generating station through a successful trial run:

Provided that:

- (i) Where the beneficiaries have been tied up for purchasing power from the generating station, the trial run shall commence after seven days notice by the generating company to the beneficiaries and scheduling shall commence from 0000 hr after completion of the trial run:
- (ii) The generating company shall certify to the effect that the generating station meets the key provisions of the technical standards of Central Electricity Authority (Technical Standards for Construction of Electrical plants and electric lines) Regulations, 2010 and Grid Code:
- (iii) In case a hydro generating station with pondage or storage is not able to demonstrate peaking capability corresponding to the installed capacity for the reasons of insufficient reservoir or pond level, the date of commercial operation of the last unit of the generating station shall be considered as the date of commercial operation of the generating station as a whole, and it will be mandatory for such hydro generating station to demonstrate peaking capability equivalent to installed capacity of the generating unit or the generating station as and when such reservoir/pond level is achieved:
- (iv) If a run-of-river hydro generating station or a generating unit thereof is declared

under commercial operation during lean inflows period when the water inflow is insufficient for such demonstration of peaking capability, it shall be mandatory for such hydro generating station or generating unit to demonstrate peaking capability equivalent to installed capacity as and when sufficient water inflow is available.

- (v) The certificate regarding commissioning of the generating station and compliance of all the Rules and Regulations in this regard and also of the CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations, 2010, as amended from time time, shall be signed by CMD/CEO/MD of the company subsequent to its approval by the Board of Directors in the format enclosed at Appendix - V:
- c) Date of commercial operation in relation to a transmission system shall mean the date declared by the transmission licensee from 00:00 hour of which an element of the transmission system is in regular service after successful trial operation for transmitting electricity at rated voltage:

Provided that:

- (i) Clearance from the Electrical Inspector as prescribed in the Rules would be required before charging any transmission line or substation.
- (ii) Where the transmission line or substation is dedicated for evacuation of power from a particular generating station, the generating company and transmission licensee shall endeavour to commission the generating station and the transmission system simultaneously as far as practicable and shall ensure the same through appropriate Transmission Service Agreement in accordance with Regulation 21(7) of these Regulations:
- (iii) In case a transmission system or an element thereof is prevented from regular service for reasons not attributable to the transmission licensee or its supplier or its contractors, the transmission licensee shall approach the Commission through an appropriate application for approval of the date of commercial operation of such transmission system or an element thereof. The Commission in such cases, may approve the date of commercial operation prior to the transmission system or an element coming into regular service.
- (iv) In case of a Distribution Licensee, date of commercial operation shall mean the

date of charging the electric line or sub-station of a Distribution Licensee to its rated voltage level or seven days after the date on which it is declared ready for charging by the Distribution Licensee, but is not able to be charged for reasons not attributable to its suppliers or contractors, whichever is earlier:

Provided that clearance from the Electrical Inspector as prescribed in the Rules would be required before charging any HT/EHT line or substation.

Provided that the date of commercial operation shall not be a date prior to the scheduled date of commercial operation mentioned in power purchase agreement or the implementation agreement or the transmission service agreement or wheeling agreement or the investment approval, as the case may be, unless mutually agreed to by all Parties,

- (21) "Day" means the 24 hour period starting at 0000 hour;
- (22) "Declared Capacity" or "DC" in relation to a generating station means, the capability to deliver ex-bus electricity in MW declared by such generating station in relation to any timeblock of the day or whole of the day, duly taking into account the availability of fuel or water, and subject to further qualification included in the relevant Regulations;
- (23) "De-capitalization" for the purpose of the tariff under these regulations, means reduction in Gross Fixed Assets of the project corresponding to the removal/deletion of assets as admitted by the Commission;
- (24) "Design Energy" means the quantum of energy which can be generated in a 90% dependable year with 95% installed capacity of the hydro generating station;
- (25) "Deviation Settlement Charges" (DSM charges) means DSM charges as defined in UERC (Deviation Settlement Mechanism and Related matters) Regulations, 2017, as amended from time to time or any subsequent re-enactment thereof,
- (26) "Distribution Business" means the business of operating and maintaining a distribution system for supplying electricity in the area of the supply of the Distribution Licensee;
- (27) "Distribution loss" means the energy losses in the distribution system of a distribution licensee including auxiliary power consumption in the sub-station for the purpose of airconditioning, lightning, battery charging, accessories of sub-station equipments etc;
- (28) "Element" in respect of a transmission system shall mean an asset which has been distinctively defined under the scope of the project in the Investment Approval;

- (29) "Existing Generating Station" or "Existing project" means the generating station or project which has achieved COD prior to 01.04.2022;
- (30) "Expected Revenue from Tariff and Charges" means the revenue estimated to accrue to the Licensee/Generating Company/SLDC from the Licensed/Regulated Business at the prevailing tariffs;
- (31) "Expenditure incurred" means the fund, whether equity or debt or both, actually deployed and paid in cash or cash equivalent, for creation or acquisition of a useful asset and does not include commitments or liabilities for which no payment has been released;
- (32) "Extended Life" means the life of a generating station or unit thereof or transmission system or element thereof beyond the period of useful life, as may be determined by the Commission on case to case basis;
- (33) "Financial year" means a period commencing on 1st April of a calendar year and ending on 31st March of the subsequent calendar year;
- (34) "Force Majeure Event" means, with respect to any party, any event or circumstance which is not within the reasonable control of, or due to an act or omission of, that party and which, by the exercise of reasonable care and due diligence, that party is not able to prevent, including, without limiting the generality of the foregoing:
 - Acts of God like lightning, landslide, storm, action of the elements, earthquakes, flood, drought and natural disaster or exceptionally adverse weather conditions;
 - Any act of public enemy, wars (declared or undeclared), blockades, embargo, insurrections, riots, revolution, sabotage, terrorist or military action, vandalism and civil disturbance;
 - Unavoidable accident, fire, explosion, radioactive contamination and toxic dangerous chemical contamination;
 - d) Any shutdown or interruption of the grid, which is required or directed by the State or Central Government or by the Commission or the State Load Despatch Centre; and any shut down or interruption, which is required to avoid serious and immediate risks of a significant plant or equipment failure;
- (35) "Generation Business" means the business of production of electricity from a generating station;
- (36) "Generation Tariff" means tariff for ex-bus supply of electricity from a generating station;

- (37) "Generating Unit" in relation to a thermal generating station (other than combined cycle thermal generating station) means steam generator, turbine-generator and auxiliaries, or in relation to a combined cycle thermal generating station, means turbine-generator and auxiliaries; and in relation to a hydro generating station means turbine-generator and its auxiliaries;
- (38) "Generating Station" means any station for generating electricity, including any building and plant with step-up transformer, switch-gear, switch yard, cables or other appurtenant equipment, if any, used for that purpose and the site thereof; a site intended to be used for a generating station, and any building used for housing the operating staff of a generating station, and where electricity is generated by water-power, includes penstocks, head and tail works, main and regulating reservoirs, dams and other hydraulic works, but does not in any case include any sub-station;
- (39) "Grid Code" means the UERC (State Grid Code) Regulations, 2016 as amended from time to time;
- (40) "Gross Calorific Value" or "GCV" in relation to a thermal generating station means the heat produced in kCal by complete combustion of one standard cubic meter of gaseous fuel;
- (41) "Gross Station Heat Rate" or "GHR" means the heat energy input in kCal required to generate one kWh of electrical energy at generator terminals of a Thermal Generating Station;
- (42) "Indian Governmental Instrumentality" means the Government of India, Governments of State (where the project is located) and any ministry or department or board or agency or other regulatory or quasi judicial authority controlled by Government of India or Government of State, where the project is located;
- (43) "Infirm Power" means electricity injected prior to commercial operation of the Unit or block of the generating station;
- (44) "Installed Capacity" means the summation of the name plate capacities of all the Units of the generating station or the capacity of the generating station (reckoned at the generator terminals) as admitted by the Commission from time to time;
- (45) "Interconnection Point" means the point where the power from the power station switchyard bus of the Seller is injected into the interstate/intrastate transmission system, as the case may be (including the dedicated transmission line connecting the power station with the intrastate transmission system).

- (46) "Inter-State generating station" or "ISGS" has the meaning as assigned in the Indian Electricity Grid Code specified by the Central Commission;
- (47) "Intra-State generating station" shall mean a generating station or a captive generating plant (CGP) which is not an Inter-State generating station;
- (48) "Investment Approval" means approval by the Commission or in case of a generating Company by the CEA or Board of the generating company, as the case may be, conveying administrative sanction for the project including funding of the project and the timeline for the implementation of the project.
 - Provided that the date of Investment Approval shall be reckoned from the date of the approval by the Commission or in case of a generating company the date of resolution/minutes of the Board/approval by competent authority;
- (49) "Long-term transmission customer' means a person having a transmission service agreement for more than seven years with the transmission licensee including deemed transmission licensee to use Intra-State transmission system by paying transmission charges;
- (50) "Maximum Continuous Rating" or "MCR" in relation to a generating unit of the thermal generating station means the maximum continuous output at the generator terminals, guaranteed by the manufacturer at rated parameters, and in relation to a block of a combined cycle thermal generating station means the maximum continuous output at the generator terminals, guaranteed by the manufacturer with water or steam injection (if applicable) and corrected to 50 Hz grid frequency and specified site conditions;
- (51) "New Project" means the Project achieving COD or anticipated to be achieving COD on or after 01.04.2022;
- (52) "Non-Tariff Income" means income other than income from tariff derived by use of assets of core business and may include proportion of income from other business;
- (53) "Normative Annual Plant Availability Factor" or "NAPAF" in relation to a thermal generating station means the availability factor specified in Regulation 47(1)(a) and in relation to a hydro generating station means the availability factor specified in Regulation 47(1)(b) and 47(1)(c);
- (54) "Operation and maintenance expenses" or "O&M expenses" means the expenditure towards operation and maintenance of the Company or of a particular project and includes the expenditure on manpower, repairs, spares, consumables, insurance and overheads but

excludes fuel expenses and water charges;

- (55) "Original project cost" means the capital expenditure incurred by the Generating Company or the Licensees or SLDC, as the case may be, within the original scope of the project up to the date of commercial operation as admitted by the Commission;
- (56) "Other Business" means any business undertaken by a Transmission Licensee under Section 41 of the Act or by a Distribution Licensee under Section 51 of the Act for optimum utilization of the assets of such Transmission Licensee or of such Distribution Licensee;
- (57) "Plant Availability Factor (PAF)" in relation to a generating station for any period means the average of the daily declared capacities (DCs) for all the days during that period expressed as a percentage of the installed capacity in MW, reduced by the normative auxiliary energy consumption;
- (58) "Plant Load Factor (PLF)" in relation to thermal generating station or unit for a given period means the total sent out energy corresponding to scheduled generation during the period, expressed as a percentage of sent out energy corresponding to installed capacity in that period and shall be computed in accordance with the following formula:

$$PLF = 10000 * \sum_{i=1}^{N} \frac{sgi}{\{NxICx(100-AUXn)\}} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi=Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation;

- (59) "Project" means a Generating station or the Transmission system or a component in case of SLDC or the Distribution system, as the case may be, and in case of a multi-purpose hydro generating station includes all components of generating facility such as dam, intake water conductor system as apportioned to power generation, power generating station and generating units of the scheme;
- (60) "Prudence Check" means scrutiny of reasonableness of capital expenditure incurred or proposed to be incurred, financing plan, use of efficient technology, cost and time over-run and such other factors as may be considered appropriate by the Commission for determination of tariff. While carrying out the Prudence Check, the Commission shall look

- into whether the generating company or transmission licensee or distribution licensee or SLDC has been careful in its judgments and decisions and vigilant in executing the project;
- (61) "Rated Voltage" means the manufacturer design voltage at which the transmission or distribution system is designed to operate and includes such lower voltage at which any transmission or distribution line is charged or for the time being charged in consultation with long-term transmission customers or Users;
- (62) "Regular Service" means putting into use a transmission system or element thereof after successful trial operation and a certificate to that effect has been issued by the concerned State / Regional Load Dispatch Centre (SLDC/RLDC);
- (63) "Run-of-river generating station" means a hydro generating station which does not have upstream pondage;
- (64) "Run-of-river generating station with pondage" means a hydro generating station with sufficient pondage for meeting the diurnal variation of power demand;
- (65) "Scheduled energy" means the quantum of energy scheduled by the concerned Load Dispatch Centre to be injected into the grid by a generating station over a day;
- (66) "Scheduled Commercial Operation Date" or 'SCOD' shall mean the date(s) of Commercial Operation of a generating station or generating unit or block thereof or transmission system or element thereof as indicated in the investment approval or as agreed in power purchase agreement or transmission service agreement as the case may be, whichever is earlier.
- (67) "Scheduled generation" or "SG" at any time or for any period or time-block means schedule of ex-bus generation in MW or MWh given by the concerned Load Dispatch Centre;
- (68) "Small gas turbine generating station" means and includes open cycle gas turbine or combined cycle generating stations with gas turbines having capacity of 50 MW or below;
- (69) "Start Date or Zero Date" means the date indicated in the Investment Approval for commencement of implementation of the project and where no date has been indicated, the date of investment approval shall be deemed to be Start Date or Zero Date;
- (70) "Storage type generating station" means a hydro power generating station associated with storage capacity to enable variation in generation of electricity according to demand;
- (71) "Tariff" means the schedule of charges for either generation or transmission or wheeling and supply of electricity together with terms and conditions for application thereof,

- (72) "Tariff period" means the period for which tariff or the Aggregate Revenue Requirement is determined by the Commission under these Regulations,
- (73) "Time Block" means a block of 15 minutes starting from 00.00 hrs, unless the context requires otherwise,
- (74) "Trading Business" means the business of purchase of electricity by the Trading Licensee or Distribution Licensee for resale of electricity to other Licensee or consumers or category of consumers;
- (75) "Transmission Business" means the business of establishing or operating transmission lines;
- (76) "Transmission Loss" means the energy losses in the transmission system of a Transmission Licensee;
- (77) "Transmission Service Agreement" means the agreement, contract, memorandum of understanding, or any such covenants, entered into between the Transmission Licensee and the user of the transmission service/lines;
- (78) "Transmission system" means a line or a group of lines with or without associated substation, and includes equipment associated with transmission lines and sub-stations;
- (79) "Trial Run" in relation to generating station or unit thereof shall mean the successful running of the generating station or unit thereof at maximum continuous rating or installed capacity for continuous period of 72 hours in case of unit of a thermal generating station or unit thereof and 12 hours in case of a unit of a hydro generating station or unit thereof:
 - Provided that where the beneficiaries have been tied up for purchasing power from the generating station, the trial run shall commence after seven days notice by the generating company to the beneficiaries.
- (80) "Trial operation" in relation to a transmission system or an element thereof shall mean successful charging of the transmission system or an element thereof for 24 hours at continuous flow of power, with requisite metering system, telemetry and protection system in service.
- (81) "Useful life" in relation to a unit of a generating station and transmission/distribution system from the COD shall mean the following, namely:-
 - a) Hydro generating station 35 years
 - b) Gas/Liquid fuel based thermal generating station 25 years

- c) Transmission line 35 years
- d) AC and DC sub-station -35 years
- e) Gas Insulated Substation (GIS) 35 years
- f) Distribution line and distribution systems 35 years

Provided further that the extension of life of the projects beyond the completion of their useful life shall be decided by the Commission;

- (82) "User" means a Transmission or Distribution Licensee, a Generating Company, a person who has set up a captive generating plant or a consumer availing open access, utilizing the transmission system of a Transmission Licensee or distribution system of a Distribution Licensee.
- (83) "Year" means financial year ending on 31st March, and
 - "Current Year" shall mean the year in which the petition for determination of tariff is filed,
 - b) "Previous Year" shall mean the year immediately preceding the current year,
 - c) "Ensuing Year" shall mean the year following the current year.

Words or expressions used in these regulations and not defined herein but defined in the Act shall bear the same meaning as in the Electricity Act, 2003 or any other regulations of the Commission, as amended from time to time, shall have the meaning assigned to them under the same.

PART II

MULTI YEAR TARIFF FRAMEWORK GENERAL PRINCIPLES

4. Multi-year Framework

The Multiyear tariff framework shall be based on the following:-

- a) Business plan submitted by the applicant for the entire Control Period for the approval of the Commission prior to the beginning of the Control Period;
- b) Applicant's forecast of expected ARR for each year of the Control Period, based on reasonable assumptions and financial & operational principles/parameters laid down under these Regulations submitted alongwith the MYT petition for determination of Aggregate Revenue Requirement and Tariffs for first year of the Control Period;

- Review of Control Period ending on 31.03.2022 shall also be taken up alongwith the ARR/Tariff petition for the first year of ensuing Control Period;
- d) Trajectory for specific parameters as may be stipulated by the Commission based on submissions made by the Licensee, actual performance data of the Applicants and performance achieved by similarly placed utilities;
- e) Annual review of performance shall be conducted vis-à-vis the approved forecast and categorization of variations in performance into controllable factors and uncontrollable factors;
- f) Sharing of excess profit or loss due to controllable and uncontrollable factors as per provisions of these Regulations.

5. Control Period

The Control Period under these Regulations shall be of three (3) financial years. The first application under these Regulations shall be made for the Control Period of three financial years starting from April 01, 2022 and upto March 31, 2025.

Norms of operation to be ceiling norms

The norms of operation specified herein are the ceiling norms and this shall not preclude the Commission from stipulating or the Generating Company, Transmission Licensee, Distribution Licensees, SLDC and the Beneficiaries from agreeing to improved norms of operation and in that case such improved norms shall be applicable for determination of tariff.

Determination of Baseline

The baseline values (operating and cost parameters) for the base year of the Control Period shall be determined by the Commission and shall be based on the approved values by the Commission, the latest audited accounts, estimates for the relevant year, prudence check and other factors considered by the Commission.

The Commission may re-determine the baseline values for the base year based on the actual audited accounts of the base year.

8. Business Plan

 An Applicant shall submit, under affidavit and as per the UERC Conduct of Business Regulations as amended from time to time, a Business Plan by November 30th, 2021, for the Control Period of three (3) financial years from April 1, 2022 to March 31, 2025;

- a) The Business Plan for the Generating Company shall be for the entire Control Period and shall, interalia, contain:
 - (i) Capital investment plan, which shall include details of the investments planned by the Generating Company for existing stations alongwith its cost-benefit analysis, yearly phasing of capital expenditure alongwith the source of funding, financing plan and corresponding capitalisation schedule. This plan shall be commensurate with R&M schemes and proposed efficiency improvements for various plants of the company;
 - (ii) The capital investment plan shall show separately, on-going projects that will spill over into the years under review, and new projects (along with justification) that will commence in the years under review but may be completed within or beyond the tariff period;
 - (iii) The Generating Company shall submit plant-wise details of the capital structure and cost of financing (interest on debt and return on equity), after considering the existing market conditions, terms of the existing loan agreements, risks associated in generation business and creditworthiness;
 - (iv) Details related to major shut down of machines, if any;
 - (v) Trajectory of performance parameters;
- The Business Plan for the Transmission Licenses shall be for the entire Control Period and shall, interalia, contain-
 - (i) Capital investment plan which should be commensurate with load growth and quality improvement proposed in the business plan alongwith its cost-benefit analysis. The investment plan should also include yearly phasing of capital expenditure alongwith the source of funding, financing plan and corresponding capitalisation schedule. The system augmentation/expansion plan to be submitted as a part of Capital Investment Plan by the Transmission Licensee shall be consistent with the load growth forecast/ generation evacuation requirement during the Control Period. Further, the Capital Investment Plan shall be in conformity with the plans made by the CEA/CTU/STU/Distribution Licensee;
 - (ii) The appropriate capital structure of each scheme proposed and cost of financing

(interest on debt) and return on equity, terms of the existing loan agreements, etc;

- (iii) Transmission loss reduction trajectory for each year of the Control Period, including details of the measures proposed to be taken for achieving the target loss;
- c) The Business Plan for the Distribution Licenses shall be for the entire Control Period and shall, interalia, contain-
 - (i) Sales/demand forecast for each customer category and sub-categories for each year of the Control Period;
 - (ii) Distribution loss reduction trajectory for each year of the Control Period; including details of the measures proposed to be taken for achieving the target loss;
 - (iii) Power procurement plan in case of long term, medium term and short term based on the sales forecast and distribution loss trajectory for each year of the business plan period; the power procurement plan may also include energy efficiency and demand side management measures;
 - (iv) Collection efficiency improvement trajectory for each year of the Control Period;
 - (v) Capital investment plan considering the sales/demand forecast, power procurement plan, distribution loss trajectory, targets for quality of supply, etc. The capital investment plan shall be consistent with the perspective plan drawn by the State Transmission Utility (STU), and the investment plan should also include yearly phasing of capital expenditure alongwith the source of funding, financing plan and corresponding capitalisation schedule;
 - (vi) The appropriate capital structure of each scheme proposed and cost of financing (interest on debt and return on equity), terms of the existing loan agreements, etc;
 - (vii) Details related to availability of power from renewable energy sources and actions proposed for complying with the RPO specified by the Commission.
- d) The Business Plan for the State Load Despatch Centre shall be for the entire Control Period and shall, interalia, contain-
 - (i) Capital Investment Plan including phasing of expenditure and funding pattern;
 - (ii) Estimated budget for the Control Period;
- (2) The Applicant shall also submit the details in respect of its manpower planning for the

Control Period as part of Business Plan.

(3) The Commission shall scrutinize and approve the business plan after following the due consultation process.

9. Specific Trajectory for Certain Variables

(1) The Commission shall stipulate a trajectory for certain variables having regard to the past performance as also the performance of similarly situated licensees/generating companies:

Provided that the variables for which a trajectory shall be stipulated, shall include but shall not be limited to:

a) In case of Generating Stations:

Generating station's Availability, Station heat rate, Auxiliary consumption, etc.

b) In case of Transmission Licensee:

Transmission losses, Transmission system availability, etc.

c) In case of Distribution Licensee:

Supply availability, Wires availability, Distribution losses, Collection efficiency, etc.;

Provided further that this trajectory should provide for sharing of gains and losses with the consumers on account of superior and inferior performance as against the targets prescribed.

(2) The trajectory stipulated by the Commission in accordance with these Regulations shall be incorporated by the applicant in its MYT Petition.

10. MYT Petition for the Control Period

(1) The applicant shall submit under affidavit and in accordance with UERC Conduct of Business Regulations as amended from time to time, the forecast of Aggregate Revenue Requirement and expected revenue from tariff for each year of the Control Period, accompanied by fees applicable, latest by 30th November of the year previous to the start of the Control Period in the formats at Annexure-I specified by the Commission.

Provided in case of new project(s), respective unit(s) and element(s), the applicant shall, in advance, make an application on or before 180 days prior to the anticipated date of commercial operation in the manner specified above.

(2) Forecast of Aggregate Revenue Requirement for each of the financial year of the Control Period:

- a) For projecting different components of Aggregate Revenue Requirement for each financial year of the Control Period, the Applicant shall develop a mathematical model. For this purpose, applicant may utilize suitable macro-economic variables, market indexes, past year's trends etc. Applicant shall further submit a soft copy of the above model with all the formulas and linkages along with its MYT petition and petition for Annual Performance Review and Tariff determination.
- (3) Forecast of expected revenue from tariff and charges:
 - a) The applicant shall develop mathematical model for projecting the expected revenue from tariff and charges based on the following:
 - (i) In the case of a Generating Company, based on prevailing generation tariffs as on the date of making the application and estimates of capacity allocated to Distribution Licensees and Open Access Customers and expected energy generation for each financial year of the Control Period;
 - (ii) In the case of a Transmission Licensee, based on prevailing transmission tariffs as on the date of making the application and estimates of transmission capacity allocated to Transmission System Users which includes Open Access Customers for each financial year of the Control Period;
 - (iii) In the case of a Distribution Licensee, based on prevailing retail & wheeling tariffs as on the date of making the application and estimates of quantum of electricity supplied to consumers in different categories and wheeled for open access consumers for each financial year of the Control Period;
 - (iv) In case of SLDC, based on Fee and Charges as applicable on the date of making the application and allocated transmission capacity to users of intra State Transmission System.
 - (v) Applicants shall submit a soft copy of the above model with all the formulas and linkages along with its MYT petition and petition for annual performance review and tariff determination.
- (4) After examining the application, the Commission shall either
 - a) Pass an order approving the forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges for the Control Period, subject to such modifications and conditions as it may specify in the said Order; or

- b) Reject the application for reasons to be recorded in writing.
 Provided that the applicant shall be given a reasonable opportunity of being heard before rejecting his application.
- (5) In its MYT Order, the Commission shall specify the variables included in the Aggregate Revenue Requirement and expected revenue from tariff and charges of the applicant that shall be reviewed by the Commission as part of the Annual Performance Review;

Provided that such variables shall be limited to the major items of cost and revenue forecast of the applicant that in the Commission's opinion could have a material impact on the cost of supply of electricity to consumers in the State over the Control Period:

Provided further that the variables, as may be stipulated by the Commission under Regulations below, shall form part of the Annual Performance Review, unless exempted by the Commission from such review in its Order.

11. Preparation & submission of Annual Accounts, Reports etc.

- (1) Every Applicant shall prepare annual statement of accounts and also prepare annual reports and statistics, giving an account of its activities during the current and previous year and likely to be undertaken in the remaining years of the MYT Control Period, including the ensuing year. The report of activities shall also indicate targets and achievements in respect of various performance parameters. These reports shall be furnished to the Commission in duplicate, by 30th November every year.
- (2) The Commission may also direct the Applicants to submit the half yearly accounting statements, as the Commission may require for reviewing their financial performance.
- (3) The Commission may also direct the Applicants to submit to the Commission or such other authority, as it may designate in this behalf, such additional information as the Commission may require for the performance of its functions.
- (4) The Commission at an appropriate time may specify the forms for preparation of separate regulatory accounts.

12. Annual Performance Review

(1) Under the multi-year tariff framework, the performance of the Generating Company or Transmission and Distribution Licensees or SLDC, shall be subject to an Annual Performance Review. (2) The Applicant shall under affidavit and as per the UERC Conduct of Business Regulations as amended from time to time, make an application for Annual Performance Review by November 30th of every year;

Provided that the Applicant shall submit information to the Commission in such form as may be stipulated by the Commission from time to time, together with the Accounting Statements, extracts of books of account and such other details as the Commission may require to assess the reasons for and extent of any variation in financial performance from the approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges.

Provided further that the application for Annual Performance Review shall be submitted to and shall be dealt with by the Commission in the manner provided under these Regulations for submission of and dealing with an application for determination of tariff within the time limit specified in the Regulations for such application.

- (3) The scope of the Annual Performance Review shall be a comparison of the actual performance of the Applicant with the approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges and shall comprise of following:
 - A comparison of the audited performance of the applicant for the previous financial year with the approved forecast for such previous financial year and truing up of expenses and revenue subject to prudence check including pass through of impact of uncontrollable factors;
 - b) Categorisation of variations in performance with reference to approved forecast into factors within the control of the applicant (controllable factors) and those caused by factors beyond the control of the applicant (un-controllable factors).
 - Revision of estimates for the current and/or ensuing financial year, if required, based on audited financial results for the previous financial year;
 - d) Computation of the sharing of gains and losses on account of controllable factors for the previous year.
- (4) Upon completion of the review, the Commission shall attribute any variations or expected variations in performance, for variables stipulated under this Regulation, to factors within the control of the applicant (controllable factors) or to factors beyond the control of the applicant (uncontrollable factors):
- (5) The "uncontrollable factors" shall include such of the factors which are beyond the control of,

the applicant, as determined by the Commission. Some examples of uncontrollable factors are as follows:

- a) Force Majeure events, such as acts of war, fire, natural calamities, etc.;
- Change in law, judicial pronouncements and Orders of the Central Government, State Government or Commission;
- Economy wide influences such as unforeseen changes in inflation rate, market interest rates, taxes and statutory levies;
- d) Variation in power purchase expenses for the Distribution Licensees etc.;
- e) Variation in freight rates;
- f) Variation on account of change in hydro-thermal mix due to adverse natural events; and
- Variation in number or mix of consumers or quantities of electricity supplied to the consumers.
- h) Primary fuel cost.
- (6) Some illustrative variations or expected variations in the performance of the applicant which may be attributed by the Commission to controllable factors shall include, but shall not be limited to, the following:
 - Variations in capital expenditure on account of time and/or cost overruns on account of land acquisition issues;
 - Efficiency in the implementation of a project not attributable to an approved change in scope of such project, change in statutory levies or force majeure events and Delay in execution of the project on account of contractor, supplier or agency of the generating company or transmission licensee or Distribution licensee or SLDC;
 - Variations in technical and commercial losses;
 - d) Bad debts;
 - e) Variations in performance parameters;
 - f) Variations in working capital requirements;
 - g) Failure to meet the standards specified in the UERC (Standards of Performance) Regulations, 2007 as amended from time to time except where exempted in accordance with those Regulations;

- Variation in financing pattern due to variation in capital expenditure;
- Variation in quality of supply;
- Variation in operation & maintenance expenses;
- Rebate earned on discharge of power purchase liability;
- Late payment surcharge on account of delayed discharge of power purchase liability;
- (7) Applicants may, as a result of additional information not previously known or available to them at the time the forecast under Regulation 10(2) was developed, apply for a modification in the approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges for the remainder of the Control Period, as part of the Annual Performance Review.
- (8) The Commission may, as a result of additional information not previously known or available to it at the time the forecast under Regulation 10(2) was developed, if it so deems appropriate, either suo moto or on an application made by any interested or affected party, modify the approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges for the remainder of the Control Period, as part of the Annual Performance Review.
- (9) The Commission shall treat an application made to it under Regulation 8 and sub-Regulation (2) above in the same manner as the original application for determination of tariff and upon completion of such review, either approve the proposed modification with such changes as it deems appropriate or reject the application made for reasons to be recorded in writing.
- (10) Upon completion of the Annual Performance Review, the Commission shall pass an order recording
 - a) The approved aggregate gain or loss to the Applicant on account of uncontrollable factors and the mechanism by which the Applicant shall be allowed such gains or losses in accordance with Regulation 13;
 - The approved aggregate gain or loss to the Applicant on account of controllable factors and sharing of such gains or such losses that may be shared in accordance with Regulation 14;
 - The approved modifications to the forecast of the Applicant for the current and/or ensuing year, if any;

The surplus/deficit determined by the Commission in accordance with these Regulations on

account of truing up of the ARR of Applicant shall be carried forward to the ensuing financial year, alongwith carrying cost at the rate of interest applicable for the year of the tariff period, determined in accordance with the Regulation 33 of these Regulations.

13. Sharing of Gains and Losses on account of Uncontrollable factors

- (1) The approved aggregate gain or loss to the Applicant on account of uncontrollable factors shall be allowed as an adjustment in the tariff/charges of the Applicant over such period as may be specified in the Order of the Commission;
- (2) Nothing contained in sub-regulation (1) above shall apply in respect of any gain or loss arising out of variations in the price of fuel, which shall be dealt with as specified under relevant parts of the Regulations.

14. Sharing of Gains and Losses on account of Controllable factors:

- (1) The approved aggregate gain and loss to the Applicant on account of controllable factors shall be dealt with in the following manner:
 - a) 1/3rd of such gain or loss shall be passed on as a rebate or allowed to be recovered in tariffs over such period as may be specified in the Order of the Commission;
 - b) The balance amount of such gain or loss may be utilized or absorbed by the Applicant.

15. Periodicity of Tariff determination

- (1) The Commission shall determine the tariff/charges, of a Generating Company/ Transmission Licensee/Distribution Licensees/SLDC covered under a multi-year tariff framework for each financial year during the Control Period, having regard to the following:
 - a) The MYT principles specified under these Regulations; and
 - The approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges for such financial year, including approved modifications to such forecast; and
 - Impact of truing up for previous financial year and performance review for the current financial year; and
 - d) Approved gains and losses to be allowed as pass through in tariffs,
- The tariff and charges for recovery of ARR for a Transmission Licensee or a Distribution Licensee or a Generating Company or SLDC shall ordinarily be determined not more than

once in a year, except in respect of any changes expressly permitted under the terms of fuel surcharge formula as may be specified under these Regulations on account of fuel cost and power purchase cost.

16. Petition for determination of Tariff

- (1) An application for determination of Tariff under the Act shall be made in such form and in such manner as specified in these Regulations, and accompanied by such fees as may be specified under the UERC (Fees and Fine) Regulations, 2002 as amended from time to time.
- (2) An application for determination of tariff for first year of the Control Period shall be made along with the Multi Year Tariff Petition for the Control Period under Regulation 10 and the Petition for determination of Tariff for subsequent years of the Control Period shall be made along with Petition for Annual Performance Review under Regulation 12.
- (3) The application for investment approval for the proposed schemes/ projects planned by the licensees or SLDC, for the ensuing year, shall be accompanied with the application for determination of tariff for the ensuing year in accordance with the provisions specified in Chapter VI of UERC (Conduct of Business) Regulations, 2014 as amended from time to time.
- (4) The formats for furnishing information for calculating expected revenue and expenditure and for determining tariff shall be furnished in the formats specified for Generation, Transmission, Distribution and SLDC. Information submitted in these formats should be accompanied by supporting documents/calculations and soft copies.
- (5) The Petition for determination of tariff shall include the following:
 - A statement of the current tariff and all applicable terms and conditions and expected revenue from the current tariff for each year of the Control Period.
 - b) A statement of proposed tariffs containing full details of calculation of any subsidy received, due or assumed to be due from the State Government, the purpose/ consumers to whom it is directed, and showing how the subsidy is reflected in the current and proposed tariff applicable to those consumers. This statement shall also include the tariff calculated without consideration of the subsidy for those consumers. The subsidy calculations shall also compare the situation for the period for which the tariff is to be implemented.
 - c) A statement of the estimated change in annual revenues that would result from the proposed tariff changes in the period in which they are to be implemented.

- d) If the proposed tariff is to be introduced after the start of a financial year, a statement of the proportion of revenue expected and quantities of electricity supplied under the proposed tariff modification during the remaining months of the financial year shall be included.
- e) In case of a Distribution Licensee, detailed calculations of voltage-wise cost of supply, excluding external subsidies and cross-subsidies in respect of each category of consumer.
- f) In case of a Distribution Licensee, a statement showing calculations of the amount of cross-subsidy in the existing tariff and in the proposed tariff. Such determination shall be as per the guidelines issued by the Commission.
- g) An explanatory note giving rationale for the proposed tariff changes.
- Any other information, as required by the relevant licence conditions or specified by the Commission.
- (6) If a person holds more than one licence and/or is deemed to be Licensee for more than one area of distribution or transmission, he shall submit separate calculations as above in respect of each licence or area of transmission or distribution. Similarly, a generating company shall submit generating station-wise calculations.
- (7) A Distribution Licensee owning and operating a generating station shall maintain and submit separate accounts for generation business, its licensed business, and other businesses.
- (8) The Transmission Licensee or Distribution Licensees or SLDC are required to file petition in a manner specified in Regulation 21(6) for 'in-principle' approval of all projects/schemes whose capital cost exceed the amount specified by the Commission in conditions of their respective licensee.
 - Provided that where the Commission has given an 'in-principle' acceptance to the estimated capital cost and financing plan, it shall act as a guiding factor for applying prudence check on the actual capital expenditure.
- (9) Tariff petitions will be submitted in English. Soft copy of the Petition and the formats along with computations sheets and supporting document in MS Word and MS Excel format will also be submitted to the Commission.
- (10) Notwithstanding anything contained in these Regulations, in case of delay/non-submission of the application for determination of tariff and annual performance review beyond one

month from the scheduled date of submission, the Commission may initiate suo-moto proceedings for filing the said applications.

Provided that in the event of the applicant not filing the application despite the aforesaid proceeding, the Commission may on its own, decide the tariff based on the information available with the Commission and after incorporating suitable adjustments, as deemed appropriate by the Commission.

Provided further that the Commission may also pass directions under Section 129 and/or Section 142 of the Act, if required.

17. Review at the End of the Control Period

- (1) The end of the one Control Period may be the beginning of the next Control Period or as decided by the Commission. The Commission shall analyse the performance with respect to the targets set out at the beginning of the Control Period and shall determine the base value for the next Control Period, based on actual performance achieved, expected improvement and other relevant factors.
- (2) The Commission shall undertake the annual review of performance of the final year of Control Period and truing-up of the immediately preceding final year of the Control Period with the ARR/tariff petition filed for the first year of the subsequent Control Period. The annual review of performance of the final year of Control Period and truing-up of the immediately preceding final year of the Control Period shall be undertaken based on the norms as defined in the Regulations prevalent for the financial year.
- (3) The Commission shall upload the Petition filed under Regulation 8, 10, 12 and 16 above on its website, along with the details of all the information sought and received from the applicant with regard to the Petition for information of all the stakeholders. The Commission may also require the applicant to place such information in its website also.

18. Orders by Commission

- (1) The Commission shall, within one hundred and twenty (120) days from the receipt of a complete application, i.e. from its admission and after considering all suggestions and objections received from the public:
 - Issue an Order accepting the application with such modifications or such conditions as may be contained in such Order; or

- b) Reject the application for reasons to be recorded in writing if such application is not in accordance with the provisions of the Act and the Rules and Regulations made thereunder or the provisions of any other Law for the time being in force:
 - Provided that an applicant shall be given a reasonable opportunity of being heard before his application is rejected.
- (2) The tariff determined by the Commission shall come into force from the date provided in the Tariff Order.

19. Publication of Tariff

The applicants shall publish the tariff or tariffs approved by the Commission in at least two (2) English and two (2) local language daily newspapers having circulation in the area of licence and shall put up the approved tariff/tariff schedule on its website and make available for sale, a booklet containing such tariff or tariffs, as the case may be, to any person upon payment of reasonable reproduction charges;

Provided that where the applicant is a Generating Company, the publication shall be in such newspapers as are widely circulated in the area of supply of the Distribution Licensee to whom the electricity is proposed to be supplied in terms of the Tariff Order and shall also be put up on the website of such Generating Company.

20. Communication of Tariff orders

The Commission shall, within seven days of making the Order, send a copy of the order to the Government of Uttarakhand, the Central Electricity Authority, applicant and respondents.

PART III

FINANCIAL PRINCIPLES FOR COMPUTING COSTS AND RETURN

21. Capital Cost and capital structure

- (1) The Capital cost as determined by the Commission after prudence check in accordance with this regulation shall form the basis of determination of tariff for existing and new projects of the Generating Company, Transmission Licensee, Distribution Licensee and SLDC.
- (2) The Capital cost of an existing project shall include the following:
 - a) The capital cost admitted by the Commission prior to 01.04.2022 duly trued up as on

01.04.2022;

- Additional capitalization and de-capitalization for the respective year of tariff as determined in accordance with Regulation 22; and
- Expenditure on account of renovation and modernisation as admitted by this Commission in accordance with Regulation 23.
- (3) The Capital Cost of a new project shall include the following:
 - The expenditure incurred or projected to be incurred up to the date of commercial operation of the project;
 - Interest during construction and financing charges, on the actual amount of loan.
 - Interest during construction and Incidental Expenditure during construction as computed in accordance with Regulation 21(9) & 21(10) of these Regulations;
 - d) Capitalised Initial spares subject to the ceiling rates specified in Regulation 21(11) of these Regulations;
 - e) Expenditure on account of additional capitalization and de-capitalisation determined in accordance with Regulation 22 of these regulations;
 - Adjustment of revenue due to sale of infirm power in excess of fuel cost prior to the CoD
 as specified under Regulation 45 of these regulations; and
 - g) Adjustment of any revenue earned by the generating company, transmission licensee and distribution licensee by using the assets before CoD.
- (4) The capital cost in case of new hydro generating station shall also include:
 - a) Cost of approved rehabilitation and resettlement (R&R) plan of the project in conformity with National R&R Policy and R&R package as approved; and
 - b) Cost of developer's 10% contribution towards Rajiv Gandhi Grameen Vidyutikaran Yojana (RGGVY) project in the affected area.
- (5) The following shall be excluded or removed from the capital cost of the existing and new project:
 - a) The assets forming part of the project, but not in use;
 - b) Decapitalisation of Asset;
 - c) In case of hydro generating station any expenditure incurred or committed to be

incurred by a project developer for getting the project site allotted by the State government by following a two stage transparent process of bidding; and

d) the proportionate cost of land which is being used for generating power from generating station based on renewable energy:

Provided that any grant received from the Central or State Government or any statutory body or authority for the execution of the project which does not carry any liability of repayment shall be excluded from the Capital Cost for the purpose of computation of interest on loan, return on equity and depreciation;

(6) Petition for 'in principle' approval of capital cost:

Any licensee intending to establish, operate and maintain or augment capacity of a transmission system or distribution system or SLDC shall file an application/petition under affidavit to the Commission in accordance with UERC (Conduct of Business) Regulations, 2014 as amended from time to time for 'in principle' approval of the project capital cost and financing plan before taking up a project. The application/petition of transmission system or distribution system or SLDC for investment approval shall clearly provide the purpose of the project as follows:

- a) The transmission application/petition shall consist of information on system strengthening, load growth, etc. as may be relevant for particular utility, its cost-benefit analysis and other details such as location of the project, site specific features, break up of capital cost, financial package, performance parameters, commissioning schedule, reference price level, estimated completion cost including foreign exchange component (if any), environment standards prescribed and to be achieved, etc:
- b) The distribution application/petition shall consist of information on system strengthening, loss reduction, to meet load growth, fulfill obligations under UERC (Standards of Performance) Regulations, 2007 etc financial package, performance parameters, commissioning schedule, reference price level, estimated completion cost including foreign exchange component (if any), environment standards prescribed and to be achieved, etc.

Provided that where the Commission has given an 'in principle' approval to the estimated capital cost and financing plan, the same shall act as a guiding factor for applying prudence check on the actual capital expenditure while determining the ARR and Tariffs for a particular utility.

(7) The approved Capital Cost shall be considered for tariff determination and if sufficient justification is provided for any escalation in the Project Cost, the same may be considered by the Commission subject to prudence check:

Provided that in case the actual capital cost is lower than the approved capital cost, then the actual capital cost will be considered.

Provided that prudence check of capital cost may be carried out based on the benchmark norms to be specified by the Commission from time to time;

Provided further that in cases where benchmark norms have not been specified, prudence check may include scrutiny of the capital expenditure, financing plan, interest during construction, incidental expenditure during construction for its reasonableness, use of efficient technology, cost over-run and time over-run, competitive bidding for procurement and such other matters as may be considered appropriate by the Commission for determination of tariff;

Provided further that if the generating station is not commissioned on the SCOD or actual COD whichever is later of the associated transmission system, the generating company shall bear the IDC and IEDC or transmission charges if the transmission system is declared under commercial operation by the Commission in accordance with second proviso of Clause (c) of sub-Regulation (20) of Regulation 3 of these Regulations till the generating station is commissioned;

Provided also that if the transmission system is not commissioned on SCOD of the generating station, the transmission licensee shall arrange the evacuation from the generating station at its own arrangement and cost till the associated transmission system is commissioned.

Provided further that in cases where benchmark norms have been specified, the generating company or transmission licensee shall submit the reasons for exceeding the capital cost from benchmark norms to the satisfaction of the Commission for allowing cost above benchmark norms.

Provided also that in case, the site of a hydro generating station is awarded to a developer (not being a State controlled or owned company), by a State Government by following a two stage transparent process of bidding, any expenditure incurred or committed to be incurred by the project developer including premium paid/payable for getting the project site allotted shall not be included in the capital cost:

(8) Where power purchase agreement or transmission or wheeling agreement provides for a

ceiling of capital cost, the capital expenditure admitted by the Commission shall take into consideration such ceiling for determination of tariff.

(9) Interest During Construction (IDC):

- a) Interest during construction shall be computed corresponding to the loan from the date of infusion of debt fund, and after taking into account the prudent phasing of funds upto SCOD.
- b) In case of additional costs on account of IDC due to delay in achieving the SCOD, the generating company or the transmission licensee or the distribution licensee or SLDC as the case may be, shall be required to furnish detailed justifications with supporting documents for such delay including prudent phasing of funds:

Provided that if the delay is not attributable to the generating company or the transmission licensee or the distribution licensee or SLDC as the case may be, and is due to uncontrollable factors as specified in Regulation 12(5) of these Regulations, IDC may be allowed after due prudence check and taking into account prudent phasing of funds.

(10) Incidental Expenditure During Construction (IEDC):

- a) Incidental expenditure during construction shall be computed from the zero date and after taking into account pre-operative expenses upto SCOD;
 - Provided that any revenue earned during construction period up to SCOD on account of interest on deposits or advances, or any other receipts may be taken into account for reduction in incidental expenditure during construction.
- b) In case of additional costs on account of IEDC due to delay in achieving the SCOD, the generating company or the transmission licensee or the distribution licensee or SLDC as the case may be, shall be required to furnish detailed justification with supporting documents for such delay including the details of incidental expenditure during the period of delay and liquidated damages recovered or recoverable corresponding to the delay:

Provided that if the delay is not attributable to the generating company or the transmission licensee or the distribution licensee or SLDC, as the case may be, and is due to uncontrollable factors as specified in Regulation 12(5), IEDC may be allowed after due prudence check:

Provided further that where the delay is attributable to an agency or contractor or

- supplier engaged by the generating company or the transmission licensee or the distribution licensee or SLDC, the liquidated damages recovered from such agency or contractor or supplier shall be kept in view while computing the capital cost.
- c) In case the time over-run beyond SCOD is not admissible after due prudence, the increase of capital cost on account of cost variation corresponding to the period of time over run may be excluded from capitalization irrespective of price variation provisions in the contracts with supplier or contractor of the generating company or the transmission licensee or the distribution licensee or SLDC.
- (11) Initial Spares: Initial spares shall be capitalized subject to the following ceiling norms as a percentage of the Plant and Machinery cost as per actuals upto the cut-off date:
 - (i) Thermal generating stations 4.0%
 - (ii) Hydro generating stations 4.0%
 - (iii) Transmission System
 - (a) Transmission line 1.00%
 - (b) Transmission Sub-station 4.00%
- (12) Restructuring of capital in terms of relative share of equity and loan shall be permitted during the tariff period provided it does not affect tariff adversely. Any benefit from such restructuring shall be shared with the persons sharing the capacity charge in case of a generating company and to long term intra-State open access customers of Transmission or Distribution Licensee or consumers in case of such Licensees in the ratio of 2:1, with 2/3rd being retained by the Applicant and 1/3rd being passed on to the beneficiaries.

22. Additional capitalisation and De-capitalisation:

- (1) The following capital expenditure within the original scope of work actually incurred or projected to be incurred after the date of commercial operation and up to the cut-off date may be admitted by the Commission, subject to prudence check:
 - a) Undischarged liabilities;
 - b) Works deferred for execution;
 - Procurement of initial capital spares within the original scope of work, subject to the provisions of Regulation 21(11);
 - d) Liabilities to meet award of arbitration or for compliance of the order or decree of a

court; and

e) On account of change in law.

Provided that the details included in the original scope of work along with estimates of expenditure, deferred liabilities and the works deferred for execution shall be submitted along with the application for determination of tariff.

- (2) The capital expenditure of the following nature actually incurred after the cut-off date may be admitted by the Commission, subject to prudence check:
 - a) Liabilities to meet award of arbitration or for compliance of the order or decree of a court;
 - b) Change in law;
 - Works deferred for execution within the original scope of work;
 - Any liability for works admitted by the Commission after the cut-off date to the extent of discharge of such liabilities by actual payments;
 - e) Any additional capital expenditure which has become necessary for efficient operation of generating station or transmission system as the case may be. The claim shall be substantiated with the technical justification duly supported by the documentary evidence like test results carried out by an independent agency in case of deterioration of assets, report of an independent agency in case of damage caused by natural calamities, obsolescence of technology, up-gradation of capacity for the technical reason such as increase in fault level;
 - f) In case of hydro generating stations, any additional expenditure which has become necessary on account of damage caused by natural calamities (but not due to flooding of power house attributable to the negligence of the generating company), including due to geological surprises, after adjusting for proceeds from any insurance scheme, and expenditure incurred due to any additional work which has become necessary for successful and efficient plant operation;

Provided that additional capitalisation on this account would only be allowed if appropriate and adequate insurance cover was available at the time of occurrence of natural calamities referred to above;

g) In case of transmission and distribution system any additional expenditure on items such as relays, control and instrumentation, computer system, power line carrier communication, DC batteries, replacement of switchyard, equipment due to increase of fault level, emergency restoration system, insulators cleaning infrastructure, replacement of damaged equipment not covered by insurance and any other expenditure which has become necessary for successful and efficient operation of transmission or distribution system:

- h) In case of replacement of any asset/equipment (e.g. transformer, circuit breaker, C.T.,P.T. etc.) on account of non-performance/failure of the same, the following approach shall be adopted:
 - (i) In case of non-performance/failure of assets/equipment, it shall be sent to Store for assessment to check whether it is repairable or not at zero cost;
 - (ii) In case the asset is repairable, then such asset/equipment shall not be retired from Books of Assets.

Provided, proper tracking should be available for the material like location, asset number etc.

- (iii) In case the asset is not repairable, then following process shall be carried out:
 - The asset is retired from the Books of Assets, at depreciated value.
 - Transfer the failed assets/equipments from failed to scrap material.
 - Dismantle it into of scrap inventory like iron, brass etc.
 - Build up scrap inventory.

Provided, exercise of dismantling of scrap inventory and build-up of scrap inventory shall be done simultaneously. Dismantled scrap value would be decided on the basis of last scrap sale value. Control Account (Dismantling) will be expense account. Difference of Control account, i.e. either profit or loss shall be booked accordingly.

- (iv) In case a new asset/equipment is issued, then it will be issued at weighted average cost and capitalized respectively, and accordingly, new asset would be created and corresponding entries shall be done in the Books of Accounts.
- (3) In case of de-capitalisation of assets of a generating company or the distribution licensee or the transmission licensee or SLDC, as the case may be, the original cost of such asset as on the date of de-capitalisation shall be deducted from the value of gross fixed asset and

corresponding loan as well as equity shall be deducted from outstanding loan and the equity respectively in the year such de-capitalisation takes place, duly taking into consideration the year in which it was capitalised.

(4) Any addition/modification to the existing assets exceeding Rs. 2.50 Crore in case of distribution licensees and Rs. 5 Crore in case of generating companies/transmission licensees shall be taken up only after prior approval of the Commission. The investment approval applications covered under this sub-regulation are excluded from the application of proviso to Sub-regulation (2) of Regulation 10 of UERC (Conduct of Business) Regulations, 2014 in so far as the requirement of submission of documentary evidence with respect to the approval of BoD is concerned.

23. Renovation and Modernisation

- (1) The generating company for meeting the expenditure on renovation and modernization (R&M) for the purpose of extension of life beyond the useful life of the generating station shall make an application before the Commission for in-principle approval of the proposal with a Detailed Project Report giving complete scope, justification, cost-benefit analysis, estimated life extension from a reference date, financial package, phasing of expenditure, schedule of completion, reference price level, estimated completion cost including foreign exchange component, if any, record of consultation with beneficiaries and any other information considered to be relevant by the generating company:
- (2) Where the Generating Company makes an application for the in-principle approval of its proposal for renovation and modernisation, the in-principle approval shall be granted after due consideration of reasonableness of the cost estimates, financing plan, schedule of completion, interest during construction, use of efficient technology, cost-benefit analysis, and such other factors as may be considered relevant by the Commission.
- (3) Any expenditure incurred or projected to be incurred and admitted by the Commission after prudence check based on the estimates of renovation and modernization expenditure and life extension, and after writing off the original amount of the replaced assets and deducting the accumulated depreciation including advance against depreciation already recovered from the Original project cost, shall form the basis for determination of Tariff.

24. Debt-equity ratio

(1) For a project declared under commercial operation on or after 1.4.2022, debt-equity ratio shall

be 70:30. Where equity employed is more than 30%, the amount of equity for the purpose of tariff shall be limited to 30% and the balance amount shall be considered as normative loan. Where actual equity employed is less than 30%, the actual equity would be used for determination of Return on Equity in tariff computations.

Explanation: The premium raised by the Generating Company, or the Transmission Licensee or the Distribution Licensee or SLDC while issuing share capital and investment of internal resources created out of free reserve, if any, shall also be reckoned as paid up capital for the purpose of computing return on equity, provided such premium amount and internal resources are actually utilised for meeting capital expenditure.

- (2) Equity invested in foreign currency shall be converted to rupee currency based on the exchange rate prevailing on the date(s) it is subscribed.
- (3) Any grant obtained for the execution of the project shall not be considered as a part of capital structure for the purpose of debt: equity ratio.
- (4) The generating company or the transmission licensee or SLDC or the distribution licensee shall submit the resolution of the Board of the company or approval from the State Government regarding infusion of fund from internal resources in support of the utilization made or proposed to be made to meet the capital expenditure of the generating station or the transmission system or distribution system or the SLDC, as the case may be.
- (5) Any expenditure incurred or projected to be incurred on or after 1.4.2022 as may be admitted by the Commission as additional capital expenditure for determination of tariff, and renovation and modernisation expenditure for life extension shall be serviced in the manner specified in Regulations 22 and 23 of these Regulations.
- (6) In case of Generating Company, Transmission Licensee, Distribution Licensee, or SLDC where investments have been made prior to 1.4.2022, Debt: Equity Ratio shall be as approved by the Commission in the previous Orders.

25. Treatment of Consumer contribution, Deposit works and Grants/ Subsidies

- (1) The following nature of works carried out by the generating company, Licensees or SLDC shall be classified under this category:
 - Works after obtaining a part or all of the funds from the users in the context of deposit works.
 - b) Capital works undertaken by utilising grants received from the State and Central

Governments, including funds under RGGVY, APDRP, etc.

- (2) Principles for treatment of the expenses on such capital expenditure shall be as follows:
 - a) Normative O&M expenses as specified in these Regulations shall be allowed.
 - b) Provisions related to Depreciation as specified in Regulation 28, shall be applicable to the extent of financial support, including the loan and equity contribution, provided by the Licensee or SLDC or Generating Company, as the case may be. The deprecation shall not be allowed on the assets funded through Consumer Contribution or Capital Grants/Subsidies.
 - c) Provisions related to return on equity, as specified in Regulation 26, shall be applicable to the extent of normative debt:equity mix of 70:30 or actual equity, whichever is less, on the contribution made by the Licensee or SLDC or Generating Company, as the case may be.

26. Return on Equity

 Return on equity shall be computed on the equity base determined in accordance with Regulation 24.

Provided that, Return on Equity shall be allowed on amount of allowed equity capital for the assets put to use at the commencement of each financial year.

Provided further that, if the generating stations/licensees are able to demonstrate the actual date of asset being put to use and capitalized in its accounts of each asset for the purposes of business carried on by it through documentary evidence, including but not limited to 'asset put to use certificate', 'audited accounts' etc., then in such cases, after due satisfaction of the Commission, the RoE shall be allowed on pro-rata basis after considering additional capitalization done during the year out of the equity capital.

(2) Return on equity shall be computed on at the base rate of 15.5% for thermal generating stations, transmission licensee, SLDC and run of the river hydro generating station and at the base rate of 16.50% for the storage type hydro generating stations and run of river generating station with pondage and distribution licensee on a post-tax basis.

Provided that return on equity in respect of additional capitalization after cut-off date beyond the original scope excluding additional capitalization due to Change in Law, shall be computed at the weighted average rate of interest on actual loan portfolio of the distribution company or the generating station or the transmission system;

Provided further that:

- (i) In case of generation and transmission projects commissioned on or after 1st April, 2022, an additional Return of 0.5% shall be allowed if such projects are completed within the timeline as specified in Appendix - I to these Regulations.
- (ii) The additional return of 0.5% shall not be admissible if the project is not completed within the timeline specified above for whatsoever reasons:
- (iii) Additional RoE of 0.50% may be allowed if any element of the transmission project is completed within the specified timeline and it is certified by the Northern Regional Power Committee that commissioning of the particular element will benefit the system operation in the regional/national grid:
- (iv) Additional RoE shall not be admissible for transmission line having length of less than 50 kilometers.

27. Interest and finance charges on loan capital and on Security Deposit

- The loans arrived at in the manner indicated in Regulation 24 shall be considered as gross normative loan for calculation of interest on loan.
- (2) The normative loan outstanding as on 01.04.2022 shall be worked out by deducting the cumulative repayment as admitted by the Commission up to 31.03.2022 from the approved gross normative loan.
- (3) The repayment for each year of the Control Period shall be deemed to be equal to the depreciation allowed for that year. In case of decapitalization of assets, the repayment shall be adjusted by taking into account cumulative repayment on a pro rata basis and the adjustment should not exceed cumulative depreciation recovered upto the date of decapitalization of such asset.
- (4) Notwithstanding any moratorium period availed by the Generating Company or the Transmission Licensee or the Distribution Licensee or the SLDC, as the case may be the repayment of loan shall be considered from the first year of commercial operation of the project and shall be equal to the depreciation allowed for the year or part of the year.
- (5) The rate of interest shall be the weighted average rate of interest calculated on the basis of the actual loan portfolio of the previous year after providing appropriate accounting adjustment for interest capitalised:

Provided that if there is no actual loan for a particular year but normative loan is still outstanding, the last available weighted average rate of interest shall be considered:

Provided further that if the generating station or the transmission system or the distribution system or SLDC, as the case may be, does not have actual loan, then the weighted average rate of interest of the generating company or the Transmission Licensee or the Distribution Licensee or SLDC as a whole shall be considered.

- (6) The interest on loan shall be calculated on the normative average loan of the year by applying the weighted average rate of interest.
 - Provided that on account of additional capitalization during the year, interest on additional loan shall be calculated on pro-rata basis.
- (7) The Generating Company or the Transmission Licensee or the Distribution Licensee, or the SLDC as the case may be, shall make every effort to re-finance the loan as long as it results in net savings on interest and in that event the costs associated with such re-financing shall be borne by the beneficiaries and the net savings on interest shall be shared between the beneficiaries and the Generating Company or the Transmission Licensee or the Distribution Licensee or the SLDC, as the case may be, in the ratio of 1:2.
- (8) The changes to the terms and conditions of the loans shall be reflected from the date of such re-financing.
- (9) Interest shall be allowed on the amount held as security deposit by the Distribution Licensee from consumers, at the rate as may be decided by the Commission from time to time.

Provided that during truing up proceedings of any year, if it is found that the actual interest paid to the consumer is lower than that provided by the licensee in its accounts, the actual interest paid shall be allowed as interest on security deposit.

28. Depreciation

- The value base for the purpose of depreciation shall be the capital cost of the asset admitted by the Commission.
 - Provided that no depreciation shall be allowed on assets funded through Consumer Contribution and Capital Subsidies/Grants.
- (2) The salvage value of the asset shall be considered as 10% and depreciation shall be allowed up to maximum of 90% of the capital cost of the asset.

Provided that in case of generating stations, the salvage value shall be as provided in the agreement signed by the developers with the State Government for creation of site;

Provided further that the capital cost of the assets of the generating station, for the purpose of computation of depreciable value for determination of tariff, under these regulations shall correspond to the percentage of sale of electricity under long-term power purchase agreement at regulated tariff.

Provided also that any depreciation disallowed on account of lower availability of the generating station or generating unit or transmission system as the case may be, shall not be allowed to be recovered at a later stage during the useful life and the extended life.

Provided that the salvage value for IT equipment and software shall be considered as NIL and 100% value of the assets shall be considered depreciable.

- (3) Land other than the land held under lease and the land for reservoir in case of hydro generating station shall not be a depreciable asset and its cost shall be excluded from the capital cost while computing depreciable value of the asset.
- (4) Depreciation shall be calculated annually based on Straight Line Method and at rates specified in Appendix - II to these Regulations.
 - Provided that, the remaining depreciable value as on 31st March of the year closing after a period of 12 years from the date of commercial operation shall be spread over the balance useful life of the assets.
- (5) Depreciation shall be chargeable from the first year of commercial operation. In case of commercial operation of the asset for part of the year, depreciation shall be charged on pro rata basis.
- (6) In case of de-capitalization of assets in respect of generating station or unit thereof or distribution licensee or SLDC or transmission system or element thereof, the cumulative depreciation shall be adjusted by taking into account the depreciation recovered in tariff by the decapitalized asset during its useful services.

29. Lease charges

Lease charges for assets taken on lease by a generating company, SLDC or a Transmission or Distribution Licensee shall be considered as per lease agreement provided they are considered reasonable by the Commission.

30. Operation & Maintenance expenses

- 'Operation and Maintenance or O&M expenses' shall comprise of expenses incurred on manpower, repair & maintenance (R&M) and administrative and general expenses, including insurance expenses.
- (2) Operation and maintenance expenses shall be determined for the Control Period based on methodology specified by the Commission subsequently in these Regulations.
- (3) O&M expenses on assets taken on lease and those created out of consumer's contribution shall be considered, if the Generating Company or the Transmission or the Distribution Licensee or the SLDC has the responsibility for its O&M and bears the O&M expenses.
- (4) Annual O&M expenses for gross fixed assets added during the year shall be considered from the date of commissioning on pro-rata basis.
- (5) Increase in O&M charges on account of war, insurgency, change in laws, or like eventualities may be considered by the Commission for a specified period.
- (6) The variation in normative O&M expenses and actual O&M expenses shall be considered as part of gain/loss on account of controllable factors.

31. Bad and doubtful debts

(1) The Commission may allow a provision for bad and doubtful debts upto one percent (1%) of the estimated annual revenue of the distribution licensee, subject to actual writing off of bad debts by it in the previous years.

Provided further that where the total amount of such provisioning allowed in previous years for bad and doubtful debts exceeds five (5) per cent of the receivables at the beginning of the year, no such appropriation shall be allowed which would have the effect of increasing the provisioning beyond the said maximum.

32. Foreign Exchange Rate Variation (FERV)

- (1) Cost of hedging for foreign exchange variation towards interest payment and loan repayment shall be allowed on year-to-year basis and shall be payable on the due date of payments and subject to prudent check by the Commission. The Applicant shall provide full particulars of such cost of hedging to the Commission.
- (2) In case hedging has not been arranged due to valid reasons, FERV shall be provisionally estimated by the Commission for the purpose of determining tariff and shall be subject to

adjustment as per actuals.

33. Interest on Working Capital

Rate of interest on working capital shall be on normative basis and shall be equal to the weighted average of 'one year Marginal Cost of Funds based Lending Rate (MCLR)' as declared by the State Bank of India from time to time for the financial year in which the application for determination of tariff is made plus 350 basis points.

Generation, Transmission System & SLDC:

- a) In case of open cycle Gas Turbine/Combined Cycle thermal generating stations, working capital shall cover:
 - (i) Landed fuel cost for 1 (one) month corresponding to the NAPAF duly taking into account the mode of operation of the generating station on gas fuel and liquid fuel;
 - (ii) Liquid fuel stock for ½ (half) month corresponding to the NAPAF, and in case of use of more than one liquid fuel, cost of main liquid fuel duly taking into account mode of operation of the generating stations of gas fuel and liquid fuel;
 - (iii) Operation and maintenance expenses for one month;
 - (iv) Maintenance spares @ 30% of operation and maintenance expenses; and
 - (v) Receivables equivalent to 2 (two) months of Capacity Charge and Energy Charges for sale of electricity calculated on NAPAF duly taking into account the mode of operation of the generating station on gas fuel and liquid fuel.
- b) In case of hydro power generating stations and transmission system and SLDC, the working capital shall cover:
 - Operation and maintenance expenses for one month;
 - (ii) Maintenance spares @ 15% of operation and maintenance expenses; and
 - (iii) Receivables equivalent to two months of the annual fixed charges.
- c) In case of own generating stations, no amount shall be allowed towards receivables, to the extent of supply of power by the Generation Business to the Retail Supply Business, in the computation of working capital in accordance with these Regulations.
- d) The cost of fuel in cases covered under sub-Regulation 1(a) above shall be based on the landed cost incurred (taking into account normative transit and handling losses) by the

generating company and gross calorific value of the fuel as per actual for the three months preceding the first month for which tariff is to be determined and no fuel price escalation shall be provided during the tariff period.

Provided that in case of new generating stations covered under sub-Regulation 1(a) above, where the data for preceding three months is not available, the landed cost of fuel and gross calorific value of the fuel shall be taken as that actually incurred by the generating station.

(2) Distribution:

- a) The Distribution Licensee shall be allowed interest on the estimated level of working capital for the financial year, computed as follows:
 - (i) Operation and maintenance expenses for one month;
 - (ii) Maintenance spares @ 15% of operation and maintenance expenses; plus
 - (iii) Two months equivalent of the expected revenue from sale of electricity at the prevailing tariffs;
 - (iv) Capital required to finance such shortfall in collection of current dues as may be allowed by the Commission; minus
 - (v) One month equivalent of cost of power purchase, based on the annual power procurement plan.

34. Tax on Income

Income Tax, if any, on the income stream of the regulated business of Generating Companies, Transmission Licensees, Distribution Licensees and SLDC shall be reimbursed to the Generating Companies, Transmission Licensees, Distribution Licensees and SLDC as per actual income tax paid, based on the documentary evidence submitted at the time of truing up of each year of the Control Period, subject to the prudence check.

35. Regulatory Asset

In case of abnormal variation in income or expenses resulting in substantial revenue gap, full recovery of which in a single year is not feasible, the Commission may allow creation of Regulatory Asset as per guidelines provided in clause 8.2.2 of the Tariff Policy and suitably provide for its recovery through tariff or as a surcharge within a period not exceeding seven years. Amortisation of the regulatory asset so created shall be dealt in accordance with the Tariff Policy,

provided that the Commission may allow a carrying cost on Regulatory Asset at such rates as the Commission may deem fit.

PART IV

REVENUES

36. Tariff income

Income of the Generating Company, Transmission Licensee, Distribution Licensee and SLDC arising out of all the charges determined by the Commission for generation, transmission, wheeling and retail supply of electricity, SLDC charges, as the case may be, shall be considered as tariff income.

37. Other revenue

- All revenues including charges for unauthorized use of electricity and money realized through compounding, other than tariff revenue shall be grouped as other revenue.
- (2) For the electricity supply to the housing colonies or townships for its operating staff drawn from the Power Station/Sub-Station bus bar, a separate account shall be maintained by the Generating Company/Transmission Licensee/Distribution Licensee/SLDC for such energy supply and revenue thereof recognised at the rate as per applicable tariff shall be reported annually to the Commission in the ARR/tariff petition, wherever applicable.
- (3) While determining the generation/transmission tariff, revenue so realised, i.e. the consumer category wise tariff of Distribution Licensee in case of a generating company or where the sub-station is situated in respect of Transmission Licensee, shall be considered by the Commission as one of the components of other income of the Generating Company/ Transmission Licensee/SLDC and the same shall be reduced from the Annual Fixed Charges.

38. Surcharge and additional surcharge

Surcharge and additional surcharge under Sections 39, 40 and 42 of the Electricity Act, 2003 shall be considered as income and treated in the manner as may be specified by the Commission.

39. Income from Other Business

- Revenue from other business shall be treated as income to the extent authorized by the Commission under Sections 41 and 51 of the Electricity Act, 2003.
- (2) The Generating Company, Transmission Licensee, Distribution Licensee and SLDC shall

submit the following information along with the Petition to the Commission:

Whether the Generating Company or SLDC or the Licensee is engaged in any Other Business within the meaning prescribed under Sections 41 and 51 of the EA 2003?

If yes, then the Applicant should submit the following information

- a) Name and description of all Other Business that the Applicant is engaged in;
- For each such Other Business, amount of revenue generated in the previous year, estimated during the current year and projected for the ensuing year;
- Assets of the business used by the Applicant to generate the above revenue;
- d) Expenses incurred to generate the above revenue, separately for each Other Business;
- e) Whether these expenses have already been included in the ARR of the Applicant fully or partly? If partly, proportion and basis of apportionment to be submitted.

40. Sharing of Clean Development Mechanism (CDM) credit

The proceeds of carbon credit from approved CDM project shall be shared in the following manner, namely-

- a) 100% of the gross proceeds on account of CDM to be retained by the project developer in the first year after the date of commercial operation of the generating station or the transmission system, as the case may be;
- b) In the second year, the share of the beneficiaries shall be 10% which shall be progressively increased by 10% every year till it reaches 50%, whereafter, the proceeds shall be shared in equal proportion, by the generating company or the transmission licensee, as the case may be, and the beneficiaries.

PART-V

COMPUTATION OF GENERATION TARIFF

41. Applicability

- (1) The Regulations specified in this Part shall apply for determining the tariff for supply of electricity to a Distribution Licensee in Uttarakhand from conventional generating stations.
- (2) The Commission shall be guided by the terms and conditions contained in this Part in determining the tariff for supply of electricity by a Generating Company to a Distribution Licensee.

42. Petition for determination of generation tariff

- A Generating Company may file petition for determination of tariff for supply of electricity to Distribution Licensees complying with the provisions of Part II of these Regulations.
- (2) Tariff in respect of a generating station under these Regulations shall be determined stagewise, unit-wise or for the whole generating station. The terms and conditions for determination of tariff for generating stations specified in this Part shall apply in like manner to stages or Units, as the case may be, as to generating stations.
- (3) Where the tariff is being determined for stage or Unit of a generating station, the Generating Company shall adopt a reasonable basis for allocation of capital cost relating to common facilities and allocation of joint and common costs across all stages or Units, as the case may be:
 - Provided that the Generating Company shall maintain an Allocation Statement providing the basis for allocation of such costs, and submit such statement to the Commission along with the application for determination of tariff.
- (4) A Generating Company may file a petition for determination of provisional tariff in advance of the anticipated date of commissioning of a generating station based on the capital expenditure actually incurred up to the date of making the petition or a date prior to making of the petition, duly audited and certified by the statutory auditors and the provisional tariff shall be charged from the date of commercial operation of the generating station.
- (5) A Generating Company for whom the Commission has determined provisional tariff shall have to file a fresh petition as per these Regulations, for determination of final tariff based on the actual capital expenditure incurred up to the date of commercial operation of the generating station duly certified by the statutory auditors based on the annual audited accounts.

43. Components of tariff

- (1) The tariff for sale of electricity from a thermal Power Generating Station shall comprise of two parts, namely, the recovery of Annual Fixed Charges and Energy (variable) Charges (for recovery of primary fuel cost).
- (2) The tariff for sale of electricity from a Hydro Generating Station shall comprise of two parts, namely, the recovery of Annual Capacity Charge and Energy Charge.
- (3) Recovery of capacity charge, energy charge and incentive by the generating company shall be

based on the achievement of the operational norms specified in Regulation 47.

44. Annual Fixed Charges

The Annual Fixed Charges shall comprise of the following elements:

- a) Interest and Finance Charges on Loan Capital;
- b) Depreciation;
- c) Lease Charges
- d) Operation & Maintenance Expenses;
- e) Return on Equity;
- f) Interest on Working Capital;
- (1) Less:
- a) Non-Tariff Income.

Provided that Depreciation, Interest and finance charges on Loan Capital, Interest on Working Capital and Return on Equity for Thermal and Hydro Generating Stations shall be allowed in accordance with the provisions specified in Part-III of these Regulations.

45. Sale of Infirm Power

Supply of infirm power shall be accounted as deviation and shall be paid for from the State deviation pool account in accordance with the Uttarakhand Electricity Regulatory Commission (Deviation Settlement Mechanism and Related matters) Regulations, 2017, as amended from time to time or any subsequent re-enactment thereof.

Provided that any revenue other than the recovery of fuel cost earned by the Generating Company from sale of infirm power shall be used for reduction in capital cost and shall not be treated as revenue.

46. Non Tariff Income

The amount of non-tariff income relating to the Generation Business as approved by the Commission shall be deducted from the Annual Fixed Charges in determining the Net Annual Fixed Charges of the Generating Company.

Provided that the Generating Company shall submit full details of its forecast of non tariff income to the Commission in such form as may be stipulated by the Commission from time to time.

The indicative list of various heads to be considered for non tariff income shall be as under:

- a) Income from rent of land or buildings;
- b) Income from sale of scrap;
- c) Income from statutory investments;
- d) Interest on delayed or deferred payment on bills;
- e) Interest on advances to suppliers/contractors;
- f) Rental from staff quarters;
- g) Rental from contractors;
- Income from hire charges from contactors and others;
- Income from advertisements, etc.;
- j) Any other non-tariff income.

Provided that the interest earned from investments made out of Return on Equity corresponding to the regulated business of the Generating Company shall not be included in Non-Tariff Income.

47. Norms of operation for Generating Stations

The norms of operation as given hereunder shall apply to the thermal generating stations:

- (1) Normative Annual Plant Availability Factor (NAPAF):
 - (a) For all thermal generating stations: 85%
 - (b) For existing hydro generating stations:

The trajectory for NAPAF fixed by the Commission in case of existing hydro generating stations, in the preceding Control Period would continue to be applicable. However, the NAPAF of the stations undergone RMU would be adjusted accordingly, considering the impact of RMU.

(c) For new hydro generating stations:

Particulars	Normative Plant Availability Factor	
Storage and Pondage type plants with head variation between Full Reservoir Level (FRL) and Minimum Draw Down Level (MDDL) of up to 8%, and where plant availability is not affected by silt.		
Storage and Pondage type plants with head variation between FRL and MDDL of more than 8%, where plant availability is not affected by silt.	The month wise peaking capability as provided by the project authorities in the DPR (approved by CEA or the State Government) shall form basis of fixation of NAPAF.	
Pondage type plants where plant availability is significantly affected by silt.	85%	
Run-of-river type plants,	To be determined plant-wise, based on 10-day design energy data, moderated by past experience where available/relevant.	

(i) A further allowance may be made by the Commission in NAPAF determination under special circumstances, e.g., abnormal site problem or other operating conditions, and known plant conditions.

Provided that in case of new hydro generating station the developer shall have the option of approaching the Commission in advance for fixation of NAPAF based on the principles enumerated in the table above.

Provided further that Generating Companies shall submit plant wise NAPAF alongwith the detailed calculations and reasons thereof as per the guidelines for calculation of NAPAF as laid down in Appendix - III to these Regulations, for seeking approval of the Commission.

- (2) Normative Annual Plant Load Factor (NAPLF) for thermal generating stations for Incentive shall be 85%.
- (3) Gross Station Heat Rate for Gas-based/Liquid-based thermal generating unit(s)
 - = 1.05 X Design Heat Rate of the unit for Natural Gas and RLNG (kcal/kWh)
 - = 1.071 X Design Heat Rate of the unit for Liquid Fuel (kcal/kWh)

Where the Design Heat Rate of a unit shall mean the guaranteed heat rate for a unit at 100% MCR and at site ambient conditions; and the Design Heat Rate of a block shall mean the guaranteed heat rate for a block at 100% MCR, site ambient conditions, zero percent make up, design cooling water temperature/back pressure.

(4) Auxiliary Energy Consumption

- Gas Turbine/Combined Cycle generating stations:
 - Combined cycle: 2.5%
 - Open cycle: 1.0%

- ii. Hydro generating stations:
 - (a) Surface hydro electric power generating stations
 - With rotating exciters mounted on the generator shaft: 0.7%
 - With static excitation system: 1%
 - (b) Underground hydro generating station
 - With rotating exciters mounted on the generator shaft: 0.9%
 - ii. With static excitation system: 1.2%

48. Operation and Maintenance Expenses

The operation and maintenance expenses shall be as follows, namely:

(1) Normative O&M expenses for Open Cycle Gas Turbine/Combined Cycle gas based generating stations shall be as under:

Year	Gas Turbine/ Combined Cycle generating stations		Small gas turbine	Rs. Lakh/MV Advance F Class
	With warranty spares for 10 years	Without warranty spares	power generating stations (less than 50 MW Unit size)	Machines
2021-22	13.61	20.41	24.75	42.14
2022-23	14.18	21.27	25.79	43.91
2023-24	14.78	22.16	26.88	45.76
2024-25	15.40	23.10	28.01	47.69

(2) For Hydro Generating Stations

- (a) For Generating Stations in operation for more than five years preceding the Base Year. The operation and maintenance expenses for the first year of the Control Period will be approved by the Commission taking in to account the actual O&M expenses for last five years till base year, based on the audited balance sheets, excluding abnormal operation and maintenance expenses, if any, subject to prudence check and any other factors considered appropriate by the Commission.
- (b) For Generating Stations in operation for less than 5 years preceding the base year: In case of the hydro electric generating stations, which have not been in existence for a period of five years preceding the base year, i.e. FY 2020-21, the operation and maintenance expenses for the base year of FY 2020-21 shall be fixed at 4% and 2.5% of the actual capital cost (excluding cost of rehabilitation & resettlement works) as

admitted by the Commission, for stations less than 200 MW projects and for stations more than 200 MW respectively, for the first year of operation and shall be escalated from the subsequent year in accordance with the escalation principles specified in clause (e) below.

(c) For Generating Stations declared under commercial operation on or after 1.4.2022.

In case of new hydro electric generating stations, i.e. the hydro electric generating stations declared under commercial operation on or after 1.4.2022, the base operation and maintenance expenses for the year of commissioning shall be fixed at 4% and 2.5% of the actual capital cost (excluding cost of rehabilitation & resettlement works) as admitted by the Commission, for stations less than 200 MW projects and for stations more than 200 MW respectively and shall be escalated from the subsequent year in accordance with the escalation principles specified in clause (e) below.

(d) Post determination of base O&M Expenses for the base year, i.e. FY 2020-21, the O&M expenses for the nth year and also for the year immediately preceding the Control Period, i.e. 2021-22 shall be approved based on the formula given below:-

O&Mn = R&Mn + EMPn + A&Gn

Where -

- O&Mn Operation and Maintenance expenses for the nth year;
- EMPn Employee Costs for the nth year;
- R&Mn Repair and Maintenance Costs for the nth year;
- A&Gn Administrative and General Costs for the nth year;

The above components shall be computed in the manner specified below:

 $EMPn = (EMPn-1) \times (1+Gn) \times (1+CPlinflation)$

 $R\&Mn = K \times (GFA n-1) \times (1+WPIinflation)$ and

A&Gn = (A&Gn-1) x (1+WPlinflation) + Provision

Where -

- EMPn-1 Employee Costs for the (n-1)th year;
- A&G n-1 Administrative and General Costs for the (n-1)th year;
- · Provision: Cost for initiatives or other one-time expenses as proposed by the

Generating Company and approved by the Commission after prudence check.

'K' is a constant to be specified by the Commission in %. Value of K for each year of the
Control Period shall be determined by the Commission in the MYT Tariff order based
on Generating Company's filing, benchmarking of repair and maintenance expenses,
approved repair and maintenance expenses vis-à-vis GFA approved by the Commission
in past and any other factor considered appropriate by the Commission;

Provided that for the projects whose Renovation and Modernisation has been carried out, the R&M expenses for the nth year shall not exceed 4% of the capital cost admitted by the Commission.

- CPlinflation is the average increase in the Consumer Price Index (CPI) for immediately preceding three years;
- WPlinflation is the average increase in the Wholesale Price Index (CPI) for immediately preceding three years;
- GFAn-1 Gross Fixed Asset of the Generating Company for the n-1th year;
- Gn is a growth factor for the nth year and it can be greater than or less than zero based on the actual performance. Value of Gn shall be determined by the Commission in the MYT tariff order for meeting the additional manpower requirement based on Generating Company's filings, benchmarking and any other factor that the Commission feels appropriate.

Provided that repair and maintenance expenses determined shall be utilised towards repair and maintenance works only.

(e) O&M expenses determined in sub-Regulation 2(b) & 2(c) above, shall be escalated for subsequent years to arrive at the O&M expenses for the Control Period by applying the Escalation factor (EFk) for a particular year (Kth year) which shall be calculated using the following formula:

$EF_k = 0.55xWPI_{Inflation} + 0.45xCPI_{Inflation}$

(f) In case of multi-purpose hydroelectric stations, with irrigation, flood control and power components, the O&M expenses chargeable to power component of the station only shall be considered for determination of tariff.

49. Computation and Payment of Annual Fixed Charges and Energy Charges for Thermal Generating Stations

- (1) The fixed cost of a thermal generating station shall be computed on annual basis, based on the norms specified under these Regulations, and recovered on monthly basis under capacity charge. The total capacity charge payable for a generating station shall be shared by its beneficiaries as per their respective percentage share/allocation in the capacity of the generating station.
- (2) The capacity charge payable to a thermal generating station for a calendar month shall be calculated in accordance with the following formulae:

CC1= (AFC/12) (PAF1 / NAPAF) subject to ceiling of (AFC/12)

CC2= (AFC/6) (PAF2 / NAPAF) subject to ceiling of ((AFC/6) - CC1)

CC3= (AFC/4) (PAF3/NAPAF) subject to ceiling of ((AFC/4) - (CC1+CC2))

CC4= (AFC/3) (PAF4/NAPAF) subject to ceiling of ((AFC/3) - (CC1+CC2+CC3))

CC5= (AFC x 5/12) (PAF5 / NAPAF) subject to ceiling of ((AFC x 5/12) - (CC1+CC2+CC3+CC4))

 CC_6 = (AFC/2) (PAF₆/NAPAF) subject to ceiling of ((AFC/2) – (CC₁+CC₂+CC₅+CC₆+CC₅))

 CC_7 = (AFCx7/12) (PAF₂/NAPAF) subject to ceiling of ((AFCx7/12)-(CC₁+CC₂+CC₃+CC₄+CC₅+CC₆))

 CC_6 =(AFCx2/3) (PAF₈/NAPAF) subject to ceiling of ((AFCx2/3)-(CC₁+CC₂+CC₃+CC₄+CC₅+CC₆+CC₇))

 CC_9 =(AFCx3/4) (PAF₉/NAPAF) subject to ceiling of ((AFCx3/4))-(CC₁+CC₂+CC₃+CC₄+CC₆+CC₆+CC₆+CC₇+CC₈)

CC10=(AFCx5/6) (PAF10/NAPAF) subject to ceiling of ((AFCx5/6)-(CC1+CC2+CC3+ CC4+CC5+CC6+CC7+CC6+CC9))

 CC_{11} =(AFCx11/12) (PAF₁₄/NAPAF) subject to ceiling of ((AFCx11/12)-(CC₂+CC₂+CC₃+CC₄+CC₅+CC₆+CC₇+CC₆+CC₇+CC₈+CC₉+CC₁₀))

 CC_{12} ^{subject} to ceiling of $((AFC)-(CC_1+CC_2+CC_3+CC_4+CC_5+CC_6+CC_7+CC_8+CC_9+CC_{10}+CC_{11}))$

Provided that in case of generating station or unit thereof or transmission system or an element thereof, as the case may be, under shutdown due to Renovation and Modernisation, the generating company or the transmission licensee shall be allowed to recover part of AFC which shall include O&M expenses and interest on loan only.

Where,

AFC = Annual fixed cost specified for the year, in Rupees.

NAPAF = Normative annual plant availability factor in percentage

PAFN = Percent Plant availability factor achieved upto the end of the nth month.

PAFY = Percent Plant availability factor achieved during the Year.

CC1, CC2, CC3, CC4, CC5, CC6, CC7, CC8, CC9, CC10, CC11 and CC12 are the Capacity Charges of 1st, 2nd, 3rd, 4th, 5th, 6th, 7th, 8th, 9th, 10th, 11th and 12th months respectively.

(3) The PAFM upto the end of a particular month and PAFY shall be computed in accordance with the following formula:

PAFM or PAFY= $10000 \times \Sigma$ DCi / { N x IC x (100 - AUX) } %

Where,

AUX = Normative auxiliary energy consumption in percentage.

DCi = Average declared capacity (in ex-bus MW), for the ith day of the period, i.e. the month or the year as the case may be, as certified by the State load dispatch centre after the day is over.

IC = Installed Capacity (in MW) of the generating station

N = Number of days during the period i.e. the month or the year as the case may be.

Note: DCi and IC shall exclude the capacity of generating units not declared under commercial operation. In case of a change in IC during the concerned period, its average value shall be taken.

- (4) Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor (NAPLF) as specified in Regulation 47(2).
- (5) The energy charge shall cover the primary fuel cost and shall be payable by every beneficiary for the total energy actually supplied to such beneficiary during the calendar month on expower plant basis, at the energy charge rate of the month (with fuel price adjustment). Total

Energy charge payable to the generating company for a month shall be:

(Energy charge rate in Rs./kWh) x {Actual energy supplied (ex-bus) for the month in kWh.}

- (6) Energy charge rate (ECR) in Rupees per kWh on ex-power plant basis shall be determined to three decimal places in accordance with the following formulae:
 - (a) For gas and liquid fuel based stations

ECR = GHR x LPPF x 100 / [CVPF x (100 - AUX)]

Where,

AUX = Normative auxiliary energy consumption in percentage.

CVPF = Weighted Average Gross calorific value of primary fuel as received, in kCal per kg, per litre or per standard cubic meter, as applicable for gas and liquid fuel based stations.

ECR = Energy charge rate, in Rupees per kWh sent out.

GHR = Gross station heat rate, in kCal per kWh.

LPPF = Weighted average landed price of primary fuel, in Rupees per kg, per litre or per standard cubic metre, as applicable, during the month.

- (7) The generating company shall provide to the beneficiaries of the generating station the details of parameters of GCV and price of fuel, i.e. natural gas, RLNG, liquid fuel etc., as per the forms specified at Annexure-I to these regulations:
 - Provided further that copies of the bills and details of parameters of GCV and price of fuel i.e. natural gas, RLNG, liquid fuel etc., shall also be displayed on the website of the generating company. The details should be available on its website on monthly basis for a period of three months.
- (8) The landed cost of fuel shall include price of fuel corresponding to the grade/quality /calorific value of fuel inclusive of royalty, taxes and duties as applicable, transportation cost by rail/road/gas pipe line or any other means for the purpose of computation of energy charges.
- 50. Computation and Payment of Capacity Charges and Energy Charges for Hydro Generating Stations
 - (1) The Annual Fixed Charges of Hydro Generating Station shall be computed on annual basis,

based on norms specified under these Regulations, and recovered on monthly basis under capacity charge (inclusive of incentive) and Energy Charge, which shall be payable by the beneficiaries in proportion to their respective percentage share/allocation in the saleable capacity of the generating station, i.e. in the capacity excluding the free power to the home State.

(2) The capacity charge (inclusive of incentive) payable to a hydro generating station for a calendar month shall be:

AFC x 0.5 x NDM / NDY x (PAFM / NAPAF) (in Rupees)

Where,

AFC = Annual fixed cost specified for the year, in Rupees.

NAPAF = Normative plant availability factor in percentage

NDM = Number of days in the month

NDY = Number of days in the year

PAFM = Plant availability factor achieved during the month, in Percentage

(3) The PAFM shall be computed in accordance with the following formula:

Where,

AUX = Normative auxiliary energy consumption in percentage

DCi = Declared capacity (in ex-bus MW) for the ith day of the month which the station can deliver for at least three (3) hours, as certified by the Uttarakhand State Load Despatch Centre after the day is over.

IC = Installed capacity (in MW) of the complete generating station

N = Number of days in the month

(4) The Energy Charge shall be payable by every beneficiary for the total energy supplied to the beneficiary, during the calendar month, on ex-power plant basis, at the computed Energy Charge rate. Total Energy Charge payable to the Generating Company for a month shall be:

(Energy Charge Rate in Rs. / kWh) x {Energy supplied (ex-bus)} for the month in kWh} x (100- FEHS)/100

(5) Energy Charge Rate (ECR) in Rupees per kWh on ex-power plant basis, for a Hydro

Generating Station, shall be determined up to three decimal places based on the following formula, subject to the provisions of sub-Regulation (7):

ECR = AFC x 0.5 x 10 / (DE x (100 - AUX) x (100 - FEHS))

Where,

DE = Annual Design Energy specified for the hydro generating station, in MWh,.

FEHS = Free Energy for home State, in percent, as applicable

- (6) In case actual total energy generated by a Hydro Generating Station during a year is less than the Design Energy for reasons beyond the control of the Generating Company, the following treatment shall be applied on a rolling basis on an application filed by generating company:
 - a) in case the energy shortfall occurs within ten years from the date of commercial operation of a generating station, the ECR for the year following the year of energy shortfall shall be computed based on the formula specified in sub-Regulation (5) above with the modification that the DE for the year shall be considered as equal to the actual energy generated during the year of the shortfall, till the Energy Charge shortfall of the previous year has been made up, after which normal ECR shall be applicable;

Provided that in case actual generation from a hydro generating station is less than the design energy for a continuous period of 4 years on account of hydrology factor, the generating station shall approach CEA with relevant hydrology data for revision of design energy of the station.

- b) In case the energy shortfall occurs after ten years from the date of commercial operation of a generating station, the following shall apply:
 - Explanation: Suppose the specified annual Design Energy (DE) for the station is DE MWh, and the actual energy generated during the concerned (first) and the following (second) financial years is A1 and A2 MWh, respectively, A1 being less than DE. Then, the design energy to be considered in the formula in sub-Regulation (5) above for calculating the ECR for the third financial year shall be moderated as (A1 + A2 DE) MWh, subject to a maximum of DE MWh and a minimum of A1 MWh.
- Actual energy generated (e.g. A1, A2) shall be arrived at by multiplying the net metered energy sent out from the station by 100 / (100 - AUX).
- (7) In case the Energy Charge Rate (ECR) for a hydro generating station, as computed above, exceeds ninety paise per kWh, and the actual saleable energy in a year exceeds [DE x (100 AUX) x (100-FEHS)/ 10000] MWh, the Energy Charge for the energy in excess of the above

shall be billed at ninety paise per kWh only:

Provided that in a year following a year in which total energy generated was less than the design energy for reasons beyond the control of the Generating Company, the Energy Charge Rate shall be reduced to ninety paise per kWh after the energy charge shortfall of the previous year has been made up.

- (8) The Uttarakhand State Load Despatch Centre shall finalise the schedules for the hydro generating stations, in consultation with the beneficiaries, for optimal utilization of all the energy declared to be available, which shall be scheduled for all beneficiaries in proportion to their respective allocations in the generating station.
- (9) The Uttarakhand State Load Despatch Centre shall certify the declared capacity of the generating stations on daily basis and shall also issue a Certificate at the end of the year, validating the PAFY during the year, to the generating company.

51. Demonstration of declared capacity

(1) The same shall be dealt in accordance with the Uttarakhand Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2017, as amended from time to time.

52. Scheduling

The methodology for scheduling and dispatch for the generating station shall be as specified in the Grid Code.

53. Metering and Accounting

The provisions of Uttarakhand Electricity Regulatory Commission (State Grid Code) Regulations, 2016 and Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, as amended from time to time shall be applicable.

54. Billing and payment of Charges

Billing and payment of Charges shall be done on a monthly basis in the following manner:-

- Billing and Payment of Annual Fixed Charges, Energy Charges and Incentive for Generating Stations shall be done on a monthly basis subject to adjustments at the end of the year.
- (2) The Distribution Licensees and persons having power purchase agreement for firm power for more than one year shall pay the fixed/capacity charges in proportion to their percentage

share, allocation or contract in the installed capacity of a generating station.

- (3) If any capacity remains un-requisitioned in any period, full capacity charges shall be shared by the persons specified in sub-Regulation (2), subject to sub-Regulation (4).
- (4) If any capacity remains un-requisitioned in any period, the Generating Company shall be free to sell electricity to any person including a person outside the State and such person to whom electricity is sold shall also share the fixed/capacity charges in addition to persons mentioned in sub-Regulation (2) in proportion to the capacity utilized by such person.

55. Purchase of Electricity by the Generating station/Start up Power

- (1) Any person, who establishes, maintains and operates a generating station and normally does not need power from the licensee round the year, i.e. who is not a consumer of the licensee, may purchase electricity from any generating company or a distribution licensee in case his plant is not in a position to generate electricity to meet the its own requirement or for start up and consequently power is required to be drawn from distribution licensee.
- (2) In case of electricity generated from the plant is sold to the State Distribution Licensee, the electricity (in kWh) procured by the Generating Station from the State Distribution Licensee to meet its requirement of startup power, will be adjusted from the electricity sold to the Distribution Licensee. The Distribution Licensee shall make the payment for net energy sold to it by the Generating Company, i.e. difference of the total energy supplied by the Generating Company to the Distribution Licensee and energy supplied by the Distribution Licensee to the Generating Company.
- (3) In case of electricity generated from the plant is sold to third party other than the State Distribution Licensee, then such purchase of electricity by the generating company from the State distribution licensee, shall be charged as per the tariff determined by the Commission for temporary supply under appropriate "Rate Schedule of tariff" for Industrial Consumers considering maximum demand during the month as the contracted demand for that month. The Fixed/Demand charges for that month shall be payable for the number of days during which such supply is drawn. Such Generating Company shall, however, be exempted from payment of monthly minimum charges or monthly minimum consumption guarantee charges or any other charges.

PART - VI

TARIFF FOR TRANSMISSION

56. Applicability

The Regulations contained in this Part shall apply in determining tariffs for access to and use of the Intra-State Transmission System of a Transmission Licensee pursuant to a Bulk Power Transmission Agreement or other arrangement entered into by a Transmission System User with the Transmission Licensee.

Provided that the Commission may deviate from the norms contained in this Part or stipulate alternative norms for particular cases, where it so deems appropriate, having regard to the circumstances of the case:

Provided further that the reasons for such deviation shall be recorded in writing:

Provided further that in case of an existing transmission system, the Commission shall determine the tariffs having regard to the historical performance of such transmission system and on the basis of Business Plan and Multi Year Tariff Petition submitted by the Transmission Licensees at the beginning of the Control Period with reasonable opportunities for improvement in performance, if any.

The Commission shall be guided by the terms and conditions contained in this Part in specifying the rates, charges, terms and conditions for use of intervening transmission facilities pursuant to an application made in this regard by a Licensee under the proviso to Section 36 of the Electricity Act, 2003.

57. Annual Transmission Charges for each financial year of the Control Period

The Annual Transmission Charges for each financial year of the Control Period shall provide for the recovery of the Aggregate Revenue Requirement of the Transmission Licensee for the respective financial year of the Control Period, as reduced by the amount of non-tariff income, income from Other Business and short-term open access charges, as approved by the Commission and shall be computed in the following manner:

Aggregate Revenue Requirement, is the sum of:

- (a) Operation and maintenance expenses;
- (b) Lease Charges;

- (c) Interest and Finance Charges on loan capital;
- (d) Return on equity capital;
- (e) Income-tax;
- (f) Depreciation;
- (g) Interest on working capital and deposits from Transmission System Users; and Annual Transmission Charges of Transmission Licensee = Aggregate Revenue Requirement, as above,

Minus:

- (h) Non-Tariff Income;
- (i) Short-Term Open Access Charges and
- (j) Income from Other Business to the extent specified in these Regulations.

Provided that in case of competitively awarded transmission system projects in pursuance of Section 63 of the Act and in accordance with the guidelines for competitive bidding for transmission, the Annual Transmission Charges shall be as per the Annual Transmission Service Charges (TSC) quoted by such competitively awarded transmission projects.

The Annual Transmission Charges of the Transmission Licensee shall be determined by the Commission on the basis of an application for determination of Aggregate Revenue Requirement or application for adoption of Annual Transmission Charges in case of competitively awarded transmission system project, as the case may be, made by the Transmission Licensee in accordance with Part – II of these Regulations.

58. Capital Investment Plan

- (1) The Transmission Licensee shall file a detailed capital investment plan, financing plan and physical targets for each financial year of the Control Period, as a part of Business Plan, for meeting the requirement of load growth, reduction in transmission losses, improvement in quality of supply, reliability, metering, reduction in congestion, etc. The capital investment plan along with the Business Plan should be filed at the beginning of the Control Period, detailing all aspects as specified in Regulation 8 contained in Part – II of these Regulations.
- (2) The investment plan shall be a least cost plan for undertaking investments on strengthening and augmentation of the intra-State transmission system for meeting the requirement of load growth, reduction in transmission losses, improvement in quality of supply, reliability,

metering, reduction in congestion, etc.

- (3) The investment plan shall cover all capital expenditure projects to be undertaken by the Transmission Licensee in the MYT Control Period and shall be in such form as may be stipulated by the Commission from time to time.
- (4) Separate prior approval of the Commission shall be required for all capital expenditure schemes of the value exceeding the ceiling specified by the Commission in the transmission license.
- (5) The investment plan shall be accompanied by such information, particulars and documents as may be required showing the need for the proposed investments, alternatives considered, cost/benefit analysis and other aspects that may have a bearing on the transmission charges. The investment plan shall also include capitalisation schedule and financing plan.
- (6) The Transmission Licensee shall submit, along with the MYT Petition or along with the Petition for Annual Performance Review, as the case may be, details showing the progress of capital expenditure projects, together with such other information, particulars or documents as the Commission may require for assessing such progress.
- (7) The Commission shall consider and approve the Transmission Licensee's capital investment plan, with modifications, if necessary. The costs corresponding to the approved investment plan of the Transmission Licensee for a given year shall be considered for its revenue requirement.

59. Capital Cost

- (1) Only such capital expenditure as is incurred or proposed to be incurred with the approval of the Commission, including that exempted from prior approval, as per the procedure specified in UERC (Conduct of Business) Regulations, 2014 shall be considered after prudence check for tariff purposes.
- (2) The final tariff shall be fixed based on the admitted capital expenditure of the transmission system and shall include capitalised initial spares subject to a ceiling norm.
- (3) The provisions of Accounting Standards (AS10): Accounting for Fixed Assets of the Institute of Chartered Accountants of India/IAS16: Property, Plant and Equipment issued by the Accounting Standard Board, as amended from time to time, shall apply, to the extent not inconsistent with these Regulations, in determining the original cost of capital expenditure projects and/or original cost of fixed assets capitalized.

60. Petition for determination of Transmission tariff

The Transmission Licensee may make an application for fixation of tariff for its Intra-State Transmission System in accordance with the historical performance of such transmission system and on the basis of Order of the Commission on the Business Plan Petition submitted as per Regulation 8, in such formats and along with such information which the Commission may require from time to time, complying with provision of Part – II of these Regulations.

61. Norms of Operation

The norms of operation, subject to modifications thereof from time to time, shall be as under:

- (1) Auxiliary Energy Consumption in the sub-station
 - a. AC System

The charges for auxiliary energy consumption in the AC sub-station for the purpose of airconditioning, lighting, consumption, etc. shall be borne by the Transmission Licensee and shall be separately claimed by the licensee under the operation and maintenance expenses.

- (2) Target Availability for recovery of full transmission charges
 - (a) AC System

: 98%

Note:

- (a) Recovery of fixed charges below the level of target availability shall be on pro-rata basis. At zero availability, no transmission charges shall be payable.
- (b) The target availability shall be calculated in accordance with procedure specified in Appendix-IV to these Regulations and shall be certified by Uttarakhand State Load Despatch Centre.

Provided that no incentive shall be payable for availability beyond 99.75%:

Provided also that for AC system, two trippings per year shall be allowed. After two trippings in a year, additional 12 hours outage shall be considered in addition to the actual outage:

Provided also that in case of outage of a transmission element affecting evacuation of power from a generating station, outage hour shall be multiplied by a factor of 2.

62. Operation and maintenance expenses

(1) The O&M expenses for the first year of the Control Period will be approved by the Commission taking into account the actual O&M expenses for last five years till Base Year subject to prudence check and any other factors considered appropriate by the Commission. (2) The O&M expenses for the nth year and also for the year immediately preceding the Control Period, i.e. FY 2021-22, shall be approved based on the formula given below:-

O&Mn = R&Mn + EMPn + A&Gn

Where -

- O&Mn Operation and Maintenance expense for the nth year;
- EMPn Employee Costs for the nth year;
- R&Mn Repair and Maintenance Costs for the nth year;
- A&Gn Administrative and General Costs for the nth year;
- (3) The above components shall be computed in the manner specified below:

EMPn = (EMPn-1) x (1+Gn) x (1+CPlinflation)

R&Mn = $K \times (GFA_{n-1}) \times (1+WPIinflation)$ and

A&Gn = (A&Gn-1) x (1+WPlinflation) + Provision

Where -

- EMP_{n-1} Employee Costs for the (n-1)th year;
- A&G_{n-1} Administrative and General Costs for the (n-1)th year;
- Provision: Cost for initiatives or other one-time expenses as proposed by the Transmission Licensee and approved by the Commission after prudence check.
- 'K' is a constant specified by the Commission in %. Value of K for each year of the
 Control Period shall be determined by the Commission in the MYT Tariff order based
 on Transmission Licensee's filing, benchmarking of repair and maintenance expenses,
 approved repair and maintenance expenses vis-à-vis GFA approved by the
 Commission in past and any other factor considered appropriate by the Commission;
- CPIinflation is the average increase in the Consumer Price Index (CPI) for immediately preceding three years;
- WPIinflation is the average increase in the Wholesale Price Index (CPI) for immediately preceding three years;
- GFAn-1 Gross Fixed Asset of the Transmission Licensee for the n-1th year;
- · Gn is a growth factor for the nth year and it can be greater than or less than zero

based on the actual performance. Value of Gn shall be determined by the Commission in the MYT tariff order for meeting the additional manpower requirement based on Transmission Licensee's filings, benchmarking and any other factor that the Commission feels appropriate:

Provided that repair and maintenance expenses determined shall be utilised towards repair and maintenance works only.

63. Non-Tariff Income

(1) The amount of non-tariff income relating to the Transmission Business as approved by the Commission shall be deducted from the Aggregate Revenue Requirement in determining the Annual Transmission Charges of the Transmission Licensee;

Provided that the Transmission Licensee shall submit full details of his forecast of non-tariff income to the Commission in such form as may be stipulated by the Commission from time to time.

- (2) The indicative list of various heads to be considered for non tariff income shall be as under:
 - (a) Income from rent on land or buildings;
 - (b) Income from sale of scrap;
 - (c) Income from statutory investments;
 - (d) Interest on delayed or deferred payment on bills;
 - (e) Interest on advances to suppliers/contractors;
 - (f) Rental from staff quarters;
 - (g) Rental from contractors;
 - (h) Income from hire charges from contactors and others;
 - (i) Income from advertisements, etc.;
 - (j) Miscellaneous receipts;
 - (k) Excess found on physical verification;
 - Interest on investments, fixed and call deposits and bank balances;
 - (m) Prior period income.

Provided that the interest earned from investments made out of Return on Equity

corresponding to the regulated business of the Transmission Licensee shall not be included in Non-Tariff Income.

64. Income from Other Business

Where the Transmission Licensee is engaged in any Other Business under Section 41 of the Act, an amount equal to one-third of the revenues from such Other Business after deduction of all direct and indirect costs attributed to such Other Business shall be deducted from the Aggregate Revenue Requirement in calculating the Annual Transmission Charges of the Transmission Licensee:

Provided that the Transmission Licensee shall follow a reasonable basis for allocation of all joint and common costs between the Transmission Business and the Other Business and shall submit the Allocation Statement, duly audited and certified by the Statutory Auditor, to the Commission along with his application for determination of tariff:

Provided further that where the sum total of the direct and indirect costs of such Other Business exceed the revenues from such Other Business for whatever reasons, no amount shall be allowed to be added to the Aggregate Revenue Requirement of the Transmission Licensee on account of such Other Business.

65. Computation and Payment of Transmission Charge

(1) The Annual Transmission Charges for the Transmission Licensee shall be determined, based on the norms as specified in these Regulations and recovered on monthly basis as transmission charge from the users who shall share the Transmission Charge in proportion of the allotted transmission capacity.

Provided that the charges payable by the Transmission System Users may also take into consideration factors such as voltage, distance, direction, quantum of flow and time of use, as may be specified by the Commission in its order.

- (2) The transmission charge (inclusive of incentive) payable for AC System or part thereof for a calendar month shall be computed in accordance with the following equation:
 - (a) For TAFM ≤ 98%
 ATC X (NDM/NDY) X (TAFM/ 98%)
 - (b) For TAFM: 98% < TAFM ≤ 98.5% ATC X (NDM/NDY) X (1)
 - (c) For TAFM: 98.5% < TAFM ≤ 99.75%

ATC X (NDM/NDY) X (TAFM/98.5%)

(d) For TAFM : ≥ 99.75% ATC X [NDM/NDY] X [99.75%/ 98.5%]

Where

- ATC = Annual transmission charges specified for the year, in Rupees.
- NATAF = Normative annual transmission availability factor, in percent.
- NDM = Number of days in the month.
- NDY = Number of days in the year.
- TAFM = Transmission system availability factor for the month, in Percent, computed in accordance with Appendix - IV.
- (3) The monthly Transmission Tariff as determined by the Commission as per sub-Regulation (2) above shall be shared by all long-term and medium-term open access customers on monthly basis (including existing Distribution Licensees) in the ratio of their allotted capacities.
- (4) The transmission licensee shall raise the bill for the transmission charge (inclusive of incentive) for a month based on its estimate of TAFM. Adjustments, if any, shall be made on the basis of the TAFM to be certified by the SLDC within 30 days from the last day of the relevant month.
- (5) The transmission charges shall be calculated separately for part of the transmission system having different NATAF, and aggregated thereafter, according to their sharing by the long term transmission customers/DICs.

66. Open Access Transactions

All the matters related to Open Access Transactions shall be dealt in accordance with Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Intra-State Open Access) Regulations, 2015 as applicable and as amended from time to time.

67. Transmission losses

The energy losses in the transmission system of the Transmission Licensee, as determined by the State Load Despatch Centre and approved by the Commission, shall be borne by the Transmission System Users pro-rata to their usage of the intra-State transmission system: Provided that the Commission may stipulate a trajectory for reduction of transmission losses in accordance with Regulation 9, as a part of Multi Year Tariff framework applicable to the Transmission Licensee.

PART - VII

TARIFF FOR DISTRIBUTION RETAIL SUPPLY

68. Applicability

(1) These Regulations shall apply for determination of tariff for retail sale of electricity by a Distribution Licensee to its consumers:

Provided that Wheeling charges and distribution losses payable to Distribution Licensee, by an open access customer for usage of its system shall be determined in accordance with UERC Intra-State Open Access Regulations as applicable and as amended from time to time.

69. Aggregate Revenue Requirement for each Financial Year of the Control Period

- (1) The total annual expenses and return on equity of the Distribution Licensee for each financial year of the Control Period shall be worked out on the basis of expenses and return allowed in terms of these Regulations.
- (2) The retail supply tariff of a Distribution Licensee for each financial year of the Control Period shall provide for recovery of the Aggregate Revenue Requirement of the Distribution Licensee for each financial year of the Control Period, as reduced by the amount of non-tariff income, income from wheeling in respect of open access customers, income from Other Business and receipts on account of cross-subsidy surcharge and additional surcharge for the relevant financial year, as approved by the Commission, and subsidy from the State Government for that financial year, if any, and shall comprise of the following:
 - (a) Cost of power purchase;
 - (b) Transmission charges;
 - (c) System Operation Charges, i.e. Fee and Charges paid to NLDC/RLDC/SLDC
 - (d) Interest and Finance charges on Loan Capital and on consumer security deposit;
 - (e) Depreciation, including and amortisation of intangible assets;
 - (f) Lease Charges

- (g) Operation and Maintenance expenses;
- (h) Interest on working capital; and
- (i) Return on equity capital;
- (j) Income-tax;
- (k) Provision for Bad and doubtful debts
- (3) Net Revenue Requirement from sale of electricity = Aggregate Revenue Requirement, as above, minus:
 - (a) Non-tariff income;
 - (b) Income from wheeling charges recovered from open access customers;
 - (c) Income from Other Business, to the extent specified in these Regulations;
 - (d) Receipts from cross-subsidy surcharge from open access consumers; and
 - (e) Receipts from additional surcharge on charges of wheeling from open access consumers.
 - (f) Any revenue subsidy or grant received from the State Government other than the subsidy under Section 65 of the Electricity Act, 2003.

70. Business Plan

- (1) Each Distribution Licensee shall submit a Business Plan by November 30, 2021, for the Control Period of three (3) financial years from April 1, 2022 to March 31, 2025 with full details as stipulated by the Commission from time to time and in the manner specified in Regulation 8 contained in Part II of these Regulations.
- (2) The Business Plan shall comprise among other details capital investment plan, financing plan and physical targets in accordance with guidelines and formats, as may be stipulated by the Commission from time to time.

71. Capital Investment Plan

(1) The Distribution Licensee shall file a detailed capital investment plan, financing plan and physical targets for each financial year of the Control Period, for meeting the requirement of load growth, reduction in distribution losses, improvement in quality of supply, reliability, metering, consumer services, etc. to the Commission for approval as a part of Business Plan. The capital investment plan should be filed at the beginning of the Control Period.

- (2) The investment plan shall be a least cost plan for undertaking investments on strengthening and augmentation of the distribution system for meeting the requirement of load growth, reduction in distribution losses, improvement in quality of supply, reliability, metering, etc.
- (3) The investment plan shall cover all capital expenditure projects to be undertaken by the Distribution Licensee in the Control Period and shall be in such form as may be stipulated by the Commission from time to time.
- (4) The prior approval of the Commission shall be required for all capital expenditure schemes of the value exceeding the ceiling specified by the Commission in the distribution license.
- (5) The investment plan shall be accompanied by such information, particulars and documents as may be required showing the need for the proposed investments, alternatives considered, cost/benefit analysis and other aspects that may have a bearing on the wheeling tariff and retail tariffs. The investment plan shall also include capitalisation schedule and financing plan.
- (6) The Distribution Licensee shall submit, along with the MYT Petition or along with the application for Annual Performance Review, details showing the progress of capital expenditure projects, together with such other information, particulars or documents as the Commission may require for assessing such progress.

72. Power procurement guidelines

- (1) The Distribution Licensee shall undertake its power procurement during the year in accordance with the power procurement plan for the Control Period, which may include long-term, medium-term and short-term power procurement, approved by the Commission in accordance with these Regulations.
- (2) Distribution Licensee shall follow the guidelines contained in this Part with respect to:
 - a) Procurement of power under any arrangement or agreement with a term or duration exceeding seven (7) years (i.e., long-term power procurement);
 - Procurement of power under any arrangement or agreement with a term or duration exceeding one (1) year but not exceeding seven years (i.e., medium-term power procurement); and
 - c) Procurement of power under any arrangement or agreement with a term or duration less than or equal to one (1) year (i.e., short-term power procurement).

73. Power procurement plan

(1) The Distribution Licensee shall prepare a plan for procurement of power to serve the demand for electricity in its area of supply and submit such plan to the Commission for approval:

Provided that such power procurement plan shall be submitted for the fourth Control Period commencing on April 1, 2022:

Provided further that the power procurement plan, approved as a part of the Business Plan, shall be submitted along with the application for determination of tariff.

Provided that the power procurement plan submitted by the Distribution Licensee may include long-term, medium-term and short-term power procurement sources of power, in accordance with these Regulations. However, the distribution licensee should as far as possible, not plan for short-term purchases except for conditions specified in Regulations 75 and should endeavor to meet its requirement from long term and medium term power procurement and make a plan accordingly.

- (2) The power procurement plan of the Distribution Licensee shall comprise of the following:
 - A quantitative forecast of the unrestricted demand for electricity for each tariff category, within its area of supply over the Control Period;
 - b) An estimate of the quantities of electricity supply from the identified sources of generation and power purchase;
 - c) An estimate of availability of power to meet the base load and Peak load requirement. Provided that estimate should be monthly estimation of demand and supply expressed both in Mega-Watt (MW) as well as in Million Units (MUs).
 - d) Standards to be maintained with regard to quality and reliability of supply, in accordance with the UERC (Standards of Performance) Regulations, 2007, as amended from time to time;
 - Measures proposed to be implemented as regards energy conservation and energy efficiency;
 - f) The requirement for new sources of power generation and/or procurement, including augmentation of generation capacity and identified new sources of supply, based on (a) to (d) above;
 - g) The plan for procurement of power including quantities and cost estimates for such

procurement:

Provided that the forecast/estimate contained in the long-term procurement plan shall be separately stated for peak and off-peak periods, in terms of quantities of power to be procured (in millions of units of electricity) and maximum demand (in MW / MVA):

Provided further that the forecasts/estimates shall be prepared for each month of the Control Period:

Provided also that the long-term procurement plan shall be a cost-effective plan based on available information regarding costs of various sources of supply.

- Short-term power procurement proposed shall be in accordance with Regulation 75 of these Regulations.
- (3) The forecasts/estimates shall be prepared using forecasting techniques based on past data and reasonable assumptions regarding the future:
 - Provided that the forecasts/estimates shall take into account factors such as overall economic growth, consumption growth of electricity-intensive sectors, advent of competition in the electricity industry, trends in captive power, impact of loss reduction initiatives, improvement in Generating Station Plant Load Factors and other relevant factors.
- (4) Where the Commission has stipulated a percentage of the total consumption of electricity in the area of a Distribution Licensee to be purchased from co-generation and renewable sources of energy, the power procurement plan of such Distribution Licensee shall include the plan for procurement from such sources at least upto the stipulated level.
- (5) The Distribution Licensee shall be required to forward a copy of the power procurement plan to the State Transmission Utility for verification of its consistency with the transmission system plan for the intra-State transmission system;
 - Provided that the Distribution Licensee may also consult the State Transmission Utility at the time of preparation of the power procurement plan to ensure consistency of such plan with the transmission system plan.
- (6) The Distribution Licensee may, as a result of additional information not previously known or available to him at the time of submission of the procurement plan under sub-Regulation (1) above, apply for a modification in the power procurement plan, for the remainder of the Control Period, as part of the application for Annual Performance Review;
- (7) The Commission may, as a result of additional information not previously known or

available to the Commission at the time of submission of the procurement plan under sub-Regulation (I) above, if it so deems, either on suo motu basis or on an application made by any interested or affected party, modify the procurement plan of the Distribution Licensee, for the remainder of the Control Period, as part of the Annual Performance Review.

- (8) The Commission shall review the power procurement plan of the Distribution Licensee, or any proposed modification thereto, and upon such review being completed, the Commission shall either-
 - a) Issue an order approving the power procurement plan, or modifications thereto, subject to such modifications and conditions as it may deem appropriate; or
 - b) Reject the power procurement plan or application for modification thereto, for reasons recorded in writing, if such plan is not in accordance with the guidelines contained in this Part, and direct the Distribution Licensee to submit a revised plan based on such considerations as it may specify:

Provided that the Distribution Licensee shall be given reasonable opportunity of being heard before rejecting its power procurement plan.

74. Approval of power purchase agreement/arrangement

- (1) Every agreement or arrangement for power procurement by a Distribution Licensee from a Generating Company or Licensee or from other source of supply entered into after the date of effectiveness of these Regulations shall come into effect only with the prior approval of the Commission:
 - Provided that the prior approval of the Commission shall be required in respect of any agreement or arrangement for power procurement by the Distribution Licensee from a Generating Company or Licensee or from any other source of supply on a standby basis:
 - Provided further that the prior approval of the Commission shall also be required for any change to an existing arrangement or agreement for power procurement, whether or not such existing arrangement or agreement was approved by the Commission.
- (2) The Commission shall review an application for approval of power procurement agreement/arrangement having regard to the approved power procurement plan of the Distribution Licensee and the following factors:
 - a) Requirement for power procurement under the approved power procurement plan;

- Adherence to a transparent process of bidding in accordance with guidelines issued by the Central Government;
- Adherence to the terms and conditions for determination of tariff specified under these Regulations where the process specified in (b) above has not been adopted;
- d) Availability (or expected availability) of capacity in the intra-State transmission system for evacuation and supply of power procured under the agreement/arrangement;
- Need to promote co-generation and generation of electricity from renewable sources of energy.

75. Additional Short-term power procurement

- (1) The Distribution Licensee can undertake additional short-term power procurement during the year, over and above the power procurement plan for the Control Period approved by the Commission, in accordance with this Regulation.
- (2) Where there has been a shortfall or failure in the supply of electricity from any approved source of supply during the financial year, the Distribution Licensee may enter into additional short-term arrangement or agreement for procurement of power (short-term means upto period of one year):
 - Provided that if the total power purchase cost or quantum for any block of six months including such short-term power procurement exceeds 105% of the power purchase cost or quantum as approved by the Commission for the respective block of six months, the Distribution Licensee shall have to obtain prior approval of the Commission;
- (3) Where the Distribution Licensee has identified a new short-term source of supply from which power can be procured at a tariff that reduces its approved total power procurement cost, the Distribution Licensee may enter into a short-term power procurement agreement or arrangement with such supplier without the prior approval of the Commission.
- (4) The Distribution Licensee may enter into a short-term arrangement or agreement for procurement of power without the prior approval of the Commission when faced with emergency conditions that threaten the stability of the distribution system or when directed to do so by the State Load Despatch Centre to prevent grid failure.
- (5) Within fifteen (15) days from the date of entering into an agreement or arrangement for shortterm power procurement for which prior approval is not required, the Distribution Licensee shall provide the Commission, full details of such agreement or arrangement, including

quantum, tariff calculations, duration, supplier details, method for supplier selection and such other details as the Commission may require with regard to such agreement/arrangement to assess that the conditions specified in this Regulation have been complied with:

Provided that where the Commission has reasonable grounds to believe that the arrangement or agreement entered into by the Distribution Licensee does not meet the criteria specified in sub-Regulation (2) to sub-Regulation (4) above, the Commission may disallow any increase in the total cost of power procurement (net of additional revenue) over the approved level arising therefrom or any loss incurred by the Distribution Licensee as a result, from being passed through to consumers.

(6) Subject to the cases specified in sub-Regulation (2) to sub-Regulation (4) above, where the Distribution Licensee enters into any agreement or arrangement for short-term power procurement without the approval of the Commission, any increase in the total cost of power procurement (net of additional revenue) over the approved level arising therefrom shall be deemed to be a variation in performance attributable entirely to controllable factors.

76. Petition for determination of Distribution Retail Supply Tariff

- A Distribution Licensee shall make a petition for determination of retail tariff complying with the provisions of Part II of these Regulations.
- (2) A tariff petition filed by the Distribution Licensee for determination of tariff for the ensuing year shall contain data for the base year, actual and estimated data for the present year, and forecasts and targets for all the years of the Control Period based on the Distribution Licensee's business plan and principles contained in these Regulations.
- (3) The Commission shall determine Aggregate Revenue Requirement of a Distribution Licensee on MYT principles as laid down in these Regulations, for the Control Period specified under these Regulations.

77. Sales Forecast

(1) Considering the importance of capturing seasonal variation, Monthly Sales Forecast for the Control Period shall be done in respect of each consumer category/sub-category and to each tariff slab within such consumer category/sub-category, based on the past trends, as far as possible and shall be submitted to the Commission for approval along with the Business Plan. Suitable adjustments shall be made to reflect the effect of known and measurable changes with respect to number of consumers, the connected load and the energy consumption, thereby removing any abnormality in the past data.

Provided that where the Commission has stipulated a methodology for forecasting sales to any particular tariff category, the Distribution Licensee shall incorporate such methodology in developing the sales forecast for such tariff category.

- (2) The sales forecast shall be consistent with the load forecast prepared as part of the long-term power procurement plan submitted as a part of Business Plan under these Regulations and shall be based on past data and reasonable assumptions regarding the future.
- (3) The Commission shall examine the forecasts for reasonableness based on growth in number of consumers, the connected load and the energy consumption in previous years and anticipated growth in the next year and any other factor, which the Commission may consider relevant and approve the projected sale of electricity to consumers with such modifications as deemed fit.

78. Monitoring of sale of electricity to consumers

- (1) On the basis of approved sales forecast, the Distribution Licensee shall work out the requirement of monthly sales to different consumer categories, taking into account seasonal variations in demand during the year.
- (2) The Distribution Licensee shall monitor the sales to different consumer categories and ensure that sale to any category of consumer is not unduly restricted.
- (3) The Distribution Licensee shall submit monthly reports to the Commission regarding sale of electricity to different consumer categories.

79. Distribution losses

- (1) Energy loss in the distribution system shall be called Distribution Loss.
- (2) Distribution Loss above and up to a particular voltage level shall be calculated as the difference between the energy initially injected into the distribution system and the sum of energy sold up to that level and energy delivered to next voltage level.
 - % Distribution Loss above and up to a particular voltage level shall be expressed in terms of Distribution Loss up to that level as a percentage of the energy initially injected into the distribution system.
- (3) The Commission may require information on Circle-wise/Division-wise and/or month-wise Distribution loss calculation.

- (4) To substantiate the Distribution Loss calculations, the Commission may require the Distribution Licensee to conduct proper and reliable energy audit.
- (5) The Distribution Licensee shall also propose voltage-wise losses for each year of the Control Period for the determination of voltage-wise cost of supply. The Commission shall examine the filings made by the licensee for the distribution loss trajectory for each year of the Control Period and approve the same with modification as it may consider necessary.
- (6) The Commission may ask Distribution Licensee to submit detailed information on voltagewise Distribution Losses segregating them into Technical loss (i.e. Ohmic/Core loss in the lines, substations and equipment) and Commercial Loss (i.e. unaccounted energy due to metering inaccuracies/inadequacies, pilferage of energy, etc.). The Commission shall examine the filings made by the Distribution Licensee in respect of distribution loss (segregated into technical loss and commercial loss) and approve the same with modification, as it may consider necessary.
- (7) The Commission may fix targets, both long term and short term, for each year of Control Period for loss reduction to bring down the Distribution loss levels (both technical and commercial) gradually to acceptable norms of efficiency.

80. Availability of Power

- (1) For the tariff year, monthly availability of power shall be ascertained on the basis of the following:
 - From Central/State Sector Generating Stations
 - (a) Distribution Licensee's share in the allocated and unallocated capacity in the Central/State Sector Generating Stations;
 - (b) Likely availability of energy from each generating station based on projections given by the generators and the historical data of supply from the generators; or
 - (c) The PLF/Generation targets for the Station fixed by Central Electricity Authority;
 or
 - (d) The historical performance of the Station adjusted for any planned maintenance or shut-downs.

From other sources:

(a) Distribution Licensee's banking arrangement with any other Distribution Licensee,

Board or Trading Licensee.

- (b) Distribution Licensee's agreement with any other Distribution Licensee, Board, Generating Company or Trading Licensee regarding purchase of power.
- (2) The distribution licensee shall also include its yearly requirement of the Renewable Purchase Obligation as specified by the Commission in its UERC (Tariff and Other Terms for Supply of Electricity from Renewable Energy Sources and non-fossil fuel based Co-generating Stations) Regulations, 2018 as amended from time to time, and measures to ensure compliance of its RPO for the Control Period.

81. Power Purchase Cost

- The power purchase/banking/trading agreements as approved by the Commission shall be considered to determine the power purchase cost of the distribution licensee.
- (2) For the Control Period, the Distribution Licensee's requirement of power purchase for sale to its consumers shall be estimated based on the sales forecast, the transmission loss and target distribution loss level for the Control Period.
- (3) For the Control Period, the cost of electricity procured from State Generating Stations shall be determined based on tariffs approved by the Commission for purchase of electricity from such generating Station and that of electricity procured from Central Sector Generating Station shall be determined based on tariffs approved by the Central Electricity Regulatory Commission for such Generating Stations. The cost of energy from other sources shall be as per the power purchase/banking/trading agreements as may be approved by the Commission.
- (4) For different years under the Control Period, the power purchase cost of Distribution Licensee's shall be estimated on the basis of merit order principle. All power purchase costs will be considered legitimate unless it is established that the merit order principle has been materially violated or power has been purchased at unreasonable rates.
- (5) For determining the total power purchase cost of the Distribution Licensee for different years of the Control Period, the Commission shall also consider the renewable purchase obligation of the Distribution Licensee and the tariffs determined by the Commission for different types of renewable sources under relevant regulations/orders.
- (6) While the inter-state transmission charges shall be estimated as per orders of the Central Electricity Regulatory Commission, the intra-state transmission charges shall be estimated in

accordance with the transmission tariffs approved by the Commission, from time to time. Further, load despatch charges payable to System Operators (National load Despatch Centre, Regional Load Despatch Centre, State Load Despatch Centre etc.) for availing load despatch services shall be estimated in accordance with the Fee & Charges approved by the Appropriate Commission, from time to time. SLDC charges paid for energy sold outside the State shall not be considered as expenses for determining tariff.

82. Variation in Power Purchase

(1) Any power purchased by Distribution Licensee over and above the requirement of power approved by the Commission or variation in the mix of power purchased in any year shall be considered by the Commission if it is for reasons beyond the reasonable control of the Distribution Licensee and the resultant financial loss or gain shall be adjusted in next years' tariff.

83. Fuel Charge Adjustment (FCA)

- The FCA charge shall be applicable on the entire sale of the Distribution Licensee without any exemption to any consumer.
- (2) The FCA charge shall be computed and charged on the basis of actual variation in fuel costs relating to power generated from own generation stations and power procured during any month subsequent to such costs being incurred, in accordance with these Regulations, and shall not be computed on the basis of estimated or expected variations in fuel costs.
- (3) The FCA charge for the quarter shall be computed within 15 days of quarter end and shall be charged for the quarter from the first month of second quarter itself, without prior approval of the Commission and under or over recovery shall be carried forward to the next quarter.
- (4) The Distribution Licensee shall submit the details of the fuel cost incurred and to be charged or refunded to all the consumers for the entire quarter, along with the detailed computations and supporting documents as may be required for verification by the Commission within 30 days of the end of quarter for post facto approval of the Commission.
- (5) The Commission shall examine the FCA computations and approve the same with modifications, if required before the end of second quarter. Any variation in FCA charged or refunded by the Distribution Licensee and FCA approved by the Commission will be adjusted in subsequent quarter's FCA computations.

- (6) In case the Distribution Licensee is found guilty of charging unjustified FCA charge to the consumers on regular basis, the Commission shall adjust the unjustified charges along with interest on the same.
- (7) The Distribution Licensee shall upgrade the billing and IT systems to incorporate FCA charge as a component in tariff design.
- (8) The formula for calculation of the FCA shall be as given under:

FCA (Rs. Crore) = C + B,

Where

FCA = Fuel Cost Adjustment

C = Change in cost of own generation and power purchase due to the variation in the fuel cost,

B = Adjustment factor for over-recovery / under-recovery for previous quarter

C (Rs. Crore) = $A_{FC,Gen} + AF_{C,PP}$

Where:

AFC.Gen: Change in fuel cost of own generation. This would be computed based on the norms and directives of the Commission, including heat rate, auxiliary consumption, generation and power purchase mix, etc.

AFCPP: Change in energy charges of power procured from other sources. This change would be allowed to the extent it satisfies the criteria prescribed in these Regulations and the prevailing tariff order, and subject to applicable norms.

(9) The FCA charge for any category shall not exceed 10% of the base energy charge for respective category, or such other ceiling as may be stipulated by the Commission from time to time:

Provided that any excess in the FCA charge over the above ceiling shall be carried forward by the Distribution Licensee and shall be recovered over such future period as may be directed by the Commission.

(10) Calculation of FCA charge shall be as per the following formula:

Average FCA Charge (Rs/kWh)= (FCA/(Estimated sales within the State for the next quarter as approved by the Commission in the Tariff Order)*10.

(11) Category wise FCA Charge (Rs/kWh) shall be calculated as per the following formula:

Average Billing Rate (ABR) of Consumer Category (in Rs./kWh) as approved in Tariff Order for the year/Average Billing Rate (ABR) of Distribution Licensee (in Rs./kWh) as approved in Tariff Order for the year x Average FCA (in Rs./kWh).

84. Operation and Maintenance Expenses

- (1) The O&M expenses for the first year of the Control Period shall be approved by the Commission taking into account the actual O&M expenses for last five years till Base Year subject to prudence check and any other factors considered appropriate by the Commission.
- (2) The O&M expenses for the nth year and also for the year immediately preceding the Control Period, i.e. 2021-22, shall be approved based on the formula given below:-

O&Mn = R&Mn + EMPn + A&Gn

Where -

- · O&Mn Operation and Maintenance expense for the nth year;
- EMPn Employee Costs for the nth year;
- · R&Mn Repair and Maintenance Costs for the nth year;
- A&Gn Administrative and General Costs for the nth year;
- (3) The above components shall be computed in the manner specified below:

 $EMPn = (EMPn-1) \times (1+Gn) \times (1+CPlinflation)$

 $R&Mn = K \times (GFA n-1) \times (1+WPIinflation)$ and

 $A\&Gn = (A\&Gn-1) \times (1+WPlinflation) + Provision$

Where -

- EMP_{n-1} Employee Costs for the (n-1)th year;
- A&G n-1 Administrative and General Costs for the (n-1)th year;

Provision: Cost for initiatives or other one-time expenses as proposed by the Distribution Licensee and validated by the Commission.

 'K' is a constant specified by the Commission in %. Value of K for each year of the control period shall be determined by the Commission in the MYT Tariff order based on licensee's filing, benchmarking of repair and maintenance expenses, approved repair and maintenance expenses vis-à-vis GFA approved by the Commission in past and any other factor considered appropriate by the Commission;

- CPIinflation is the average increase in the Consumer Price Index (CPI) for immediately preceding three years;
- WPIinflation is the average increase in the Wholesale Price Index (CPI) for immediately preceding three years;
- GFAn-1 Gross Fixed Asset of the distribution licensee for the n-1th year;
- Gn is a growth factor for the nth year and it can be greater than or less than zero based
 on the actual performance. Value of Gn shall be determined by the Commission in the
 MYT tariff order for meeting the additional manpower requirement based on licensee's
 filings, benchmarking, and any other factor that the Commission feels appropriate:

Provided that repair and maintenance expenses determined shall be utilised towards repair and maintenance works only.

Provided further that, repair and maintenance expenses for IT related assets and non-IT related assets shall be computed separately under these Regulations if the distribution utility maintains separate record of assets wise detail of R&M expenses claimed under these Regulations.

85. Non-Tariff Income

The amount of non-tariff income relating to the Distribution Business and/or the Retail Supply Business as approved by the Commission shall be deducted from the Aggregate Revenue Requirement in calculating the revenue requirement from retail sale of electricity of the Distribution Licensee:

Provided that the Distribution Licensee shall submit full details of his forecast of non-tariff income to the Commission along with his application for determination of tariff.

The indicative list of various heads to be considered for Non-Tariff Income shall be as under:

- (a) Income from rent of land or buildings;
- (b) Income from sale of scrap;
- (c) Delayed Payment Surcharge;
- (d) Rebates for timely payment of bills;

- (e) Income from statutory investments;
- (f) Interest on delayed or deferred payment on bills;
- (g) Interest on advances to suppliers/contractors;
- (h) Rental from staff quarters;
- Rental from contractors;
- (j) Income from hire charges from contactors and others;
- (k) Income from advertisements, etc.;
- (l) Miscellaneous receipts;
- (m) Interest on advances to suppliers;
- (n) Excess found on physical verification;
- (o) Prior period income (net of prior period expenses).

86. Income from Wheeling Charges

The amount of any income from Wheeling Charges, as approved by the Commission, in accordance with the UERC (Terms & Conditions of Intra-State Open Access) Regulations, 2015, as amended from time to time, shall be deducted from the Aggregate Revenue Requirement in calculating the revenue requirement from retail sale of electricity of the Distribution Licensee.

87. Income from Other Business

Where the Distribution Licensee has engaged in any Other Business, an amount equal to one-third of the revenues from such Other Business after deduction of all direct and indirect costs attributed to such Other Business shall be deducted from the Aggregate Revenue Requirement in calculating the revenue requirement from retail sale of electricity of the Distribution Licensee:

Provided that the Distribution Licensee shall follow a reasonable basis for allocation of all joint and common costs between the Distribution Business and the Other Business and shall submit the Allocation Statement, duly audited and certified by statutory auditors, to the Commission along with his application for determination of tariff:

Provided further that once the Commission notifies the Regulations for submission of Regulatory Accounts, the applications for tariff determination and truing up shall be based on the Regulatory Accounts:

Provided further that where the sum total of the direct and indirect costs of such Other Business

exceed the revenues from such Other Business or for any other reason, no amount shall be allowed to be added to the Aggregate Revenue Requirement of the Distribution Licensee on account of such Other Business.

88. Receipts on account of cross-subsidy surcharge and additional surcharge

- (1) The amount received by the Distribution Licensee by way of cross-subsidy surcharge, as approved by the Commission in accordance with the UERC Intra-State Open Access Regulations as amended from time to time, shall be deducted from the Aggregate Revenue Requirement in calculating the revenue requirement from retail sale of electricity of such Distribution Licensee.
- (2) The amount received by the Distribution Licensee by way of additional surcharge, from consumers of such Distribution Licensee who have chosen to receive supply of electricity from a Generating Company or Licensee other than such Distribution Licensee, as approved by the Commission in accordance with the UERC Intra-State Open Access Regulations as amended from time to time, shall be deducted from the Aggregate Revenue Requirement in calculating the revenue requirement from retail sale of electricity of such Distribution Licensee.

89. State Government Subsidy

- (1) In case the State Government declares subsidy under Section 65 of Electricity Act, 2003 for certain categories of consumers in advance or during tariff filing proceedings, the Commission shall notify two tariff schedules, one with subsidy and other without subsidy.
- (2) In case the State Government declares subsidy for certain categories of consumers after issuance of Tariff Order, the Licensee shall incorporate the same in the tariff and submit the revised Tariff Schedule for approval of the Commission.
 - Provided that the Government's subsidy provided for or declared shall be supported by documentary evidence of time schedule of payment, mode of payment of the subsidy and categorization of the subsidy amount into subsidized categories.
- (3) In case of non-disbursement or delayed disbursement of subsidy by the Government, the Licensee shall charge the consumers as per the tariff schedule which is approved by the Commission without Government Subsidy.

90. Revenue at existing Tariff

- (1) Revenue from supply of electricity to consumers shall be assessed based on current tariff applicable to different category of consumers and the quantity of electricity estimated to be sold to them.
- (2) For the tariff year, the difference between the Net ARR and the Forecasted Revenue at prevailing tariff shall be called the Revenue Gap.
- (3) The revenue gap shall be bridged by measures such as improvements in efficiency, utilisation of reserves, tariff changes, etc. as may be approved by the Commission.

91. Cost of Supply

The tariffs for various categories/voltages shall be benchmarked with and shall progressively reflect the cost of supply based on costs that are prudently incurred by the Distribution Licensee in its operations. The category-wise/voltage-wise cost to supply may factor in such characteristics as the load factor, voltage, extent of technical and commercial losses etc. The consumers availing electricity at higher voltage shall be entitled to receive suitable rebate, as stipulated by the Commission. However, pending the availability of information that reasonably establishes the category wise/voltage-wise cost to supply, average cost of supply shall be used as the benchmark for determining tariffs.

92. Determination of Retail Supply Tariff

- (1) While determining tariff for retail supply of electricity, the Commission shall be guided by the provisions of Section 61 and 62 of the Act.
- (2) The Commission, shall not, while determining the tariff, show undue preference to any consumer of electricity but may differentiate according to consumer's load factor, voltage, total consumption of electricity during any specified period or time at which the supply is required or the geographical position of any area, the nature of supply and the purpose for which the supply is required.
- (3) The Distribution Licensee in the tariff petition shall propose the suitable tariff structure for different category of consumers. The Distribution Licensee may further propose kVAh/ToD based tariffs for categories considered appropriate by it for such implementation.
- (4) The Commission may merge categories and sub categories to evolve a simple, easy to comprehend and logical tariff structure.

93. Performance of Distribution Licensee

- The Distribution licensee shall conduct its system and operations in conformity and adherence to the Supply Code & Distribution Code.
- (2) The quality of service provided by the Distribution Licensee to its consumers shall be an important consideration and shall be judged by the extent of adherence by the Distribution Licensee to the Standards of Performance laid down by the Commission.
- (3) The Commission may by a separate order, lay down long term targets for technical improvement of the distribution system like supply availability, wires availability, reduction in transformer failure rate, reduction in voltage imbalance, reduction in non-working/ defective meters, etc.

PART - IX

SLDC CHARGES

94. Applicability

The Regulations in this part shall apply to the users of intra-State transmission system (i.e. Generating Companies, Licensees (i.e. Transmission, Distribution & Trading Companies) and Open Access Customers), who are monitored/serviced by the State Load Despatch Centre (SLDC) and utilized for determination of Fees and Charges to be collected by the SLDC.

95. Application for Registration with SLDC

(1) Each of the users of intra-State transmission system, i.e. all generating stations, distribution licensees, intra-State transmission licensees, traders and the buyers and sellers intending to avail the Grid Access, shall register themselves with the SLDC, within a month of coming into force of these Regulations, by filing an application to the SLDC along with the fee of Rs. 10,000 (Rupees Ten Thousand only) or such amended fees as may be decided by the Commission from time to time.

Provided that the generating companies, licensees, buyers and sellers who have been registered as per then prevalent Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2011, 2015 and 2018 shall be deemed to have been registered with the SLDC, under these Regulations and they shall not be required to pay the registration fee as required under Sub-Regulation (1) above.

- (2) The new users of intra-State transmission system coming under the purview of SLDC, shall submit an application to the SLDC, at least one month before the proposed date of connection to the Intra-State transmission system, along with the above-mentioned Fee.
- (3) After being satisfied with the completeness and correctness of the information furnished in the application, the SLDC, shall register the application in its records and duly intimate the applicant regarding such registration.
- (4) The SLDC shall maintain consolidated information about all the users connected to the Intra-State transmission system and being monitored / serviced by it, on a separate web-page on their web-site.

96. Petition for determination of SLDC Charges

- (1) The SLDC shall provide to the Commission, full details of its calculations of its Aggregate Revenue Requirement for the ensuing financial year, not later than four months before the commencement of the said ensuing Year.
- (2) The total annual expenses and return on equity of the SLDC for each financial year of the Control Period shall be worked out on the basis of expenses and return allowed in terms of these Regulations.
- (3) The SLDC shall also file the proposed allocation of charges to all the users of intra State Transmission System being monitored and serviced by it in line with these Regulations. SLDC shall further forward a copy of its petition for determination of Aggregate Revenue Requirement along with the proposal for allocation of charges to all the users of intra State Transmission System being monitored and serviced by it.
- (4) The SLDC shall provide the details of calculation of the expenses and other related information in the formats as specified by the Commission from time to time.
- (5) The SLDC shall also furnish the details of capital investment plan for the Control Period. For capital investment schemes exceeding the amount specified by the Commission, approval of the Commission shall be obtained in respect of each of such schemes prior to commencement of works.
- (6) The Aggregate Revenue Requirement and other details filed by the SLDC shall be scrutinised and as a result of such scrutiny, the Commission may call for such further information and clarification as may be required.
- (7) Based on the information furnished by SLDC and after due examination, scrutiny and

- consultation process, the Commission will approve the Aggregate Revenue Requirement covering the expenses of the SLDC and determine the SLDC Charges.
- (8) In the event of non-revision of SLDC charges during any year, any variation (shortfall or excess) in recovery of SLDC charges shall be carried forward to the next financial year and adjusted as may be decided by the Commission.
- (9) The SLDC shall submit periodic returns containing operational and cost data, as may be prescribed by the Commission.
- (10) All filings and application for determination of SLDC Charges shall be made in conformity with the stipulations made in these Regulations.

97. Levy of SLDC Charges

All expenses incurred by the SLDC, established by the State Government under Section 31 of the Act, shall be accounted for separately;

Provided that if on the date of publication of these Regulations, the State Transmission Utility (STU) is operating the State Load Despatch Centre and performing the functions under the Act, as provided under sub-clause (2) of Section 31 of the Act, the STU shall maintain separate accounts for expenses related to operation of the State Load Despatch Centre;

Provided further that till such time the accounts are not segregated, the STU shall apportion its costs on the basis of an Allocation Statement to be submitted to the Commission with all relevant details.

98. LDC Development Fund:

- The SLDC shall create and maintain a separate fund called 'Load Despatch Centre Development Fund' ("LDCD Fund").
- (2) All the other income of SLDC like short term open access charges, registration charges, scheduling and operating charges, etc. shall be deposited into LDCD Fund.
- (3) The SLDC shall be entitled to utilise the money available in the LDCD Fund for creation of new assets, meeting stipulated equity portion in asset creation, margin money for raising loan from the financial institutions and funding of R&D projects.
- (4) The LDCD Fund shall not be utilized for revenue expenditure except to meet the short fall, if any, in the annual charges allowed by the Commission or to meet the contingency expenses which were not foreseen at the time of making the application for fees and charges and are

considered necessary for the efficient power system operation. However, such drawls from the said fund shall be recouped from the expenditure allowed by the Commission under the respective heads at the time of truing up.

- (5) Any asset created by the SLDC out of the money deposited into the LDCD Fund shall not be entitled for return on equity, interest on loan and depreciation on same principles as in case of grant. SLDC shall submit details of such assets in the CAPEX plan.
- (6) SLDC shall submit the amount accumulated in LDC development fund along with the breakup of sources from where the fund is received. The Commission shall review the LDC development fund every year and issue directions to SLDC for effective utilization of the funds, if required.

99. Annual SLDC Charges

The annual charges to be recovered by the SLDC shall include the component of Return on Equity and also the following expenses:

- (a) O&M expenses;
- (b) Return on Equity
- (c) Depreciation;
- (d) Lease Charges
- (e) Interest and Finance charges on Loan Capital;
- (f) Income Tax, if any;
- (g) Interest on working capital, if any;
- (h) Any other expenses incidental to discharging the functions of SLDC as deemed appropriate by the Commission;

100. Operation and Maintenance Expenses

- (1) The O&M expenses for the first year of the Control Period will be approved by the Commission taking into account actual O&M expenses for last five years till Base Year subject to prudence check and any other factors considered appropriate by the Commission.
- (2) The O&M expenses for the nth year and also for the year immediately preceding the Control Period, i.e. 2021-22, shall be approved based on the formula given below:-

O&Mn = R&Mn + EMPn + A&Gn

Where -

- O&Mn Operation and Maintenance expense for the nth year;
- EMPn Employee Costs for the nth year;
- R&Mn Repair and Maintenance Costs for the nth year;
- A&Gn Administrative and General Costs for the nth year;
- (3) The above components shall be computed in the manner specified below:

 $EMPn = (EMPn-1) \times (1+Gn) \times (1+CPlinflation)$

 $R\&Mn = K \times (GFAn-1) \times (1+WPlinflation)$ and

A&Gn = (A&Gn-1) x (1+WPlinflation) + Provision

Where -

- EMP_{n-1} Employee Costs for the (n-1)th year;
- A&G_{n-1} Administrative and General Costs for the (n-1)th year;
- Provision: Cost for initiatives or other one-time expenses as proposed by the SLDC and validated by the Commission.
- 'K' is a constant specified by the Commission in %. Value of K for each year of the
 Control Period shall be determined by the Commission in the MYT Tariff order
 based on SLDC's filing, benchmarking of repair and maintenance expenses,
 approved repair and maintenance expenses vis-à-vis GFA approved by the
 Commission in past and any other factor considered appropriate by the
 Commission;
- CPlinflation is the average increase in the Consumer Price Index (CPI) for immediately preceding three years;
- WPlinflation is the average increase in the Wholesale Price Index (CPI) for immediately preceding three years;
- GFAn-1 Gross Fixed Asset of the transmission licensee for the n-1th year;
- Gn is a growth factor for the nth year and it can be greater than or less than zero based on the actual performance. Value of Gn shall be determined by the Commission in the MYT tariff order for meeting the additional manpower

requirement based on SLDC's filings, benchmarking, and any other factor that the Commission feels appropriate:

Provided that repair and maintenance expenses determined shall be utilised towards repair and maintenance works only.

101. Basis for collection of SLDC charges

- (1) The annual SLDC charges as determined by the Commission shall be allocated between the Beneficiaries using the intra-State transmission system on the basis of contracted transmission capacity.
 - Provided further that SLDC shall be entitled to levy and collect fee and charges for any other services rendered to the users and power exchanges as specified in any other regulations.
- (2) The Short-term open access customers using the intra-State transmission system shall however pay only such scheduling charges to the SLDC as may be specified by the Commission.

102. Billing of SLDC Charges:

- (1) The SLDC shall furnish necessary monthly bills at the rate of one twelfth of the annual charges as approved by the Commission, to the users of intra State Transmission System being monitored and serviced by it for each billing month within seven days after the last day of the preceding month;
 - Provided that for the purpose of billing and collection of the prescribed charges, a fraction of a MW shall be treated as one full MW.
- (2) The Beneficiaries shall make payment to the SLDC of the amounts due within one month of the date of receipt of the bill.
- (3) Disputes arising out of billing of SLDC charges shall be, as far as possible, settled by mutual negotiations. If the disputes are not resolved through mutual negotiations within sixty (60) days of the receipt of the bills, the matter shall be referred to the Commission through a petition by either of the parties. The decision of the Commission shall be final and binding on all the parties.
- (4) Pending resolution of the dispute, 90% of the bill amount shall be paid under protest within the due date.

PART X

MISCELLANEOUS

103. Savings

- (1) Nothing in these Regulations shall be deemed to limit or otherwise affect the power of the Commission to make such orders as may be necessary to meet the ends of justice.
- (2) Nothing in these Regulations shall bar the Commission from adopting in conformity with provisions of the Act, a procedure which is at variance with any of the provisions of these Regulations, if the Commission, in view of the special circumstances of a matter or a class of matters, deems it just or expedient for deciding such matter or class of matters.
- (3) Nothing in these Regulations shall, expressly or implied, bar the Commission dealing with any matter or exercising any power under the Act for which no Regulations have been framed, and the Commission may deal with such matters, powers and functions in a manner, as it considers just and appropriate.

104. Powers to Remove Difficulties

If any difficulty arises in giving effect to any of the provisions of these Regulations, the Commission may by general or special order give directions, not being inconsistent with the Act, which appears to the Commission to be necessary or expedient for the purpose of removing difficulties.

105. Power to Amend

The Commission may, at any time add, vary, alter, modify or amend any provision of these Regulations.

Appendix - I Timeline for completion of Projects [Refer to first proviso to Regulation 26(2)(i)]

- (1) The completion time schedule shall be reckoned from the date of investment approval by the Board (of the generating company or the transmission licensee), or the CEA clearance as the case may be, up to the date of commercial operation of the units or block or element of transmission project as applicable.
- (2) The time schedule has been indicated in months in the following paragraphs and tables:
 - i) Thermal Power Projects- Combined Cycle Power Plant

Gas Turbine size upto 100 MW (ISO rating)

- (a) 26 months for first block of green field projects. Subsequent blocks at an interval of 2 months each.
- (b) 24 months for first block of extension projects. Subsequent units at an interval of 2 months each.

Gas Turbine size above 100 MW (ISO rating)

- (a) 30 months for first block of green field projects. Subsequent blocks at an interval of 4 months each.
- (b) 28 months for first block of extension projects. Subsequent units at an interval of 4 months each.

ii) Hydro Electric Projects

The qualifying time schedule for hydro electric projects shall be as stated in the original concurrence issued by the Central Electricity Authority under section 8 of the Act.

iii) Transmission Schemes

(Qualifying time schedules in months)

Sl. No.	Transmission Work	Plain Area (Months)	Hilly Terrain (Months)	Snow Bound Area/very difficult Terrain (Months)
n.	400 kV D/C Quad Transmission line	38	44	48
b.	400 kV D/C Triple Transmission line	36	42	46
c.	400 kV D/C Twin Transmission line	34	40	44
d.	400 kV S/C Twin Transmission line	30	36	40
e.	220 kV D/C Twin Transmission line	34	40	44
f.	220 kV D/C Transmission line	30	36	40
g.	220 kV S/C Transmission line	26	32	36
h.	132 kV Transmission Line	22	28	32
i.	New 400 kV AC Sub-Station	30	33	36
1.	New 220 kV AC Sub-Station	24	27	30
k.	New 132 kV AC Sub-Station	16	19	22

Notes:

- (i) In case a scheme having combination of the above mentioned types of projects, the qualifying time schedule of the activity having maximum time period shall be considered for the scheme as a whole.
- (ii) In case a transmission line falls in plain as well as in hilly terrain/snow bound area/very difficult terrain, the composite qualifying time schedule shall be calculated giving proportional weightage to the line length falling in each area.

Appendix - II : Depreciation Schedule

[Refer to Regulation 28(4)]

Sr No	7 A CONTENSATION AND ADDRESS A	Depreciation Rate (Salvage Value=10%)	
A	Land under full ownership	SLM	
В	Land under lease	0.00%	
(a)			
(b)		3.34%	
(c)	Land for reservoir in case of hydro generation station	3.34%	
188	and the Management Station	3.34%	
С	Assets purchased new		
(a)	Pl & Machinery in generation stations		
(i)	Hydro electric		
- 200	Steam electric non heat recovery boiler (NHRB) & waste heat recovery	5.28%	
(ii)	Dotters	5.28%	
(iii)	Diesel electric and gas plant	5.28%	
(b)	Cooling towers & should		
(0)	Cooling towers & circulating water systems	5.28%	
(c)	Hydraulic works forming part of the Hydro		
(i)	Dams, Spillways, Weirs, Canals, Reinforced concrete flumes and siphons	5.28%	
(ii)	Reinforced concrete pipelines and surge tanks, steel pipelines, sluice gates, steel surge tanks, hydraulic control valves and hydraulic works	5.28%	
(d)	Building & Civil Engineering works of a		
(i)	Offices and showrooms	3,34%	
(ii)	Containing thermo-electric generation plant	3.34%	
(iii)	Containing hydro-electric generation plant	3.34%	
(iv)	Temporary erections such as wooden structures	100.00%	
(v)	Roads other than Kutcha roads	3.34%	
(vi)	Others	3.34%	
(e)	Transformers, Kiosk, sub-station equipment & other fixed apparatus		
(i)	Transformers including foundations having rating of 100 KVA and over		
(ii)	Others	5.28%	
		5.28%	
f	Switchgear including cable connections	5 200/	
g	Lightning arrestor	5.28%	
(i)	Station type	5.28%	
(ii)	Pole type	5.28%	
iii)	Synchronous condenser	5.28%	
h	Patteries	- 100000	
(i)	Batteries Lindon de Lindon	5.28%	
12	Underground cable including joint boxes and disconnected boxes	5.28%	

Sr. No.	Assert Particulars	Depreciation Rate (Salvage Value=10%)	
(ii)	Cable duct system	5.28%	
i	Overhead lines including cable support		
(i)	Line on fabricated steel operating at terminal voltage higher than 66KV	5.28%	
(ii)	Lines on steel supports operating at terminal voltages higher than 13.2 KV but not exceeding 66KV	5.28%	
(iii)	Lines on steel on reinforced concrete support	5.28%	
(iv)	Lines on treated wood support	5.28%	
j	Meters	5.28%	
k	Self Propelled vehicles	9.50%	
1	Air Conditioning Plants		
(i)	Static	5.28%	
(ii)	Portable	9.50%	
m(i)	Office furniture and furnishing	6.33%	
(ii)	Office equipment	6,33%	
(iii)	Internal wiring including fittings and apparatus	6.33%	
(iv)	Street Light fitting	5.28%	
n	Apparatus let on hire		
(i)	Other than motors	9.50%	
(ii)	Motors	6.33%	
0	Communication equipment		
(i)	Radio and high frequency carrier system	6.33%	
(ii)	Telephone lines and telephone	6.33%	
(iii)	Fibre Optic	6.33%	
р	I. T equipments including software	15.00%	
q	Any other assets not covered above	5.28%	

Appendix - III

Guidelines for Determination of Normative Annual Plant Availability Factor (NAPAF) of various Hydro Generating Stations

[Refer to second proviso to Regulation 47(1)]

Normative Annual Plant Availability Factor (NAPAF) of various Hydro Generating Stations shall be determined based on following criteria / guidelines:

- (i) Storage and pondage type plants with head variation between Full Reservoir Level (FRL) and Minimum Draw Down Level (MDDL) of up to 8% and where plant availability is not affected by silt: 90%
- (ii) In case of Storage and pondage type plants with head variation between Full Reservoir Level and Minimum Draw Down Level of more than 8% and where plant availability is not affected by silt, the month wise peaking capability as provided by the project authorities in the DPR (approved by CEA or the State Govt.), shall form basis of fixation of NAPAF.

This has been explained with the following example,

Installed capacity: 4x250 MW

Month	Expected Avg. of daily 3- hour peaking capacity
April	701
May	448
June	133
July	497
August	544
September	990
October	1000
November	1000
December	1000
January	1000
February	1000
March	693

Weighted average of expected daily peaking capability = 790 MW

Peaking capacity is based on the assumption that one unit shall be under annual maintenance during month of May, July, February and March.

Considering 2% allowance on plant capacity on account of forced outages during the year, expected average peaking capacity= 770 MW.

Thus, NAPAF= 770/1000= 77%.

- (iii) Pondage type plants where plant availability is significantly affected by silt, a margin of 5% has been allowed and NAPAF shall be 85%.
- (iv) In case of purely Run-of-river type plants, NAPAF shall be determined plant wise, based on its 90% dependable 10-daily inflows pattern as approved in the DPR of the project.
- (v) A further allowance may be made by the Commission while determining the NAPAF under special circumstances i.e. abnormal silt problem or other operating conditions and known plant limitations.
- (vi) When head variation between FRL and MDDL is more than 8%, following multiplying factors shall be applied:

Multiplying factor for head variation = (Head at MDDL/Rated Head) x 0.5+ 0.52

Appendix - IV

Procedure for calculation of Transmission System Availability

[Refer Note (b) to Regulation 61(2)]

- (1) The transmission elements shall be grouped into following categories for the purpose of calculation of availability of Transmission Systems:
 - AC transmission lines: Each circuit of AC transmission line shall be considered as one element.
 - ii) Inter-Connecting Transformers (ICTs): Each ICT bank (three single phase transformer together) shall form one element.
 - iii) Static VAR Compensator (SVC): SVC along with SVC transformer shall form one element. However, 50% credit to inductive and 50% to capacitive rating shall be given.
 - iv) Switched Bus Reactor: Each switched Bus Reactor shall be considered as one element.
- (2) The Availability of Transmission system shall be calculated as under:

$$\%SystemAvailabilityforACsystem = \frac{o \times AVo + q \times AVq + r \times AVr + s \times AVs}{o + q + r + s} \times 100$$

Where

is Total number of AC lines.

AVo is Availability of o number of AC lines.

q is Total number of ICTs.

AVq is Availability of q number of ICTs.

r is Total number of SVCs.

AVr is Availability of r number of SVCs.

s is Total number of switched bus reactors

AVs is Availability of s number switched bus reactors

- (3) The weightage factor for each category of transmission elements shall be as under:
 - (a) For each circuit of AC line
 - Surge Impedance Loading for Uncompensated line (SIL) multiplied by Circuit Km.
 - (ii) SIL rating for various voltage level and conductor configuration is given below. However, for voltage levels and/or conductor configurations not listed here, appropriate SIL based on technical considerations may be used for availability

calculations under intimation to the beneficiary.

THE RESERVE OF THE PROPERTY OF		
CUID CIC TREDUITA	BATCHEST CONTRACTOR	TOTAL AND A CLAIMING
SURGE IMPEDA	INCE LUMBING	(SIL) OF AC LINES

S.No	No Line voltage Conductor Configuration		SIL (MW)
1	765	Quad Bersimis	2250
2	400	Quad Bersimis	691
3	400	Twin Moose	515
4	400	Twin AAAC	425
5	400	Quad Zebra	647
6	400	Quad AAAC	646
7	400	Tripple Snowbird	605
8	400	ACKC(500/26)	556
9	400	Twin ACAR	557
10	220	Twin Zebra	175
11	220	Single Zebra	
12	132	Single Panther	
13	66	Single Dog	

- (b) For each ICT bank The rated MVA capacity.
- (c) For SVC The rated MVAR capacity (inductive & capacitive).
- (d) For switched Bus reactor The rated MVAR capacity.
- (4) The availability for each category of transmission elements shall be calculated based on the weightage factor, total hours under consideration and non-available hours for each element of that category. The formulae for calculation of Availability of each category of the Transmission elements are as follows.

AVo (Availabil ity of o no. of AC lines) =
$$\frac{\sum_{i=1}^{o} \frac{W_{i}(T_{i}^{i} - T_{NA}i)}{T_{i}^{i}}}{\sum_{i=1}^{o} W_{i}}$$

AVq (Availabil ity of q no. of ICTs) =
$$\frac{\sum\limits_{k=1}^{q} \frac{Wk(Tk-T_{NA}k)}{Tk}}{\sum\limits_{k=1}^{q} Wk}$$

$$\text{AVr (Availabil ity of r no. of SVCs)} = \frac{\left[\sum_{i=1}^{r} \frac{0.5 \times W_1 | (T_1 l - T_{\text{NAL}} l)}{T_1 l} + \sum_{i=1}^{r} \frac{0.5 \times W_C | (T_C l - T_{\text{NAC}} l)}{T_C l} + \right]}{\left[\sum_{i=1}^{r} 0.5 \times W_1 l + \sum_{i=1}^{r} 0.5 \times W_C l\right]}$$

AVs (Availabil ity of s no. of Switched Bus Reactors) =
$$\frac{\sum_{m=1}^{s} \frac{Wm(Tm - T_{NA}m)}{Tm}}{\sum_{m=1}^{s} Wm}$$

Where Wi = Weightage factor for ith transmission line

Wk = Weightage factor for kth ICT

WII & WCI = Weightage factors for inductive & capacitive operation of 1th SVC

Wm = Weightage factor for mth bus reactor

Ti, Tk, Til, TCl, Tm & Tn - The total hours of ith AC line, kth ICT, Ith SVC (Inductive Operation), Ith SVC (Capacitive Operation) and mth Switched Bus Reactor during the period under consideration (excluding time period for outages not attributable to Transmission Licensee for reasons given in the procedure below in Para 6).

TNAi, TNAk, TNAII, TNACI, TNAm, TNAn - The non-availability hours (excluding the time period for outages not attributable to Transmission Licensee taken as deemed availability as per the procedure given in Para 5 below) for ith AC line, kth ICT, Ith SVC (Inductive Operation), Ith SVC (Capacitive Operation) & mth Switched Bus Reactor.

- (5) The transmission elements under outage due to following reasons not attributable to the Transmission Licensee shall be deemed to be available:
 - (a) Shut down of Transmission Licensee's transmission elements availed by other agency/ agencies for maintenance or construction of their transmission system.
 - (b) Manual tripping of Transmission Licensee's line due to over voltage and manual tripping of switched bus reactor as per the directions of SLDC/RLDC.
- (6) Outage time of Transmission Licensee's transmission elements for the following contingencies shall be excluded from the total time of the element under period of consideration.
 - (a) Outage of elements due to acts of God and force majeure events beyond the control of the Transmission Licensee. However, onus of satisfying the SLDC that element outage was due to aforesaid events and not due to design failure shall rest on the Transmission Licensee. A reasonable restoration time for the element shall be allowed by SLDC and any additional time taken by the Transmission Licensee for restoration of the element beyond the reasonable time shall be treated as outage time attributable to the Transmission Licensee. SLDC may consult the Transmission Licensee or any expert for estimation of restoration time. Circuits restored through ERS (Emergency Restoration System) shall be considered as available.
 - (b) Outage caused by grid incident/disturbance not attributable to the Transmission

Licensee, e.g. faults in substation or bays owned by other agency causing outage of Transmission Licensee's elements, tripping of lines, ICTs, HVDC back-to-back stations etc. due to grid disturbance. However, if the element is not restored on receipt of direction from SLDC/RLDC while normalising the system following grid incident/disturbance within reasonable time, the element will be considered not available for whole period of outage and outage time shall be attributable to the Transmission Licensee.

- (7) If the outage of any element causes loss of generation at Central/State Sector Station(s) then the outage period for that element should be deemed to be twice the actual outage period for the day(s) on which such loss of generation has taken place.
- (8) If the outage of any element causes power cut in the area of supply of the distribution licensee, then the outage period for that element shall be deemed to be twice the actual outage period for that day(s) on which such power cut has taken place.
- (9) In case of delay in commissioning of any transmission element beyond the scheduled date given while getting investment plan approved from the Commission, the transmission element shall be deemed to be commissioned from such date and shall be considered to be unavailable due to forced outage for the purpose of calculating the overall availability of the transmission system.

Provided that in exceptional Force Majeure cases where the licensee produces evidence/ reasons to the satisfaction of the Commission that the delay was for reasons beyond its control the delay may be condoned by the Commission to the extent deemed fit by it.

Appendix - V

(For Gas based Generating Stations)

[Refer to Regulation 3(20)(b)(v)]

It is to certify that the (Name of the Station) has fulfilled all the key provisions as prescribed below in accordance with Regulation 3(20) of UERC (Terms and Conditions for Determination of Tariff), Regulations, 2021.

- All documents as prescribed in Regulation 3(8) of the CEA Technical Standards for Construction
 of Electric Plants and Electric Lines Regulations 2010 have been retained at site and are available
 at site.
- All requirements as per Regulation 5 of the CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations – 2010 have been complied.
- The unit operating capability shall be in conformity to Regulation 14 (2), 14(3), 14(4), 14(5) and 14(7) of the CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations - 2010.
- All requirements as per Regulation 17 and Regulations 9(2), 9(4), 9(9), 9(15), 9(16), 9(18) of the CEA
 Technical Standards for Construction of Electric Plants and Electric Lines Regulations 2010 have
 been complied for the Steam Turbine.

Name:

(CMD/CEO/MD)

(For Hydro based Generating Stations) [Refer to Regulation 3(20)(b)(v)]

It is to certify that the (Name of the Station) has fulfilled all the key provisions as prescribed below in accordance with Regulation 3(20) of UERC (Terms and Conditions for Determination of Tariff), Regulations, 2021.

- All documents as prescribed in Regulation 3(8) of the CEA Technical Standards for Construction
 of Electric Plants and Electric Lines Regulations 2010 have been retained at site and are available
 at site.
- All requirements as per Regulation 30(1), 30(2) and 30(5) of the CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations - 2010 have been complied.
- The unit operating capability shall be in conformity to Regulation 32(1), 32(3), 32(4), 32(6) and 32(8) of the CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations - 2010.
- All requirements as per Regulation 33(6), 33(7) & 33(8) of the CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations 2010 have been complied for the Hydraulic Turbine.

Name:

(CMD/CEO/MD)

Annexure-I

- Formats for Distribution
- Formats for Hydro
- Formats for Thermal/Gas
- Formats for Transmission
- Formats for SLDC

INDEX OF FORMATS

Formats for Distribution

3. No.	Format No.	Description	
1	Form: F-1	Summary of Annual Revenue Requirement	
2	Form: F-2.1	Customer Sales Forecast	
3	Form: F-2.2	No of Consumers Forecast	
4	Form: F-2.3	Load Forecast	
5	Form: F-2.4	Distribution Losses	
6	Form: F-2.5	Energy Distribution	
7	Form: F-2.6	Availability of Power	
8	Form: F-2.7	Detail of UI Charge and Additional UI Charge Payable / Receivable for Overdrawal / Underdrawal from Central Generating Stations	
9	Form: F-2.8	Energy Balance	
10	Form: F-2.9	Power Purchase Expenses	
11	Form: F-3	Details of Transmission and Load Dispatch Charges	
12	Form: F-4	Operations and Maintenance Expenses	
13	Form: F- 4.1	Employee Expenses	
14	Form: F-4.2	Repair & Maintenance Expenditure	
15	Form: F-4.3	Administration & General Expenses	
16	Form: F- 5.1	Statement of Gross Fixed Asset Base & Financing Plan	
17	Form: F- 5.2	Statement of Asset wise Depreciation	
18	Form: F-53	Statement of Depreciation	
19	Form: F-5.4	Contributions, Grants and subsidies towards Cost of Capital Assets	
20	Form: F- 6.1	Statement of Capital Expenditure	
21	Form: F- 6.2	Statement of Capital Works-in-Progress	
22	Form: F- 6.3	Details of Capital Cost and Financing Structure	
23	Form: F-6.5	Statement of Capital Works-in-Progress	
24	Form: F-6.5		
25	Form: F-6.6	Break-up of Construction/Supply/Service Packages	
-	Form: F-6.7	Element wise Break-up of Project/Asset/Element Cost for Distribution System	
26	Form: F-6.8	Statement of Additional Capitalisation after COD	
- Contract of the Contract of		Financing of Additional Capitalisation	
28	Form: F-6.9	Incidental Expenditure during Construction	
29	Form: F-6.10	Statement of De-capitalisation	
30	Form: F-7.1	Details of Financial Packages	
31	Form: F- 7.2	Draw Down Schedule for Calculation of IDC & Financing Charges	
32	Form: F-7.3	Statement of Outstanding Loans	
33	Form: F- 7.4	Calculation of Weighted Average Interest Rate of Interest on Actual Loans*	
34	Form: F-7.5	Calculation of Interest on Normative Loan	
35	Form: F-8	Details of Interest on Working Capital	
36	Form: F-9	Provision for Bad Debts	
37	Form: 9.A	Scheme wise detail of capital expenditure	
38	Form: F-10	Return on Equity	
39	Form: F-10.1	Details of Additional RoE	
40	Form: F-11	Details of Non-Tariff Income	
41	Form: F-12	Income from Wheeling Charges	
42	Form: F-13	Revenue from Sale of Power at Existing Tariffs	
43	Form: F-14	Revenue from Proposed Tariff for ensuing year	
44	Form; F-15	Collection Efficiency	
45	Form: F-16	Summary of Truing Up	
46	Form: F-17.1	System Average Interruption Frequency Index (SAIFI)	
47	Form: F-17.2	System Average Interruption Duration Index (SAIDI)	
48	Form: F-17.3	Momentary Average Interruption Frequency Index (MAIFI)	
49	Form: F-18.1	Shunt Capacitor Addition / Repair Program	
50	Form: F-18.2	Electrical Accidents	
51	Form: F-18.3	Abstract of Outages due to feeder tripping	
52	Form: F-18.4	Category wise Load Shedding carried out during the year	
53	Form: F-18.5	Overloaded Feeders	
54	Form: F-18.6	Failure of Transformers	
55	Form: F-18.7	Overloaded Distribution Transformers (DTRs)	
56	Form: F-18.8	Ageing Schedule of Receivables	
57	Form: F-18.9	Status of Metering	
58	Form: F-18.10	Release of Customer Bills	
59	Form: F-18.11	Number of Pending Service Connection Applications	

Name of Distribution Licensee Licensed Area of Supply

Form: F-1

Summary of Annual Revenue Requirement

			Current Year (n)	Na Caraca Caraca	
		Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April	
Expenditure					
1 Power Purchase Expenses					
2 Transmission Charges					
-					
4 OleM expenses					
4.1 Employee Expenses					
4.2 Administration & General Expenses					
4.3 Repair & Maintenance Expenses					
6 Lease Charges					
8 Interest on Working Capital					
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Other Expenses / Appropriations		-		A STATE OF THE PERSON NAMED IN	
2 Return on Equity				-	
	A 100 PER 100				
		1 1 1 1 1 1			
3 Less Income from Other Business (Section 51 of EA, 2003)					
4 Lees: Receipt on account of Cross Subsidy Surcharge					
5 Lesse Saceige on account of additional surcharge on charge of wheeling					
Loss: Any revenue or subsidy grant received from the State Covernment other than the subsidy under Section 65 of the Theoretics 4.4. 2000					
SAME AND SAME					

Name of Dumbation Ligarises Licensed Area of Supply

Form: F-2.1

Customer Sales Forecast

Previous Year (In-S)

(Figures in Rs Crore)

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Nave of Distribution Librorer Lavrand Ava of Supply

No of Consumers Forecast

Form: F-2.2

Previous Year (9-4)

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- 27	- 42
- 6	- 8
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Load Forecast Form: F-2.3

Part had Data

(Figures In Re Crore)

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Form: F-2.4

Distribution Losses

Previous Year (n-1)

(Figures in Rs Crore)

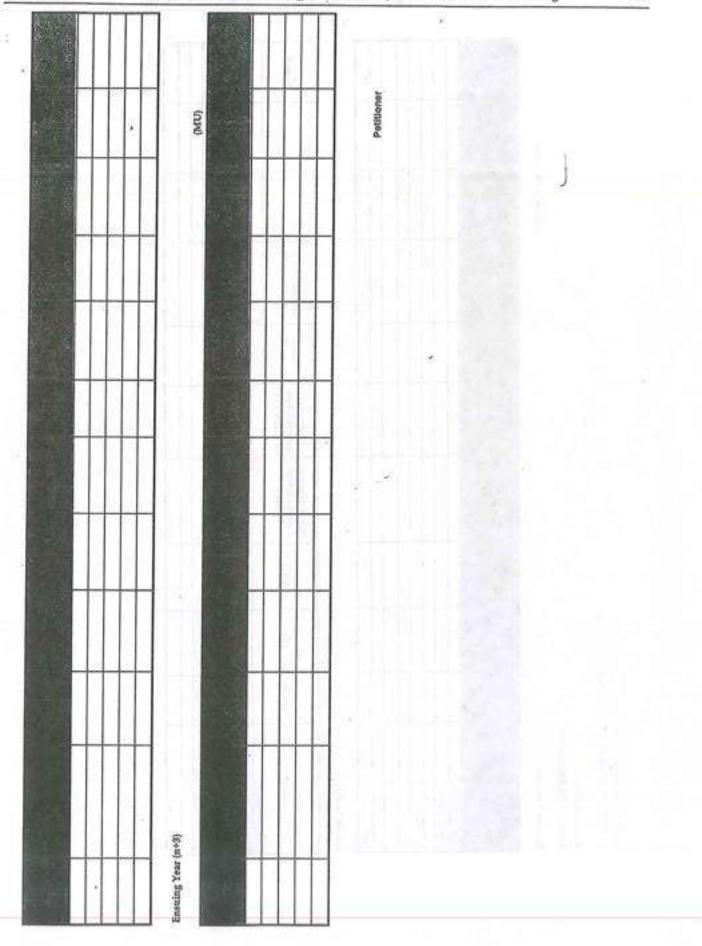
Previous Year (n-1)						(DMD)	
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					100		
Current Year (n)		-					

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	Total Losses (% of Energy Input)			
	Total Commercial Loss			
	Total Losses (% of Energy Input)			
	Total Technical Loss			
	Total Losses (% of Energy Input)			
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	Direct Sale			
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	Supposited the Control of Control				
	District	-			
	The state of the s				

Ensuing Year (n+1)

Ensuing Year (n+2)



(Figures in Rs Crore)

Name of Distribution Licensee Licensed Area of Supply

Form: F-2.5 Energy Distribution

Previous Year (n-1)

dion/Source 1			SCHOOL STREET,	No. of Concession, Name of Street, or other party of the last of t	The same of		No. of Concession,	No. of Contract of	The state of the s
tion/Source 2									
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rrent Year (n)									
Source of Tower (Station wise)	Installed Utility share Capacity (%)	UNBity share (MW)	Energy Available from the station (MU)	Energy Sent Out (ESO) from the station (MU)	External Losses (%)	Unit received at periphery (MU),			Remark
Hon/Source 1						-			
tion/Source 2								1	I
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Station/Source 2 Station/Source 2							
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Bosning Year (n+2)							
Station/Source 1 Station/Source 2							
Total							
Essuing Year (n+3)	N.						
Sation/Source 2							
Total							
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Name of Distribution Licensee	
Licensed Area of Supply	
Form: F-2.6	
Availability of Power	

Current Year (n)

Fource*	Name of Street, or other Designation of the last of th	distribution in the	THE PARTY.	Eron market	The same of the sa			(In MUs)
Month	Source 1	Source 2	Source \$	1991	TELES ST		Source et.	7061
April		The second second	District Co.	1000	E (400 C) (500 C)	4	THE REAL PROPERTY.	Availability
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June							19	
April May June July					-			
August								
September			-		-			
October					-			
November				-			7 9	
December					-			
January							70-1	
February								
February March			_				1	
Total								

Ensuing Year (n+1)

Source*				_	1	_	_	(lin MUs
Month	Source 1	Source 2	Source 3	140	4	***	Source n	Total
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May								
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uly								
August								
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October								
November								
December								
anuary								
ebruary								
March								
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Ensuing Year (n+2)

	(In MU	s)*
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ava	olabuity	_
-		-

Source*	Source 1	Source 2	Source 3		1		Source n	Total availability
Month	Gource X	dounce 2	Source 5	100	***	200	Source ii	availability
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May								
June						-		
July	1000							11
August		100000000000000000000000000000000000000						
September								
October								
November						- 1-77		
December			6					
lanuary						200	19	
February			1100		8-1-6	0.00		
March								
Total								

Ensuing Year (n+3)

(In MUs)*

Source* Month	Source 1	Source 2	Source 3	500	***		Source n	Total availability
April May June July August	12 13 5			37.00	2			
May	- 2 - 1 - 1 - 2			Die Nie	2 11 12			
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February	1 8 TO 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1. 10		4-1-8				
March								
Total								

The utility shall provide data in the above format for each month of the estimated period of the current year and the ensuing year regarding each source.

Assumptions made, if any, should be clearly indicated in a basis note in the petition.

^{*}Any peaking capacity contracted from a station in the format above to be specifically identified through foot-notes in the format and in the basis note as well. Attach supporting documents for each of the entries made including the following:

A copy of each power purchase and/or transmission/wheeling charges agreement.

Copies of bills of energy and/or transmission/toheeling charges for last 12 months for all companies/State Electricity Boards which supply power along with details of billing disputes, if any.

Name of Distribution Licensee Licensed Area of Supply

Form: F-2.7

Detail of UI Charge and Additional UI Charge Payable / Receivable for Overdrawal / Underdrawal from Central Generating Stations

Previous Year (n-1)

Committee and State of the last	THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS N										A	
			Action of the land				Underdrawals	rwals				
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Corrent Year (n)

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April				THE RESERVE THE PERSON NAMED IN	I		THE RESERVE THE PERSON NAMED IN	THE RESIDENCE OF THE PERSON NAMED IN	CONTRACTOR DESCRIPTION OF THE PERSON OF THE
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Attach repporting documents for each of the entries made. Astemptions made, if any, about de charty indicated et appropriate places.

Name of Distribution Licensee Licensed Area of Supply

Energy Balance

Form: F-2.8

Previous Year (n-1)

Source Source	Apr No	SKS JOSE	1000	1 Sec. 1	語。徐	聚經歷	Dec	1883. 施	Mar In	(m.mil.s)
Sources of Power										
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IPP		1			-	-				
Others including Banking (Pls Specify each major source)		T		1	-	-	-		-	
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Lotal Power Available for Sale or Energy Input				+		-	-	+	+	
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Others including Banking (Pls Specify each major source)			-	-	-	+	
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Total Power Available for Sale or Energy Input				-	1	+	1
						1	
Energy Sales within the State			_			+	1
LT				1	-	+	
H			-	-	1	+	
Total Sales within the State			-	1	-	+	1
				1	-	+	
Distribution Loss (MU)				-	-	+	
Distribution Losse (%)			-		-	+	
					1	+	
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Intra-State Transmission Losses (MU)				1	-	+	1
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Control Period

Year				
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Others including Banking (Pis Specify each major source)		T	T	I
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Total Sales within the State			T	
		T	T	I
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Distribution Losse (%)		T	T	
Intra-State Transmission Losses (%)			T	
ntra-State Transmission Losses (MU)		T	T	I
		T	T	
Energy Requirement at State Peripherry		T	t	

"Any peaking capacity contracted from a station in the format above to be specifically identified through foot-notes in the format and in the basis note as well. The utility shall procede data in the above format for each month of the estimated period of the current yeaps and the cusuing year regarding each source. Attach supporting documents for each of the entries made including the following:

A copy of each potoer purchase and/or transmission/folizeting charges agreement.

Copies of bills of energy and/or transmission/hobselling charges for last 12 months for all companiesalongwith details of billing disputes, if any, Assumptions made, if amy, should be clearly indicated in a basis note in the petition.

Name of Distribution Licensee Licensed Area of Supply

Form: F-2.9

Power Purchase Expenses

Previous Year (n-1)

Service Control (Service)			A Company of the Comp		A country of the coun
tation/Source 1					
tation/Source 2		2			
-					
340			0		
tation/Source n					
otal					

Current Year (n)*

Source of Power (Station wise)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit including Fuel Price Adjustment(Rs/ kWh)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received (Rs/kWh)
Station/Source 1							
Station/Source 2							
				1			
Total							

Provide separately for actuits for first half of the current year and estimates for second half of the current year

Ensuing Year (n+1)

				2000	
Station/Source 1 Station/Source 2	-				
Total					
Ensuing Year (n+2)					
	al tab				
Station/Source 1 Station/Source 2					
Total					
Ensuing Year (n+3)					
Station/Source 1 Station/Source 2					
Total					

Name of Distribution Licensee Licensed Area of Supply

Form: F-3

Details of Transmission and Load Dispatch Charges

Name of the Party	Secribal Yes (163)		Current Year (n)		EFAIDING YORK (Bry)	Threshora year 18-03	Bright ne New York	STATE OF STREET
	(Acetaly) Auditors	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (Apeil - March)	SHEET W.	Physician 12	September 1	Remittee
1 PGCIL Transmission Charges						The second second second	NAME AND ADDRESS OF THE PARTY O	STORE STORE
2 PTCUL Transmission Charges								
3 SLDC Charges								
4 NRLDC Charges								
Net charged to Retunde and	MINES TO VINES HIS	100	SENSON SENSON	SECTION AND DESCRIPTION OF STREET	Section of the second section is	SCORE LANGE BOOK	The state of the s	

Operations and Maintenance Expenses

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	A. Contract					
Section of the second	Charles C					
000	Apo Sep Oct-Mar Total (April -					
Current Year (n)	Oct-Mar (Sotimated)					
	Apo Sep (Actual)					
Description Versions	Sandara Anna	100				
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Name of Distribution Licenses Licensed Ares of Supply Form: F- 5.1 Statement of Gross Fixed Asset Base & Financing Plan

Final Approved Cost as on Commercial Operations Date		(Figures in Rs Crore)				
Description of the Projects (2007)	Captal Exernésure	Day of Captalogics	FREE			
(b) Project-1		(LAWWAY)				
(b) Projective		(COMMOD)				
CO Bedient		COOMMINS	1			
(c) Project-5 als."		CODWING				
Original Financing Plan (Project-wise)		100				
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Particulation of Assets	Opening belance	Additions during the year	Redmenters of assess during the past	Closing beans		
See See See See See See See See See See						
a) Land						
c) and so on (As per categoriseion given in the Regulations)						
Total						
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9	Opening Carance	Ann-San (Annial)	Chet May (Contraction)	4.00	and and finance areas	Closing ba
0) tand		MATERIAL PROPERTY.	Ad-mail (Columnica)	Apr 969 (Actual)	Oct-Mar (Estimated)	
b) Building						
c) and so on (As per cabagorisation given in the Regulations)						
Total						
Ensuing year (n +1)				County to Dr. Carret		
	一名の日本の日本の大学	STATE OF TAXABLE PARTY.	200	The state of the s		
Particulars of Assets	Opening Salarice	Additions during the main	Appendent of peach	Glos ng balanca		
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Licensed Ares of Supply

(and	
b) Building	
C) and so on (As per categorisation other in the Remissione)	
10131	

Donday or all the same of the	の日本の名を記しません	古の大学を一個では、一個ないので	Non-September of September 1	
troops in all the second	Opening parance	Additions disting the year	Surfing the year	Could talk of
				The same of the sa
a) Land				
b) Building				
c) and so on (As per categorisation given in the Regulations)				
Total				

Control your (II wo)	THE PERSON NAMED IN COLUMN			(Figures in Rs Crore)
Paraculain of Science	Operan baselos	Adaptions dom's nevert	Softrement of meast	Closing balance
a) Land				
b) Building				
c) and so on (As per categorisation given in the Reculations)				
1				
Total				

* Please provide Actual / Proposed Dates of Addition and Retimment of Fixed Assets during the year

Name of Distribution Licensee Licensed Area of Supply

Form: F- 5.2 Statement of Asset wise Depreciation

revious year (n-1)			(Figures in the County	
	Description of the contract of		A COLUMN TO A COLU	*
a) Land		THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN		
o) Sukéng				
c) and so on (As per categorisation given in the Regulations)				
999				×

Particulars of Liants (Co.	いるでは	Accumulated Decemblation at the	Depreciation provided for the year	ded for the year	Withdrawt	Withdrawta during the year	Balance of accumulated
	Copposite to San San San San San San San San San San	beginning the year	Apr-Sep (Actual)	Oct-Mar (Estimated) Apr-Sep (Actual)	Apr-Sep (Actual)	Oct-Mar (Estimated)	sopreciation at the end of the
a) Land							
b) Bulding							
c) and so on (As per celegorisation given in the Regulations)							
otal							

Licensed Area of Supply

Form: F- 5.2 Statement of Asset wise Depreciation Ensuing year (n+1)

	-				(Figures in Rx Crow)
Ferfuciery of dates	September 15	Action cape Destruition of the legiticity of the pear	Depositation president for an	modern down	Recence of accommodes deprecial program
a) Land b) Building c) and so on [As per categorisation given in the Regulations]					
Islo					
Particulars or Autoria	Name of Copyrecution in N	Actions and Constitution of the con-	Description provided to me	Amadana usts	(Forms in its Cove)
a) Land b) Building c) and so on (As per catagoritation piven in the Regulations)					and a land
Options assessed to 1000					
Per Calendaria de constituir de la const	Paw of Dathyckides in 's	Assempting 10 Organization of the Degrades of the year	Secretary resided for the	Wilderson Surey.	(Fourte in Ra. Com)
of Brid to on (As per categorization given in the Regulations).					

Name of Distribution Liceture Licensed Area of Supply Form: F- 5.3 Statement of Depreciation

														-	A COMPANY OF THE PARK AND ADDRESS OF THE PARK AND ADDR		
Pinamoial Year	Upto 2000-01	2001-02	3005-03	1000000	2004-05	2005-00 2006-07		2007-08	2008-08	2008-10 20	2010-112	2011-12.2	2012-13	2013-14	2014-15	2015-16	1
Depreciation on Captral Cost								1			200000	2000		200000		96080	2000
Depreciation on Additional Capitalisation					1	1	+	+		1	1						
Amount of Additional Capitalisation					-	-	-	-	1	1	1	1	1	T			
Depreciation Amount				Ħ		Ħ		H	Ħ			2	T				
Setal of PERV			T	1	1	T	1	1	1	+	1		1				
Amount of FERV on which Depreciation is charged				-		T	1	1	1	1	1	1	1	T			
Depreciation Amount				Ħ		H			Ħ		Ħ	H	Ħ				
Depreciation recovered during the year				1	1	1	+	-	1	1	1	1	1				
Advance against Depreciation recovered during the year			3	r		-	-	-	1	1	1	1	1				
Depreciation and Advance against Depreciation recovered during he year										T							
Committee Depreciation and Advance against Depreciation acovered upto the year.									T				T				

Name of Distribution Licensee Licensed Ares of Supply

Form: F-5.4

Contributions, Grants and subsidies towards Cost of Capital Assets

(Figures in Rs Crore) Oct-Mar Total (April - (Betimated) March) Current Year (n) App-Sep (Actual) Consumer Contribution Towards Cost Of Capital Subsidies Towards Cost Of Capital Assets Grant Towards Cost Of Capital Assets Sub-Total Sub-Total Total

Name of Distribution Licenses Licensed Anta of Supply Form: F. 6.1 Statement of Capital Expenditure

		A) Expenditure Details	at Land	St Building	c) Major Chri Worls	d) Plant & Machinery	e) Vehicles	OF undure and Flictures	g) Office Equipment & Others	000 000	B) Break up of sources of	Rupee farm Leen	3604.1	Debt 2	Poreign Cumency Loan	Oset 1	2001.2	 golfy	1 Pubers	- Foreign Currency	c) Others (Please specify)	Tapital Grants/Subality	Consumer Centribution	20000000	Total (S)
the second						100																			
	Apr-Sep (Actual)										Ī	T													
Current Year (n)	Oct-Mar (Extinuited)																								
	Total (April -																								
Seating Year	Projected																			-					
Ensuing Year	Į	-																							
Breeding Year Food	Palante	1																							
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Name of Distribution Licensee Licensed Area of Supply

Form: F- 6.2 Statement of Capital Works-in-Progress

S. No.

Rs Crore)		Hemarks							
(Figures in Rs Crore)	Ensuing Year (n+3)	Projected							
	Eneuting Year (n+2)	Projected		8					
	Enauing Year (n+1).	Projected		8		8		1	
		Total (April - March)				- 255			
	Current Year (n)	Oct-Mar (Estimated)						10	
		Apr-Sep (Actual)							
	Previous Year (n-1)	Actual / Audited							
								100	
		Particulars	Opening balance of CWIP	4dd: New Investment	Capital Expenditure	Expenses Capitalised	Interest During Construction	Less: Investment Capitalised	Closing balance of CWIP

Name of Distribution Licensee Licensed Area of Supply

Form: F- 6.3 Details of Capital Cost and Financing Structure

									The second second
		Previous Year (n-1)		Current Year (n)	0	Ensuring Year (no.1)	Enguing Year (n+2)	Ensuing Year (n=3)	
Year anding Merch	FY of COD	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
Sasia Project Financial Parameters									
Spital Cost*									
Addition during the year									
Deleton during the year									
Bross Capital Cost (A)	8								
quity against Orlginal Project Cost									
Addition during the year		22							
Equity Sub-Total (B)									
Debt outstanding against the original Capital cost									
New Loans added during the yestr									
Dest Sub-Total (C)									
Srants against original project cost									
Addition during the year									
Grants Sub-Total (D)									
Total Financing (B+C+D)									

Note:

() *Approved or Actual Capital Cost whichever is less.

() *Approved or Actual Capital Cost whichever is less.

(i) The equity and loan shall be divided into foregin and domestic component if applicable.

	Siprachericky						(Figures in Rs Crore	Rs Cro
The same			Current Year (n)	9	Ereuing Stolemen	System Control		
	Saggles (Alfaltes)	Apr-Sep (Actual)	Oct-Mar (Follmated)	Total (April -	Projected	50000	1	Raima
(A) Opening balance of CWIP		(manage)	(manusana)	maticol	Manager and	No. of the last	No. of the last of	
(a) Opening balance of CWIP as per books								
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above								
(B) Add: Addition/Adjustment								
(a) Add: Addition/Adjustment in CWIP Amount during the period								
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost Included in (a) above								1
(C) Expenses Capitalised								
(a) Capitalization/Transfer to Fixed asset of CWIP Amount during the period					8			
(b) Amount of capital liabilities in (a) above					-			
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above								
(D) Closing balance of CWIP								
(a) Closing CWIP Amount as per books								
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost in (s) above								

	MyrService Packages	Sopreture and the second secon	Note: The soope of not it any package about the indicated in conformity of cost break-up in Form & to the extent pockable. If there is not package, which need to be above in hidden Rupee and formign currencyfeld, the same about the above separately along with the number; the existings rate and the date e.g. Rs. 400 Lash, at USSIMPLE2 as on say	Petitioner	
Name of Distribution Licensee	Form; F-6.5 Break-up of Construction/Supply/Service Packages		Note: T The soupe of work in any package should be a 2 if there is any package, which need to be about		

Admitted Cost (8)

Ressons for Variation (7)

(Figures in Rs Crore)

Name of Distribution Licensee

Form: F-6.6

St. As per Original Estimates (3) Actual Cepital Expenditure Variations (3) Calculations (4) Calculations (5) Calculations (6) Cal	3	Society Section Commenced in the Commenc	Ö	Cost in Rs. Laich	ich	The state of the state of	Section 1999	SCHOOL STREET	Access 100
TRANSMISSION LINE Preliminary works Preliminary works Preliminary works Preliminary works Preliminary works Transmission Lines material Steel Earth Wie Earth wire accessories Conductor & Earth works & Indiana & Earth wire accessories Conductor & Earth wire accessories Conductor & Earth works & Indiana & Earth Wire accessories Conductor & Earth works & Indiana & Earth Wire accessories Conductor & Earth Wire accessories Conductor & Earth Wire accessories Conductor & Earth Wire accessories Conductor & Earth Wire accessories Conductor & Earth Wire accessories Conductor & Ea	Si.	· · · · · · · · · · · · · · · · · · ·	ates (3)	A.2.32.5.	00%	as on COD (4)	diture	Labilities	Variation
PRANSMISSION LINE Preliminary works Design & Engineering Way, forest clearance, PTCC. general chil works etc. Total Preliminary works etc. Total Preliminary works She Conductor Earth Wire Conductor & Earth wire scoessories She's	3		Rate	Estimated	Quentity	Rate	Estimeted	Provisions (5)	(6=3-4-6)
	1	TRANSMISSION LINE		Carronna			Timone .		
	1,0	Preliminary works							
	1.1	Design & Engineering							
	Ž.	Preliminary Investigation, Right of way, forest clearance, PTCC, general civil works etc.							
	1.3	Total Preliminary works							
	2.0	Transmission Lines material							
	2.1	Steal							
	2.2	Conductor							
	23	Earth Wire					100		
	2.4	Insulators							
	5,5	Hardware Fittings							
	2.6								
	2.7								
	2.8	Erection, Stringing & Civil works Including foundation							
Custom Duty Custom Duty Other Taxes Total Taxes Total -Trans SUBSTATIO Preliminary w Design & Eng Land Site preparati Total Prelimi		Total Transmission Lines material							
Custom Duty Other Taxes Total -Trans SUBSTATIO Preliminary w Design & Eng Land Site preparati	C	To come of the com							
Other Taxes Total Trans Total Trans SUBSTATIO Preliminary w Design & Engl Land Site preparati	-	Custom Date	I						
Total Taxes Total -Trans SUBSTATIO Preliminary w Design & Eng Land Site preparati Total Prelimi	20	Other Taxes & Duties							
SUBSTATION Preliminary w Design & Eng Land Site preparati									
SUBSTATIO Preliminary w Design & Eng Land Site preparati		Total -Transmission lines							
Preliminary w Design & Eng Land Site preparati Total Prelimi	a a	SUBSTATIONS							
Design & Eng Land Site preparati Total Prelim	0	Preliminary works & land			1				
Site preparati Total Pretim	1.1	Design & Engineering							
Site preparati	4.2	Land							
Total Prelim	4.3	Site preparation							
		Total Preliminary works & land							
	5		I						

Country Room & Others Building Rabe Amount Rabe Amount Country Rabe Amount Country Rabe Amount Country Rabe Amount Country Rabe Amount Country Rabe Amount Country Rabe Rabe Country Rabe Country Rabe Country Rabe Country Rabe Country Rabe Country Rabe Country Rabe Country Rabe Country Rabe Country Rabe Country Rabe Country Rabe Country Rabe Country Rabe Country Country Rabe Country Rab	or S	As per Original Estimetes (3)	tes (3)	State of Sales	A	Actual Capital Expanditure as on COD (4)	liture	Lisbilities	Variation	Ressons for	Admitted
	8 5	Quantity Control Room & Office Building Including HVAC	Rete	Estimated	Quantity	Rate	Estimated	Provisions (5)	(6.34.5)	Variation (7)	Cost (8)
	9	Township & Colony									
	2 3	Hoads and Uramage				1					
	100	Misc, civil works				7 10 20 20 20					
		Total Civil Works									
	0.0	Substation Equipments									
	1.0	Switchgear (CT,PT, Circuit Breaker, Isolator etc)									
	8.2	Transformers									
	8.3	Compensating Equipment(Reactor, SVCs etc)									
	8.4	Control , Relay & Protection Panel									
	6.5	Bus Bars/ conductors/Insulators									
	6.6	Outdoor lighting									
	8.7	Emergency D.G. Set									
	8.8	Grounding System									
	200	_									
	11.0										
		Total Substation Equipments									
	00.										6.36
	00										
	8.1										
	8.2	Other Taxes & Duties							-		53
	8.3	Total Taxes & Duties									
		Total (Sub-station)									
	0	Powertendonfor Surface									
	1.6	Preliminary Works									
	9.2	Communication System equipment's									
	9.3	Taxes and Duties		25		The second second			1 1 10		
	8	Total				The Paris of the P					
10.0 Construction and pre-		(Communication System)									
	10.0										

Actual Capital Expenditure as on COD (4) Rete Estimated Amount Amou	Actual Capital Expenditure as on COD (4) Gatte Estimated Amount	STATE OF	Charles of the control of the contro	Co	ost in Rs. Lakh	6	100 miles (1000	CONTRACTOR OF	State of the last	COLUMN TO SERVICE	
Quantity Rate Estimated Provisions (5) (6-3-4-5). Variation (7)	Quantity Rate Estimated Amount	# €	1000	tes (3)	Stole	A	tusi Capital Expend	Sture	Llabilities/	Variation	Reasons for	Admitted
10.2 Cook and Plaints Total Constitution instances Total Constitution instances Total Constitution and pre- commission in for a constitution and pre- commission in factorial in framework Total Constitution and pre- commission in factorial Total Constitution and pre- tatal Contingency Total Constitution in Construction (IDC) Total Constitution in Construction (IDC) Total Constitution in Construction (IDC) Total Constitution in Construction (IDC) Total Constitution in Construction (IDC) Total Constitution in Construction (IDC) Total Constitution in Construction (IDC) Total Constitution in Construction (IDC) Cost FERN & Hedging Cost Cost FERN & Hedging Cost Cost FERN & Hedging Cost Cost FERN & Hedging Cost Cost FERN & Hedging Cost Cost FERN & Hedging Cost Cost FERN & Hedging Cost Cost FERN & Hedging Cost Cost FERN & Hedging Cost	10.2 Total sand Plaints 10.3 Continuous and Plaints 11.0 Overheads 11.0 Overheads 11.1 Establishment 11.1 Establishment 11.1 Establishment 11.2 Audit & Accounts 11.3 Louding ac	10.1	Quantity Site supervision & site administration	Rate	Estimated	Quantity	Rate	Estimated	Provisions (5)	(8=34-6)	Variation (7)	Cost (8)
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	Petitioner	Vote: In ca f the t	se of cost variation, a detailed note givi ansmission licensee. rate details of free hold/lease hold land	ng reaso should b	ns of such ve	sriation sho	uld be submitted cleu	arly indicating	whether such co	st over- run	was beyond the	oontrol

200000		Statement of Additional Capitalisation after COD			(Figures in Rs Crore)	Crore)
ig S	Year	Work/Equipment proposed to be added after COD upto Cut off Date beyond Cut. off Date	Amount capitalized	Justification	Regulations under which covered	Admitted Cost1
+						
6 4	71110					
2						
1. In cas admitted	e the proje	 In case the project has been completed and any tariff notification(s) has already been issued in the past, fill column 7 admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order). 	completed and any tariff notification(s) has already been issued in the past, fill column 7 giving the cost as f notification already issued by (Name of the authority) (Enclose copy of the tariff Order).	Led in the past, ose copy of the	fill column 7 giv tariff Order).	ing the cost as
Note: Fill the to the be	Note: Fill the form in ch to the beneficiaries.	Note: Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.	stailed justification clearly bringin	g out the nece	ssity and the be	nefits accruing
☐ In cas ☐ In cas asset to	e initial sp e of de-ca be fumish	□ In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately. □ In case of de-capitalisation of assets separate detaits to be furnished. Further, the original book value and year of capitalisation of such asset to be furnished. Where de-caps are on estimated basis the same to be shown separately.	nent, then the cost of such span e fumished. Further, the original s the same to be shown separat	es should be in book value an ely.	dicated separat d year of capital	sly. isation of such
						Petitioner

Years 99	and so on trefers to Financial Year of COD in case of new elements. For existing elements it is from 2014-15 and Year 2, Year 3 etc. is sent entitled.	STANSON STANSO	N. A. S. A.	The state of the s		1			(Figure	(Figures in Rs Crore)	(succe)
ancial Year (Starting from COD) Year1 Year2 Year3 Year	andall Year (Starting from COD) **Capitalised in Work/Equipment** Ing Details and so on Oan I Resources I refers to Financial Year of COD in case of new elements. For existing elements it is from 2014-15 and Year 2. Years respectively.		Actu	Janviolec	31	-		T	Admitt	De	
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	ote: Year 1 refers to Financial Year of COD in case of new elements. For existing elements it is from 2014-15 and Year 2, Year 3 etc. are authoromient financial ways respectively.	otal	-		T					T	
2 Loan details for meeting the additional capitalisation requirement should be given as per FORM-9 or 9(A) whichever is relevant.									Petilionar	140	

Year 3 Year 3						(Figures in Re Cross)	moral
	Sr. No.	Parameters	Year-1	Year-2	Year 3	Year-4	20082
		Expenses					
		Employees' Remuneration & Benefits					
		Finance Costs					
	-	Water Charges					
		Communication Expenses					
		Power Charges					
	-	Other Office and Administrative Expenses	5				
		Others (Please Specify Details)					
		Other pre-Operating Expenses					

Less: Income from sale of tenders Less: Income from guest house		Total Expenses					
Less: Income from guest house		Less: Income from sale of tenders					
lines Income recognished from Contrastore		Less: Income from guest house					
tross timorile recovered in oil consequen	-	Less: Income recovered from Contractors					
Less: Interest on Deposits		Less: Interest on Deposits	Commence of the Control of the Contr				

(Flourage in Re Creen)	(4) (5) (7) (8) (9)	Petitioner
Name of Distribution Licensee Form: F-6.10 Statement of De-capitalisation	(3)	
Name of Disti Form: F-6.10 Statement of D	5 4 3 2 1 (2)	

Petitioner

Name of Distribution Licensee Licensed Area of Supply Form: F- 7.1 Details of Financial Packages

										(Figures in	(Figures in Rs Crone)	
Source of Funds		Amount in FC	Exchange Rate	Amount In Indian Currency	Terms of Repayment	Grace Period	Interest Rate / Return on Equity	Guarantee Commission	Upfront Feas' Exposure Premium	% of Total Debt	% of Total Equity	% of Total PC
		(Name of Currency)	(Rs/FC)	(Rs. in Crore)	(Years)	(Years)	(%)	(Rs. in Crore)	(Re. in Crore)	8	(%)	(%)
(A) Debt												
Fareigns	3											
Loan I												
Loan II												
Loan III					Carlo							
Loan IV etc.												
Indian:												
Loan i		200										
Loan II etc.					92							
Total Loan (A)						465						
(B) Equity	See See											
Foreign:					a l	2						
Indian:						000						
Total Equity(8)		+							0			7
(C) Grants	38											· ·
Foreign		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1										
Indian						-						
Total Grant (C)												
Total Financing (A+B+C)												
Total Project Cost	8					100			57			
Market												

(it is case of schemes capitabled Financial package details, as admitted by the Competent Authority on Capitalisation of the Schemes shall be furnished in the Format alongwith supporting

(ii) In case of schemes which are yet to be capitalised: Financial package details, as approved by the Competent Authority , shall be furnished in the Format alongwith supporting documents.

⁽ii) FC- Foreign Cumency

⁽N) P.C. Project Cost

Form: F- 7.2 Draw Down Schedule for Calculation of IDC & Financing Charges

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Statement of Outstanding Loans

Form: F- 7.3

Previous year (n-1)

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Current Year (n)

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Name of Distribution Lionnee Licensed Area of Supply

Form: F- 7.4 Calculation of Weighted Average Interest Rate of Interest on Actual Loans *

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* In case of Foreign Loans, the celoulation in Indian Rupee is to be furnished. However, the calculation in Original currency is also to be furnished separately in the same format.

Form: F- 7.5 Calculation of Interest on Normative Loan

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Form: F-8

Details of Interest on Working Capital

S No		Labridge War local		Current Year (n)	(u).	Triville War 1994 Planting Surveyor	(Figures in Rs Crore)
3		(Agrania) Andgray	ApprSep (Actual)	Apr-Sep Oct-Mar (Actual) (Estimated)	Total (April -	Project	Service Control of th
-	O&M expenses (equivalent to 1 month)						
ce	Maintenance Space (15% of operation and maintenance expenses)						
*	Receivables (Two months of cosumers bills)						
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4	Adjustments held as security deposit						
in	One month equivalent of cost of power purchased						
8	Working Cambil Reprintment	Manager of the same deal	No. of Street, or other Persons	A SECONS	0.0000000000000000000000000000000000000		
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(Figures in Rs Crore)

Name of Distribution Licenses Licensed Area of Supply

Form: F-9

Provision for Bad Debts

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ne year	Opening Balance of Receivables							
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(Pigares in Rs Crore)

Name of Distribution Licensee Licensed Area of Supply

Return on Equity

Form: F-10

Total (April - March) Current Year (n) Oct-Mar (Betimated) Ape-Sep (Actual) (Acres) (Audited) 1 Equity at the beginning of the year
2 Capital Expenditure
3 Equity portion of capital expenditure
4 Equity at the end of the year

Return Computation Return on Equity on Opening Salance of Equity Putitioner

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100	Months	Start Date	Start Date Actual COD	Months	per regulation) (in months)
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Form: F-11

Miscellaneous income from consumers Meter / service line rectable Meter / service line rectable Miscellaneous Charges from consumers DIS Subscript Wincellaneous Charges Income from Investments Wheeling Charges Income from Misc receipts Sale of Apparatus and Scrap Wheeling Charges Income from Misc receipts Sale of Apparatus and Scrap Wheeling Charges Income from Misc receipts Income from Misc receipts Income from Misc receipts	· · · · · · · · · · · · · · · · · · ·	President Application 1		Current Year (n)		Energy Pedinell	11 (1000) 12	The sell no Year Unit
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Form: F-12

Income from Wheeling Charges

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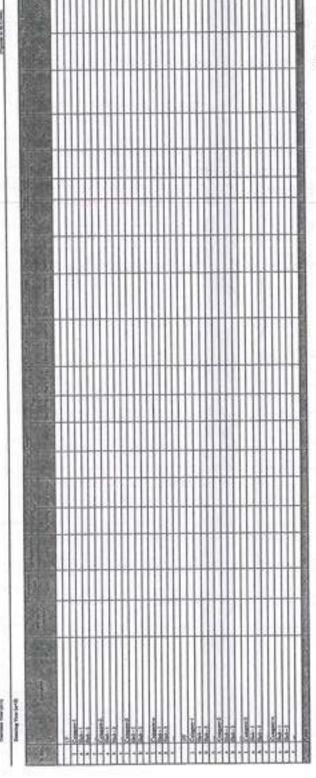
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					-			-		No. of Lot,	Charles Property	SAMO NE	THE PERSON NAMED IN	THE PERSON	50000	MISSE	SOUN S	STORY.	SOUTH MISS	Walk September

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Collection Efficiency

Form: F-15

	Previous Seates)	7	Current Year (n)		Evening Year (921)	Uparing Sancton	Ensludge Xsec [1-2]	
No. Particulars	(Acrobin/Andped)	Apr-Sep (Actual) (Estimated) March)	Oct-Mar (Estimated)	Total (April - March)	Policied	Fregretad	7 p. 16/2	Kemica
HT Category								
Category-1								
1								
Category-n								
LT Category								
Category-1								
Category-n								
					-	The same of the sa	STATE OF THE PERSON NAMED IN	Section 1
THE REAL PROPERTY OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO I	THE RESIDENCE OF THE PARTY OF T	SOUTH STATE OF THE PARTY NAMED IN	AND SAN SER	ACCOMPANY OF THE PARK NAME AND ADDRESS OF THE	を	STATES AND DESCRIPTION	Property and property	SOUTH OF

Form: F-16

Summary of Truing Up

Previous Year (n-1) for Final Truing Up

(Figures in Rs Crore)

5 No.	Pardeniars	Approved	Уста	Devladon	Reasonfor	Controllable	Uncontrollable
1	1 Power Purchase Expenses						
Ci	2 Operation & Maintenance Expenses						
2.1	2.1 Employee Expenses						
22	2.2 Administration & General Expenses						
2.3	2.3 Repair & Maintenance Expenses						
03	3 Depreciation, including advance against depreciation			3			
4	4 Interest on Long-term Loan Capital						
10	5 Interest on Working Capital and on consumer security deposits						
9	6 Lease Charges						
2	7 Other Expenses (pls prepare details)						
000	8 Income Tax						
0	9 Transmission Charges paid to Transmission Licensee						
10	10 NLDC/RLDC/SLDC Charges						
11	11 Povision for Bad & Doubtful Debts						
	Total Expenditure						
00	Return on Equity			2 750			
	front or an arrange						
U	Revenue						
-	Revenue from sale of electricity						
	Other Isroma						

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors.

(Rs. Crore)

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S.no.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
-	Power Purchase Expenses						
ci	Operation & Maintenance Expenses		1				
2.1	Employee Expenses		-				
22	Administration & General Expenses		-				
23	Repair & Maintenance Expenses						
60	Depreciation, including advance against depreciation						1
-	Interest on Long-term Loan Capital		-				
in	Interest on Working Capital and on consumer security deposits		-				
9	Lease Charges		-				
-	Other Expenses (pls prepare details)						
00	Income Tax		-				
0	Transmission Charges paid to Transmission Licensee		-				
10	NLDC/RLDC/SLDC Charges		-				
=	Povision for Bed & Doubtful Debis						
	Total Expenditure						
m	Return on Equity						
0	Revenue		\parallel				
-	Revenue from sale of electricity		1				
2	Other Income		-				

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors.

Form: F-17.1

System Average Interruption Frequency Index (SAIFI)

Month	Ay = Total No. of sustained interruptions (each longer than 5 minutes) on ith Reedes, for the month	N,=Connected Load of ith Peder affected due to each interruption	N = Total Connected Load at Like in the Distribution Licensee 8 Supply Licensee 8 Supply	n=No, of 11 kV Feeders in the itemsed area of supply (excluding those serving precommantly Agriculture loads)	Man No.
April					
vay.					
une					
lly					
August					
September			110		
Actober					
November				The second second	
December					
anuary					
February					THE RESERVE OF THE PERSON NAMED IN
March					
					The second secon
Total					

Note: 1. The fieders must be segregated into rural and urban and the value of the indices must be reported separately for each month.

Petitioner

2. The Indices shall be calculated as per Methodlogy specified in the UERC (Standards of Performance) Regulations, 2007

Form: F-17.2

System Average Interruption Duration Index (SAIDI)

Month	8 Total duration or all studios or illistudios on illista. **Eeder for the month	N. Connected Load of ith Leader affected due to each interruption	N = foral Connected Toad alv15V in the Distribution Usernore's Supply Area	n - No of IEAU Esder in my illesised area of supply teatualing tideo proving prodominanty Agriculture loads)	SAID!
April				Contraction of the Contraction o	NO DESCRIPTION OF PERSONS ASSESSMENT OF PERS
May					
June					
July					
August					
September					
October					
November					
December					
[anuary					
February					
March			1000		
755500					
Total					

Note: 1. The feeders must be segregated into rural and urban and the value of the indices must be reported separately for each month...

^{2.} The Indices shall be calculated as per Methodlogy specified in the UERC (Standards of Performance) Regulations, 2007.

Form: F-17.3

Momentary Average Interruption Frequency Index (MAIFI)

Momb	C = Total rainber of Monuniary interruptions (each less-dram of equal to Smithtigs) on the Reder for the month	N - Corrected Load of ith Feeder affected dis- to each interruphon	Northered Load at 11 kV to the Distribution tikensees Supply Area	Feeders in the licensed seems supply feededing those serving predominantly Agriculture loads	
				STATE OF THE PARTY	
		120 1 1 1 1 1 1			
August			THE RESERVE		
September	The second second				
October			1 013		
November		S. 250 S. 37 S.			
December			N S S		
anuary					
February					
		100 N N N N			
	S 15 15 15 15 15 15 15 15 15 15 15 15 15	1 SERVE 11 KE IN	100	ACTION OF THE PERSON	
Total		The Part of Special Principles			

Note: 1. The feeders must be segregated into rural and urban and the value of the indices must be reported separately for each month.

2. The Indices shall be calculated as per Methodlogy specified in the UERC (Standards of Performance) Regulations, 2007.

Form: F-18.1

Shunt Capacitor Addition / Repair Program

S.No.	Particulars	Capacity (MVAR)
Capacit	or Additions	
1	Total Capacitors requirement at the end of Previous year	
2	Acual installed Capacitors at the end of Previous Year	
3	Backlog/shortfall at the end of previous year (1-2)	
4	Additional Requirement for the Current Year	
5	Total Capacity required to be added during the current year (3+4)	
6	Actual installed during first half of Current year	
7	Target for the 2nd half of Current year	
8	Total Capacitors likely to be added during Current Year (6+7)	
9	Total capacity likely to be available by the end of current year (2+8)	
10	Short fall if any (5-9)	
Repair	of Defective Shunt Capacitors	
11	At the end of the end of previous year	
12	Net Capacity Available by the end of previous year (2-11)	
13	Capacitors damaged during 1st half of the current year	
14	Capacitors repaired during 1st half of the current year	
15	Net Capacity Available by the end of 1st half of the year (12-13+14)	
16	Target level of damaged capacitors by the end of current year	
17	Net Capacity Likely to be Available by the end of current year (9-16)	
18	Net Shortfall, by the end of the year (5-17)	

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/ planned for improvement.

Form: F-18.2 Electrical Accidents

pe of Accident	STATE OF THE PARTY	Printous year	Sales Sales		Current year	
を 一川の大きの	FATAL	NON PATAL	Total	FATAI	MONEATER	+
HUMAN					TOTAL VICE	1001
ANIMAL						
Total						

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement.

Form: F-18.3

Abstract of Outages due to feeder tripping

SAN TANK	日本 はない はんかい ないかいかい	では一大のではない	Previous Year	STATE SAME		Current Year (Actual)	1)
S No.	Jan.	No of	No. of Tribonies	Total Duradon of Mappings (Brs.)	Zo of fredin	No of Trippings	Total Duration of Trippings (Mrs)
1	Feeder voltage Level 1						
2	Feeder voltage level 2						
60	Feeder voltage Level 3						
4	Average duration of interruption per feeder for voltage level 1						
IO.	Average duration of interruption per feeder for voltage level 2						
9	Average duration of interruption per feeder for voltage level 3				9		

Voltage levels for Distribution Licensee are 66 kV, 33 kV and 11 kV.

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement. Average interruption per feeder = total duration of interruptions/(no.of feeders x no. of trippings).

Form: F-18.4

Category wise Load Shedding carried out during the year

	Particulars	Category	Calegory Z	Colput 344	Other Sales	Town or
reced	receding Year for		The state of the s	Section of the	THE PERSON NAMED IN	100000000000000000000000000000000000000
-	On SLDC's instructions (to control drawal)					
24	On SLDC's instructions (to avoid overloading in Transmission Licensee's network)					
	On SLDCs instructions (due to low voltage in DPCL neevork)					
*	Due to outage in Transmission Licensee's		100			
15	Due to outage in own network					
9	Due to outage in the network of some other Distribution Licensee					
4	Due to transmission constraints in Transmission Licensee's network					
	To avoid overloading in own network					
6	To avoid overloading in the network of some other Distribution Licensee			*		
10	Any other reason					
	Total for Previous Your	AND SOME	東京 日本の大学	A property and a party of the p	ASSESSED LINEAR	The state of the s
Cherren	Antent Your (for period for which senial data is swill blie)	bie)	SCHOOL SECTION	Service States	STATE OF STREET	The state of
1	On SLDC's instructions (to control drawal)					
6	On SLDC's instructions (to avoid overloading in Transmission Libertus's prefectivity					
	The second secon					
m	On SLDC's instructions (due to low voltage in DPCL network)		ł	Ī		
*	Due to outage in Transmission Licensee's				1	
8	Due to outage in own network					
	Due to outage in the network of some other Distribution Licensee					
4	Due to transmission constraints in Transmission Licensee's network					£ = !:
80	To avoid overloading in own network					
01	To avoid overloading in the network of some other Datribution Liorane					
10	Any other reason				SALE FOR THE	
	Total tog Current Year Col. 1.	THE STREET STREET	Selection of		次元の一方の	ALLES MALES

The statement to be furnished for the preceding your and period of actual available date for the current year. Severe tollage fluctuations as used as rotating worlds offs should not be considered as load shedding.

The above statement is to be accompanied by a detailed note to outline the resoons thereof and measures taken/planned for improvement.

Name of Distribution Licensee Licensed Area of Supply

Form: F-18.5

	Overloaded Feeders								Ì	ij		A STATE OF THE PARTY OF THE PAR	NEWSTREET, STATE OF
To the same	日本の民人というなどに	STATE OF		SPANSON SECTION	Phenony Year	THE PROPERTY OF THE	Serling St.	SERVICE SERVIC	STATE STATE				The state of the s
10.2	1	22		No. of	Line September 1 or or other parties of the september 1 of 1 cm 1	A member of configuration freedom in Arts	School of control of c	21	Clas tearth (pht. 5 to)	No. of London		Nample of Company of C	The legs of a state of the lates of the late
ŀ	Clede 1									T			
<	66 kV	000											
	District 1												
L	Dainlet 2												
L	District 3												
Ц	Sub-Total Corde 66 kV												
0	DOSA DOSA						- 0						
	District 2						110						
	District 3												
	Sub-Total Christ-35 kV												
10													
L	1												
L	Darriet 2												
	Damet 3												
	Sub-Teel Circle 11 EV												
п	100						1				S		
*													
	District 1												
	District 2												
	District 3							I					
	Sub-Total Chele 66 kV												
n													
	District 1												
	District 2												
	District 3												
1	Sub-Tend Circle 33 8V												
U	11 KV												
	District 1												
1	District 2												
	District 5		-										
	Sub-Tatel Orde 11 8V												
Tot	Total for all Circles at 66 kV												
Tota	Total for all Circles at 55 kV												
Tot	al for all Cardes at 13 kV			-									

An equipment should be considered as confounded only if it is carrying more than 110% of rated load for exercing 1 have per day.
The information is be prescribed for the proteins your and the actual period of the current year.
The apone statement is to be accompanied by a delative note to outline the meanus thereof and measures taken/planned for impronement.

Dadlelana

Form: F-18.6

Failure of Transformers

	· 一次のおける 「日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日		Preceding Year	ar	Cm	Current Year (Actual)	Actual)
SL.No.	ften	No of Transformers	No of Failures	Total Duration of failure (Hrs.)	No. of Transformers	No of faziones	Total Durabon of failure (Hrs.)
10000	Transformation ratio	Marie Service Service	報告の名の記録				
1	Transformation ratio 1						
2	Transformation ratio 2						
67	Transformation ratio 3					+	
4	Transformation ratio 4					-	
1983	Average duration of interruption		NAME OF PERSONS ASSESSED.	The second second	10 10 10 10 10 10 10 10 10 10 10 10 10 1		
w	Average duration of interruption per transformer for Transformation ratio 1						
ď	Average duration of interruption per transformer for Transformation ratio 2						
4	Average duration of interruption per transformer for Transformation ratio 3						
00	Average duration of interruption per transformer for Transformation ratio 4						

Transformation ratios for Distribution Licensee are 66/33 kV, 66/11kV, 33/11kV and 11kV/400V.

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement.

Form: F-18.7

Overloaded Distribution Transformers (DTRs)

	10日の日本日本日本日の日本日本	公司的工程	Previous Year	SARATH CHILD ST.		Current Year	
SCNG	Ne.	No be DTRs in Area	No. of or eclosided UTFs in area	Winderper of prefloaded DTRs	No. of DTRs in	No. of previoused DTRo in prev	's member of overlanded DTSs.
-	Circle 1			THE PERSON NAMED IN COLUMN		された こうしょう こうかん	The state of the s
٧	33 kV						
	District 1						
	District 2						
	District 3						
	Sub-Total Circle 33 kV						
B	11 kv						
	District 1						
	District 2						
7	District 3						
	Sub-Total Circle 11 kV						
п	Circle 2						
Y	33 kV						
	District 1						
	District 2						
	District 3						
	Sub-Total Circle 33 kV						
00	11 kV						
	District 1						
	District 2		1000				
	District 3						
	Sub-Total Circle 11 kV						
otal for	Total for all Circles at 33 kV						
stal for	Total for all Circles at 11 kV						

An equipment should be considered as overloaded only if it is carrying more than 110% rated load for average 1 hour per day.

The information to be provided for the previous year and the actual period of the current year. The above statement is to be accompanied by a detailed note to outline the moscos thereof and measures takenyblanned for improvement.

Patitioner

Form: F-18.8

Ageing Schedule of Receivables

SILNO			(As on 30th S	september of	(As on 30th September of the current year)	ar)		(Rs. Crores)
Circle 1				Recei	vables of Lice	nseewith	age#	
Circle 1	not me	According	< 6 months	6 mths to 1 year	1 to 2 years	Charles and the same of	S to A. Vears	>4 years
2 Subtot Subtot		Circle 1						
2 Christoff Subtrate		- Category 1						
2 Subtot	8	- Category 2		-				
Subtot Subtot	-	- Category 3			1000		-	
Subtrol		- Category 4						
Subtot		- Category 5 etc.						
Clrcle Subtot		Subtotal for the Circle						
Subtot		Circle 2						
Subtot		- Category 1						
Subtot		- Category 2						
- Ca Subtot	61	- Category 3						
Subtot		- Category 4						-
Subtot		- Category 5 etc.						
Total		Subtotal for the Circle						
	Total							

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for

Name of Distribution Licensee Licensed Area of Supply

Status of Metering

Form: F-18.9

Previous Year No. of unmetered consumers at the beginning of the previous year Total no. of consumers at the beginning of the previous year Total no. of consumers with defective meters at the beginning of the previous year (1+2) No. of consumers with defective meters at the beginning of the previous year Consumers with defective meters as % of metered consumers at the beginning of the previous year (4/1) Unmetered consumers as % of total consumers at the beginning of the current beginning of the previous year (2/3) No. of unmetered consumers at the beginning of the current year No. of unmetered consumers at the beginning of the current year (1+2) No. of consumers with defective meters at the beginning of the current year (1+2) No. of consumers with defective meters as % of metered Consumers at the beginning of the current year (4/1) Unmetered consumers as % of total consumers at the besinning of the current year (3/3)			CONTRACTOR OF STREET	The second second	ACCORDANGE SECTION AND ADDRESS OF	Se Control of the	COLUMN ACADICA
No. of metered consumers at the beginning of the previous year Total no. of consumers at the beginning of the previous year Total no. of consumers at the beginning of the previous year (1+2) No. of consumers with defective meters at the beginning of the previous year Consumers with defective meters as % of metered consumers with defective meters as % of metered consumers at the beginning of the previous year (2/3) Unmetered consumers as % of total consumers at the beginning of the current year No. of unmetered consumers at the beginning of the current year Total no. of consumers at the beginning of the current year (1+2) No. of unmetered consumers at the beginning of the current year Total no. of consumers with defective meters as the beginning of the current year (1+2) No. of consumers with defective meters as the beginning of the current year (3/1) Unmetered consumers as % of total consumers at the beginning of the current year (3/1) Unmetered consumers as % of total consumers at the beginning of the current year (3/1)	No.	Trem	Cahegory	Category 2	Category 3 etc.	Other	Total
No. of metered consumers at the beginning of the previous year No. of unmetered consumers at the beginning of the previous year Total no. of consumers at the beginning of the previous year (1+2) No. of consumers with defective meters at the beginning of the previous year Consumers with defective meters as % of metered consumers at the beginning of the previous year (4/1) Unmetered consumers as % of total consumers at the beginning of the current year No. of unmetered consumers at the beginning of the current year Total no. of consumers at the beginning of the current year (1+2) No. of consumers with defective meters as the beginning of the current year Consumers with defective meters as % of metered consumers at the beginning of the current year (1+2) Unmetered consumers as % of total consumers at the beginning of the current year (4/1) Unmetered consumers as % of total consumers at the beginning of the current year (4/1)	A.	Previous Year			地位が一世代		Steel Line
No. of unmetered consumers at the beginning of the previous year (1+2) No. of consumers with defective meters at the beginning of the previous year (1+2) No. of consumers with defective meters as % of metered consumers with defective meters as % of metered consumers such defective meters as % of total consumers at the beginning of the previous year (4/1) Unmetered consumers as % of total consumers at the beginning of the current year No. of metered consumers at the beginning of the current year (1+2) No. of consumers with defective meters at the beginning of the current year (1+2) No. of consumers with defective meters as % of metered consumers at the beginning of the current year (1+2) Unmetered consumers as % of total consumers at the beginning of the current year (5/3) Unmetered consumers as % of total consumers at the beginning of the current year (2/3)	1	No. of metered consumers a year					
Total no. of consumers at the beginning of the previous year (1+2) No. of consumers with defective meters at the beginning of the previous year Consumers with defective meters as % of metered consumers at the beginning of the previous year (4/1) Unmetered consumers as % of total consumers at the beginning of the current No. of metered consumers at the beginning of the current year No. of unmetered consumers at the beginning of the current year Total no. of consumers at the beginning of the current year (1+2) No. of unmetered consumers at the beginning of the current year Consumers with defective meters as % of metered consumers at the beginning of the current year (1+2) Unmetered consumers as % of total consumers at the beginning of the current year (4/1) Unmetered consumers as % of total consumers at the beginning of the current year (4/1)	101	No. of unmetered consumers at the beginning of the previous year					
No. of consumers with defective meters at the beginning of the previous year Consumers with defective meters as % of metered consumers at the beginning of the previous year (4/1) Unmetered consumers as % of total consumers at the beginning of the current No. of metered consumers at the beginning of the current year No. of unmetered consumers at the beginning of the current year Total no. of consumers at the beginning of the current year (1+2) No. of consumers with defective meters at the beginning of the current year Consumers at the beginning of the current year (4/1) Unmetered consumers as % of total consumers at the beginning of the current year consumers as the beginning of the current year (4/1) Unmetered consumers as % of total consumers at the beginning of the current year (2/3)	60	Total no. of consumers at the beginning of the previous year (1+2)		Ī			-88
Consumers with defective meters as % of metered consumers at the beginning of the previous year (4/1). Unmetered consumers as % of total consumers at the beginning of the previous year (2/3). Gurrent Year. No. of unmetered consumers at the beginning of the current year. No. of unmetered consumers at the beginning of the current year. Total no. of consumers at the beginning of the current year. (1+2). No. of consumers with defective meters at the beginning of the current year. Consumers with defective meters as % of metered consumers at the beginning of the current year. Consumers at the beginning of the current year (4/1). Unmetered consumers as % of total consumers at the beginning of the current year (4/1).	40	No. of consumers with defective meters at the beginning of the previous year					
Unmetered consumers as % of total consumers at the beginning of the previous year (2/3) Gurrent Near No. of metered consumers at the beginning of the current year No. of unmetered consumers at the beginning of the current year Total no. of consumers at the beginning of the current year (1+2) No. of consumers with defective meters at the beginning of the current year Consumers with defective meters as % of metered consumers at the beginning of the current year (4/1) Unmetered consumers as % of total consumers at the beginning of the current year (2/3)	M	Consumers with defective meters as % of metered consumers at the beginning of the previous year (4/1)					
No. of metered consumers at the beginning of the current year No. of unmetered consumers at the beginning of the current year Total no. of consumers at the beginning of the current year (1+2) No. of consumers with defective meters at the beginning of the current year Consumers with defective meters as % of metered consumers at the beginning of the current year (4/1) Unmetered consumers as % of total consumers at the beginning of the current year (2/3)	10	Unmetered consumers as % of total consumers at the beginning of the previous year (2/3)					
	8	Current Near	RESERVED BY	が自然の対象	No.	100 × 100	
	-	No. of metered consumers at the beginning of the current year		+1			
	64	No. of unmetered consumers at the beginning of the current year					
	60	Total no. of consumers at the beginning of the current year (1+2)					*
	4	No. of consumers with defective meters at the beginning of the current year					
	10	Consumers with defective meters as % of metered consumers at the beginning of the current year (4/1)					
	9	Unmetered consumers as % of total consumers at the beginning of the current year (2/3)					

Form: F-18.10

Release of Customer Bills

1	の 日本の 日本の 日本の 日本の 日本の 日本の 日本の 日本の 日本の 日本	Previo	Previous year.	Current y	Current year (Actual)
S. No.	Category	No. of customer bills served within 30 days of billing period	No. of customer bills served after 30 days of billing period	No. of customer bills served within 30 days of billing period	No. of customer bills served after 30 days of billing period
1	Category 1				
ы	Category 2				
60	Category 3				
4	Category 4				
w	Category 5				
9	Category 6				
7	Category 7 etc.				
	Total			The second second	

Form: F-18.11

Number of Pending Service Connection Applications

Previous Year (n-1)

6 49IC, 02	T	ac.	T	T	T	T	T	7
Amount of Company of C								
religions in the control of the cont								
Associated Colors								
Concentions, reference during,								
Associated Load Office								
No. of separate during period								
Trough () (V)								
Sendinkai de Sendinkai Sendinkai Oberod								
Chapter	Category 1	Category 2	Category 3	Catagory 4	Category 5	Category 6	Category 7 etc.	Total
S No.	1	2	m	4	us	9	7	

Current Year (n)

S. No.	Category	Pending at the beginning of the period	Associated Load (MW)	No. of Applications A Received during L period	Associated Load (MW)	No. of Connections released during period	Associated Load (MW)	Pending at the end of the period	
-	Calegory								
	Trong and a second								
2	Category 2								
29	Category 3								
49	Category 4								4
us	Category 5								4
9	Category 6								1
7	Category 7 etc.								
	Total						0.5 (4.1)		╛

INDEX OF FORMATS

Formats for Hydro

Na	Format No.	Obsertption
1	Form: F-1.1	Computation of Per Unit Rate
2	Form: F-1.2	Summary of Revenue and Revenue Requirement
3	Form: F-2.1	Saleable Energy & PAF
4	Form: F-2.2	Information on Energy Generation (MU)
5	Form: F-2.3	Salient Features of Hydroelectric Project
6	Form: F- 2.4	Design energy and MW Continuous (month wise)- ROR type stations
7	Form: F- 3	Computation of Net Annual Fixed Charges
8	Form: F- 4	Statement of Gross Fixed Asset Base & Financing Plan
9	Form: F- 5.1	Statement of Asset wise Depreciation
10	Form: F- 5.2	Statement of Depreciation
11	Form: F- 6.1	Statement of Capital Expenditure
12	Form: F- 6.2	Statement of Capital Works-in-Progress
13	Form: F- 6.3	Statement of Capital Expenditure & Schedule of COD of New Projects
14	Form: F- 6.4	Break-up of Capital Expenditure for New Projects
15	Form: F- 6.5	Break-up of Capital cost for Hydro power generating station on COD (For New Stations)
16	Form: F- 6.6	Break-up of Construction / Supply / Service packages on COD (For New Stations)
17	Form: F- 6.7	Draw Down Schedule for Calculation of IDC & Financing Charges
18	Form: F- 6.8	Statement of Additional Capitalisation during fag end of the Project
19	Form: F-6.9	Details of Assets De-capitalized during the period
20	Form: F- 6.10	Statement showing reconciliation of ACE claimed with the capital additions as per books
21	Form: F- 6.11	Incidental Expenditure during Construction
22	Form: F-7	Details of Capital Cost and Financing Structure
23	Form: F- 8	Details of Financial Packages
24	Form: F- 9.1	Statement of Outstanding Loans
25	Form: F- 9.2	Calculation of Weighted Average Interest Rate of Interest on Actual Loans *
26	Form: F- 9.3	Calculation of Interest on Normative Loan
27	Form: F- 10	Details of Interest on Working Capital
28	Form: F- 11	Details of Operation & Maintenance Expenses
29	Form: F-11.1	Details of Repair & Maintenance Expenditure
30	Form: F-11.2	Details of Employee Expenses
31	Form: F- 11.3	Details of Administration & General Expenses
32	Form: F-12	Non Tariff Income
33	Form: F- 13	Summary of Truing Up
34	Form: F-14A	Statement showing Return on Equity: Return on Equity

Petitioner

(Figures in Rs Crore)

Name of Generating Company Name of Generating Station

Form: F-1.1

Computation of Per Unit Rate

Amust Floor Seat Amust Floor Seat March Sales Ne Seat March Amust Floor Seat Seat Seat March March March March March Mu Contains of Seat Seat Seat Seat Seat Seat Seat Seat	この 日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日	Unite	Previous (Net (net)		Current Year (n)		The state of the s	LUTZ
	中国 医甲基基 医动物			Apr-Sep (Actual)	(Estimated)	Total (April - March)	Superior	Projected.
Annual Fland Cost Saleable Energy net of auditary Consuption and home state share) Re-funit Re-funit Re-funit Re-funit		PARTY IN LABOR.	A STATE OF THE PARTY OF THE PAR					
Amnuel Francis Cost Saleable Energy (Design Energy net of auditary MU consultation state share) Re-unit Saleable Francis Re-unit Saleable Francis		Re Crore						
Saleable Energy (Design Energy net of auditary Mu consuption and home state share) Rs./unit Post on Saleable Energy	Annual Flood Cost							
Consuption and home state share) But our Date of Saleshie Enemy Rs.Amil:	Saleable Energy (Design Energy net of auditary	MU						
Current parts of Saleshie Phenty Rs./Unit	security and home state share)							
Day and will be seen and the se	COMPANY OF THE POST OF THE PARKET	Rs.Amil.				-		
The same of the sa	Per unit wate of Saleston Choly							

EV 2012-13

Name of Generating Company Name of Generating Station

Form: F-1.2

Summary of Revenue and Revenue Requirement

10,000	A THE RESIDENCE OF THE PARTY OF	Sandogsan Notice and				Enming Year Engelin	Ensuing Year	Enguing Year
No.	から 大きの日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の	Prende Yaar (n-f)		Current Year (n)		Section of the last	のでは	(Challing)
8, 160		(Actuals/Sudfred)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Property	Professor	Projected:
Y	Ceneration	STATE OF THE PROPERTY OF THE PA	TOWN TOWN			TOTAL POST OFFICE AND ADDRESS OF THE PARTY O	CONTRACTOR INC.	CONTRACTOR OF THE PERSON OF TH
-	Gross Generation (MIU)							
2	Aux Consumption (%)							
10	Aux Consumption (MIL)							
q.	Net Generation (MU) (1-3)							
6	(Revenue of the Control of the Contr	The Company of the Party of the	The state of the s	Service Management	Section of the sectio	No. of Concession, Name of Street, or other Persons and Persons an		A STONE OF
-	Revenue from Sale of Power							
~	Non-Tariff Income							
	Total Revenue (1+2)							
3	Expenditive	State of the Party	Section and the second	STORY STATE	William Constitution	The state of the s	0.0000000000000000000000000000000000000	STATE OF STREET
-	O&M expenses							
٥								
0	A&G Expense							
**	Depreciation							
e	Lease Charges							
7	Interest on Loans							
9	Interest on Working Capital							
	Total Expenditure (1+2+3+4+5)							
1000		Secondary Second	CONTRACTOR SACRES	Section oppositors	The state of the s	20 45/65xcan	Section of the sectio	CALL STATE OF
								10.00
×	Revenue Regularient (CHD	いのないのは、日本の大学	Section of the second		Marco Constitution			SHOW SHOW SHOW
			THE PERSON NAMED IN	THE PERSON NAMED IN	CONTRACTOR DESCRIPTION OF THE PERSON OF THE	TATAL DESCRIPTION OF THE PARTY	THE PERSON NAMED IN	Subspanies of the last
STATE OF	Saratus (*) / Snordal/ (-) (8-6)	THE REAL PROPERTY AND ADDRESS OF THE PARTY AND	Proposition and the second	THE PERSON NAMED IN	The state of the s	The second secon	The Park of the Pa	

Note: n= FY 2021-22

Name of Generating Company
Name of Generating Station
Form: F-2.1
Saleable Energy & PAF

SI. No.

Current Year (n) Ensuring E	Saleable Eriergy or 12								
Destription			Previous Year In-		Current Year	(m)	Enguiring Year (ne-1)	(6-2)	Year (0+3)
(%) (%)	Description	100	(Actuals/Audited).	ApriSep	Oct-Mar (Externated)	Total (April - March)	Prejected	Projected.	Projected
motion inergy Generaled ut (1-26) are ay ((3)x[1-(4)])		THE RESERVE THE PERSON NAMED IN							
motion chergy Generated ut (1-2b) are gy (GN(1-(4)))		1							
mption mergy Generated at (20x11-(4)1) ay ((20x11-(4)1)	Pasing Sparty	(MO)							
eneraled 1-(6)15	Contract of the second								
1(6)F	Auxiliary Consumptions	1963							
7:600	(a) In % of Energy Generated	Ann A							
1697	(b) in MU	0.000							
1-(4)])	Energy Sent Out (1-2b)	(MO)							
	Nome State Share	8							
Section 1 to 1 to 1 to 1 to 1 to 1 to 1 to 1	Catachle Prendy (Chyl1-(4)1)	(DWD)							
	Description of the party of the	9							

(Figures in Rs Crore)

Name of Generating Company Name of Generating Station

Form: F-2.2 Information on Energy Generation (MU)

No. Month Design Energy Apr-Sep Oct-Mar Projected Projecte			Previous Year	Current Year (n)	Year (n)	Ensuing Safr	Esquing Year Infat	Epsting Year
	No.		VB10	Apr-Sep (Actual)	Oct-Mar (Estimated)	Projected	Projected	Projected
	*	April						
	2	May						
	60	June						
	4	July						
	S	August						
	60	September			000			
	1	October						
	00	November	The state of the s					
	(C)	December						
1 .	10	January						
	400	February		400				
	12	March		No.				

Name	of	Generating	Company
Name	of	Generating	Station

Form: F-2.3 Salient Features of Hydroelectric Project

					(Figures in F	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
ILNO.	Details	Previous Year.	Current Year (n)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
1	Installed Capacity (MW)				- 1	
	(a) Unit-1		5 - L35			
_	(b) Unit-2					
_	(c) Unit-3					
	(d) Unit-4 etc.					
2	Date of commercial operation (DD/MM/YYYY)					
-	(a) Unit-1					
-	(b) Unit-2					
_	(c) Unit-3					
_	(d) Unit-4 etc.					
3	Details of tied up beneficiaries/target					
	beneficiaries/merchant capacity along with percentage share with reference to the installed capacity for each beneficiary/category					
	(i) Beneficiary – 1 (%)					
_	The state of the s					
	(ii) Beneficiary – 2 (%)				-	
	(iii)					
	(iv)					
4	Design Energy (MU)					
5	Expected annual energy generation (MU)					
6	Associated transmission system details or					
	proposed evacuation arrangement					
	i) Voltage level.					
	ii) Conductor Name & no. of Circuits.	-	-			
_			-	1		
	ii) Line length in Km.	-	_			
	iv) Name of Interconnecting Substation.	_				
7	Name of manufacturer:		-	-		100
	(i) Turbine (Francis/Kaplan/Pelton)				-	1
	(ii) Generator			-	-	-
8	Efficiency			-	_	-
100	(i) Design guaranteed efficiency of turbine				_	
	(ii) Design guaranteed efficiency of Generator					-
9	Type of Governing System					
10	Type of Station					
-	a) Surface / Underground					-
	b) Purely RoR/PondagerStorage					
	c) Peaking/ Non-Peaking					
	d) No. of Hours of Peaking					
11	Type of excitation					
	a) Rotating exciters on generator	(Yes/No)	(Yes/No)			
1000	b) Static excitation	(Yes/No)	(Yes/No)			
12	Location					
12.	State/Distt.					
-	River					
13	Diversion Tunnel					
- 14	Size, shape					
-	Length .					
14	Dam					
14	Type					1
-	Maximum dam height		9 6			
40					100	
15	Tuno					
	Type Crest level of spillway					
40	Reservoir				8 ===	
16	Full Reservior Level (FRL)					7
-	Minimum Draw Down Level (MDDL)					
	A STATE OF THE PROPERTY OF THE PARTY OF THE					

SLNo.	Detaile	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
	Live storage (MCM)					200
17	Desilting Arrangement					
	Type					
	Number and Size					
	Particle size to be removed(mm)					
18	Design Silt Levels for desilting chamber					
- III	Maximum at inlet (ppm)					
	Maximum at outlet (ppm)					
19	Head Race Tunnel		1800			
10	Size and type					
-	Length		200			
_	Design discharge(Currecs)		1	5.00		
20	Surge Shaft					
-	Type		the south			
	Diameter		5			
_	Height		0			
21	Penstock/Pressure shafts					
	Type					
Sec 3	Diameter & Length					
22	Power House					
-	Type					
	Installed capacity (No of units x MW)					
0 - 0	Peaking capacity during lean period (MW)					
	Type of turbine					
	Rated Head(M)					
1	Average Head (M)					
	Rated Discharge(Currecs)					
	Head at Full Reservoir Level (M)					
	Head at Minimum Draw Down Level (M)					
3	MW Capability at FRL (MW)					_
	MW Capability at MDOL (MW)					
	Variation in machine output at different levels					
	between Full Reservoir Level and Minimum Draw					
	Down level (MW)	-	-		_	
23	Tail Race Channel					
-	Diameter, shape					
	Length					
	Minimum tail water level					
24	Switchyard					
7	Type of Switch gear					
	No. of generator bays					
	No. of Bus coupler bays				-	
	No. of line bays					
25	Generator transformer details:					
10000	(i) Make					
- 7	(ii) No. of Transformers					
	(ii) Rating					
	(iv) Voltage Ratio					

Note: Specify ilmitation on generation during specific time period on account of restriction(s) on water use due to irrigation, drinking water, industrial, environmental considerations etc.

उत्तराखण्ड	tiole.	02		2021	30	(आप्रिवन	10	1943	91 do	सम्बत	١
O 11 11 120 110	1.010	112	100 16 16 16 16 16 16 16 16 16 16 16 16 16	2021	20	\$400 B \$ 400 C	110.	1000	76.0745	21.	

Name of Generating Company	
Name of Generating Station	

Form: F- 2.4

*As per DPR/TEC of CEA dated.....

Design energy and MW Continuous (month wise)- ROR type stations

(Figures in Rs Crore) Installed Capacity: No of units X .MW= Design Energy* (MUs) Month MW continuous April 11 H May 11 111 June 1 п 101 July 1 11 18 August. 1 11 III September 111 October 11 111 November 11 111 December 11 III January T 11 III February 1 II III March 1 II III

Name of Generating Company Name of Generating Station Form: F- 3 Computation of Net Annual Fixed Charges

							0.0	Pigures in His Crore)
		Previous Year (n-1)		Current Year (n)	er (m)	Ensuing Year (R+1)	Enaving Year (n+2)	Ensuing Year (fr-5)
		Actuals/Audiad	Apr-Sep (Achal)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
	Interest on Loan (Including Interest on Normalive Loans)				8 - 8			
· CV	Depreciation							
00	Lease Charges				10 mm	200		77-
*	Renun on Equity				0.77			
	(a) Rate of Return on Equity						83	
	(b) Equity							
	(c) Return on Equity (4a)*(4b)					0 0	52	
100	O&M Expanses			9		0		
	-		0 - 3			3	00	
	IS.2 Repair and Maint, Expenses		3		2000			2
· ·	5.3 Admin & Gen Costs							
40	Interest on Working Capital							
1	Gross Annual Pixed Charges (1+2+3+4(c)+5+6)							
80	Lass: Other Income (provide details)							
Ġ.	Net Annual Flood Charges (7-8)							

Name of Generating Company Name of Generating Station

inancing Plan	Coally Extending
Form: F- 4 Statement of Gross Fixed Asset Base & FI	Inal Approved Cost as on Commercial Operations Date

	Captal Expending	Date of so				
(80 DAM)		COMMUNICO				
2940 (4)		(DOMNON)				
GE UNIS		CONNECC				
FULL COLO. 12		(DCMMADA)	_			
OS OTROS RE-		(CONONIA)				
Original Pinancing Plan (Unitwise)						
Budge Yarta Loss						
1000			-			
Debt 2 *						
Foreign Currency Losn						
Checi						
Debr2*						
Equity						
In Riceas						
In Pareign Comency						
Pravious year (n-1)				(Fourte in Rs Crose)		
大阪市ののは日本のでは、日本の一大の大大大の大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大	TO SERVICE STATE OF THE PARTY O	· · · · · · · · · · · · · · · · · · ·		Secure de la constante de la c	05	
Participant or Assessed	Cparing halance		Color of the Color	-	ě	
	A DOMESTIC OF THE PARTY OF THE					
at Land						
c) and so on (As per categoriseson given in the Regulations)						
Total						
Details of Gross Fixed Assets						
Current Year (n)	7115					Poure
Optionary change	Opening Balance	Additions of speets during the year	uring the year	Retirement of sea	Retirement of seasots during the year!	Clos
THE RESERVE THE PROPERTY OF THE PARTY OF THE		April 86g (Actual)	Det Mar (Entimated)	Agr. Sep (Actual)	Oct-Mar (Extimated)	
N Grides						
c) and so on (As per categorisation given in the Regulations)						
Total						
				Spirety Constitution of the		
Ensuing year (n+1)	OCCUPATION AND ADDRESS OF	Our opposite the Party of the P	STATE OF THE PERSON NAMED IN	(Figures in Rs Cross)		
	STATE OF STREET		Saturated Massets			
			dudog/Ne ymaff	COM CO PRINCE.		

Name of Generating Station

Oldin Mind				
50 Building				
c) and so on (As per categorisation given in the Regulations)				
Total				
Ensuina vear (n +2)				(Figures in Rs Cro
Particulars of Assists	Opening balance	Additions suring the year	Retirement of assets during the yaler	Cloeing belan
a) land				
b) Building c) and so on (As per categorisation given in the Regulations)				
Total				
000000				(Figures in Rs Cr
Ensuing year (n.v.) Particulars of Jassets	Opening balande	Additions during the year	Retriement of statets - during the year	Closine bular
Suiding Sand so on (As per categorisation given in the Regulations)				
Total				

* Please provide Actual / Proposed Dates of Addition and Retirement of Fixed Assets during the year

Name of Generating Company Name of Generating Station

Form: F- 5.1 Statement of Asset wise Depreciation

Refrains of Assets	S solv p	Accommission of the Designating of the year.	mark out out.	Westername Such and United States	Basinos of scomulatad Gepresation at the whit of the year
a) Land					
b) Building					
c) and so on (As per categorisation given in the Regulations)					
otal					

の一年の一年の日の大学は一年の一日の大学の	STATE STATE OF THE PARTY OF THE	None of the last	Depreciation pro-	Depreciation provided for the year	Withdrawla during the year	g the year	Salance of
Performency of Assets	Representation in %	Depreciation at the beginning the year	Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep (Actual)	Oct-Mar (Estimated)	. 9 .
a) Land							
b) Sulding							
c) and so on (As per categorisation given in the Regulations)							
	100						
Total							

	CALIFORNIA CONTRACTOR	The second second second	Section of the Party of the Par	Company of the Superior	The state of the s
Particulars of Assets	National Section 1974	Appreciation of the pean regimining addition pean	Digitalists provided	With Seasts Guiting	Settember of Settembers of Section and Section and Section and Section and Section and Section
人生 · · · · · · · · · · · · · · · · · · ·					and of the yan
a) Land					
b) Suiding					
c) and so on (As per categorisation given in the Regulations)					
Total					

Name of Generating Station

Form: F-5.1 Statement of Asset wise Depreciation Ensuing year (n *2)

nsuing year (n +2)	The state of the state of	ACCESSION OF THE PARTY OF THE P	CONTRACTOR CONTRACTOR	STATE OF THE PARTY	(Figures in Rs Crore)
Particulus of Arthresis	Rate of Depreciation in N	Accumulated To Depressible active Segmong of the year	Oppreciation provided Sir Operates	Common designation of the control of	Residence of Recommend of Organization in Chemical Street, and the year and the year.
a) Land					
b) Sulding					
c) and so on (As per categorisation given in the Regulations)					
Mal					
nsuing year (n +3)		Section and Property and Proper		2007	(Figures in Rs Crore)
Particulary of Assets	Rete of Depresal to m. y	Accommissing Opposition of the Destinating of the fear	Depreciation provided for the year.	Whydrawis dui rig	Entering of accompany of the property of the property of the principle of the principle of the principle of the principle of the principle of the principle of the principle of the principle of the principle of the princip
a) Land			200000000000000000000000000000000000000		
b) Buldeng		2			
c) and so on (As per categorisation given in the Regulations)					
otal					

Name of Generating Company Name of Generating Station

	the state of the state of the state of	Annual Committee of Street,							-								
Towns Town	Upide 2008-01	POSSES SPINS		7	10700	8 000 (Fred Co.)	00-000 Janes	2007.00		2000-10	10,100	2011/12 2012/13	O de la		Steels (2016-15 2015-19	
いのは、日本のでは、日本には、日本のでは、日本のでは、日本のでは、日本のでは、日本には、日本のでは、日本のでは、日本のでは、日本には、日本のでは		SCHOOL ST	T COLUMN TO SERVICE STATE OF THE SERVICE STATE OF T		20000	1	10000	None and	1	The same				1		T	
Depreciation on Capital Cost		1	1	1	1	1										T	
		1		1	1											İ	
Depreciation on Additional Capitalisation				1										I	1	Ť	
Arrount of Additional Capitalisation				1												T	
Depreciation Amount															T	T	
															T	T	
Detail of FERV			7												T	1	
Amount of FBHV on which Depreciation is charged	33		2.4											I		T	
Depreciation Amount																T	
																T	
Depreciation recovered during the year															T	İ	
Advance against Depreciation recovered during the year																T	
Depreciation and Advance against Depreciation recovered during the year.																	
Cummitative Depreciation and Advance against Depreciation recovered upto the year																	

Paddonar

Name of Generating Company Name of Generating Station

Form: F- 8.1 Statement of Capital Expenditure

											(Figures in Rs Crore)	
		Previous Year (n-		Current Year (n)		Supplied Sup	Enemaing Year (fre-1)	Ensuing Year On-2	Emailing Year (n=3)	Total Expenditure		
	9	Actual (Auditoria	Apr-Sep (Actual)	Ost-Mar (Estimated)	Total (April - March)	Namerica+	Projected	Projected	Projected	Approved by Competent Authority	Actually incured	Namarka
A) Expenditure Details												
A) Land												
b) Bulbing				0								
c) Major Civil Works												
d) Plant & Machinery				- 20								
4) Vehicles												
SEumigure and Fotunes												
g) Office Equipment & Others												
Total (A)												
B) Break up of sources of financing								13				
Ruppe term Loan												
Debt 1												
Debt 2						-						
Extended Commence Asian												
Debt 1												
Dex 2												
						1						
E CONTRACTOR DE LA CONT												
In Educate Commons												
of Others (Dissess seeds)												
Total (8)												

4 The break up wherever required and necessary may be given in respect of Loans and Equity francing supported with respective documentation.
8 Copies of Approval from competent authorities may be furnished in neighed of cost of project, its components and scheme of france.
8 Remarks +: Explain for the causes of deviation if the actual expanditure during the current year is expected to be different from that approved by UERC or other authorised agencies.
M. Remarks ++: Explain for the causes of deviation if the botal actual expanditure is offlierent from that approved by UERC or itte authorised agencies.

Patitioner

(Figures In Rs Crore)

Name of Generating Company Name of Generating Station

Form: F- 6.2 Statement of Capital Works-in-Progress

1000		Stevibus Year		Current Year (n)	(4	Emiling Voweline)	(40) (40) (60) (10%)		
19 11	Parodulars	Action (Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Oct-Mar Total (April - (Estimated) March)	Paroles Ind	Prediction P	Political Co.	Reduid
1.	Opening balance of CWIP				591				
2	Add: New Investment								
	Capital Expenditure						1		
	Expenses Capitalised								
	Interest During Construction								
0	Less: Investment Capitalised								
4	Closing balance of CWIP								

Name of Generating Company Name of Generating Station

Statement of Capital Expenditure & Schedule of COD of New Projects Form: F- 6.3

Name of Agency approving the Project Cost Estimates Date of Approval of Capital Gost Estimate		S 4800 0003		
		Present Day Cost (As onDate)	As approved by Competent Authority	2
Capital Cost			8 1.1	
Foreign Exchange Rate considered for capital cost estimates	stimates			
Section 2	THE RESIDENCE OF THE PERSON NAMED IN			(Figures in Rs Crore)
A) Basic Cost		AMOUNT	exchange icato	Amount Reserve
Foreign Component (in Foreign Currency)				
Domestic Component				
Total Basic Cost	œ			
B) IDC &FC				
Foreign Component (in Foreign Currency)				
Indian Component	The same of the sa			
Total IDC &FC	q			
C) Total Cost (Including IDC and FC)	(c=(a+b)			

COD of Last Unit COD of Unit-11 COD of Unit-1

Note: () Copy of Approval to be enclosed

Name of Ocnerating Company Name of Ocnerating Station

Form: F- 6.4 Break-up of Capital Expenditure for New Projects

Name of the Power Stations: Name of Agency approving the Project Cost Estimates Date of Approvid of Capital Cost Estimate	oct Cost Estimates Imate							0	Figures in Fis Crere	Crerel	
Personan	Total Economics Appropried	Previous year (n-1),	Sema	Current Year (h)	Total Expenditure Incurred uptio	Total Expenditure supposed to be poured fill carried	Difference Determine column 6 and 7	The state of	Į,	See of the second	11
No.	22: 3995	Espendian Astady Incard	Apr-Sap (Actual)	Oct-Mar (Estimated)	Current Year	approved plan					
Children of the Control	Colonialia Si colare	STATE OF STREET	*		9	18		on:	10	11	ţţ.
A) Expenditure Details											
at Land											
b) Bulding											
ct Major Cyril Works											
of Plant & Machinery											
a) Varicies											
(Furniture and Fadures											
e) Office Equipment & Others											
Total (A)											
8) Break up of sources of financing											
at Loans/ Bortowings											
b) Equity											
c) Others (Please specify					-						
Total (ff)											

ij Remark : Explain for the reasons for difference between 6 and 7.

(Figures in Rs Crore)

Name of Generating Company Name of Generating Station

Form: F- 6.5 Break-up of Capital cost for Hydro power generating station on COD (For New Stations)

88 88	第二十八年 100 mm 1	SCHOOL SECTION	A PROPERTY OF	The state of the s		K STOC	Consultation and the
St. No.	o.	The supplies of the same	SOUND THE PERSON	Additional	of Stone	THE STATE OF THE S	Section 1
1.125 SARVER	Newfork works	The Samuel of th	Out COD	Capitalization	Complesed	Variation	
10000000				ME CAR-OFF Date	Capital Cont		The state of the s
1259456550			A CONTRACTOR			H	
STATE STATES			STORY STORY	1000 P 2000 P	0.00 and 0.00	の一切ので	20000 Apr. Co. Co.
1.0	Infrastructure Works		280		W-10-200-8	100 PM PER PER PER PER PER PER PER PER PER PER	800-100-100-100-100-100-100-100-100-100-
1.1	Preiminary Industing Development						2
1.2	Land		8			E	
1.3	3					0	
1.4							
1.5	1					188	
1.6	Tools & Plants				200		
1.7						100	
1.8						31	
1.9							
1.13						000	
11.11							
2.0							
20.5	Dam, Intake & Desitting						
2.2					2		
2.3	Power Plant chill works						
2.4	Other civil works to be specified:						
20.00	Total (Major Civil World						
3.0	Hydro Mechanical equip						
6.0	Plant & Equipment						
4.1	Initial spares of Plant & Endoment						
6.9	Total Plant & Engomet						
5.0	Toyan and Dullan						
5.1	Custom Duty					-	
6.9	-						
5.3	Total Tarse & Datise						
0.0							
8.1	Fraction testion & com						
6.9	Construction Insulance						
63	Ste supervision						
8.4							
7.0	0						
7.1	L						
7.2							
25							
7.4							
7.5	Rehabilitation & Resettlement	0					
7.6	Total (Overheads)	0					
9.0	3						
0.6	Financing charges (PC)						
10.0	Interest during construction (IDC)				25		
15.0	Capital Cost with IDC & FC						

1. In case of time and cost over-our of the project, a destaled write-up giving justification for such time and cost over run should be submitted, clearly bringing out the agency responsible and whether such time and cost over run was beyond the control of the generating company.

Name of Generating Company Name of Generating Station

Form: F- 6.6 Break-up of Construction / Supply / Service packages on COD (For New Stations)

392				-	T	T	T	T	T	1	7
Actual expenditure till the completion or up to CCO whichever is earlier(Ra.Cr.)	(11)										
Firm or With Eacstellon in prices	(30)		3								
Value of Award'in (Ra. Cr.)	(8)										
Date of Completion of Work	181										
Date of Start of work	CU										
Date of Award	(9)						100				
No. of bids received	のの日の										
Whether seemded through ICS/DCB/ Cepatimentally Deposit Work	99										
Scope of works (in line with head of cost break-ups as applicable)	92	-									
Name No. of Construction (Supply / Service Package	The state of the s	2									
SLA		(1)									

In there is any package, which need to be shown in Indian Rupea and foreign currency(less), the same should be shown separatly alongwith the currency, the exchange rate and the date.

Name of Generating Company Name of Generating Station Form: F- 6.7 Draw Down Schedule for Calculation of IDC & Financing Charges

	The state of the s							(Figures in Rs Crore)	Crore)	
St. No.	Draw Dawn		Coartent			Quarter 2			Quarter n.(COD)	
44	Particulars	Surveyor in Sarveyor Currency	Euchange Para ob Organ Down Date	Ambolit in Indian Rupes	Counting to Foreign Cornercy	Exchange False on Draw Boken Date	Amount in Indian Rupee	Quantum in Foreign Ourrenty	Exchange Role on Draw Down Date	Amount in Indian Rupee
+:	Loans Social cane									
1	Cologo Lossos									
1.1.1	Foreign Loan 1									
	Draw Down Amount									
	Financing Charges									
	Medalno Cost									
1										
1,1,2	Foreign Loan 1									
	Draw Down Amount									
	Electrica Charmen									
	Carte Charges									
	Hedging Cost									
1.1.0										
	Draw Down Amount									
	208									
	Financing Charges									
	FERV									
	Heograf Cost									
1.1	Total Foreign Loans			2						
	Draw Down Amount									
	100									
-	Financing Charges									
	FERV									
4	Hedging Cost									
5.2	Indian Loans									
100					1 100					
12.1	Indiso Loan 1									
	Draw Down Amount									
	100									
	Financing Charges									
199	(recian can 2									
Titleria	Integration of									

SI.No	Ditter Down		Quarter 5			Quarter 2			Charge in [COD)	
	Factories	Ouardae In Foreign Currency	Exchange Rate on Draw Down Date	Amelynt in todayar Rupes	Quantum in Foreign	Exchange Rate of Draw Down Date	Amount Muse	Quantile lo Fine on Currency	Exchange Rate on Draw Doom Cabb	Amount in Indian Russe
SERVIN	Draw Down Amount									
	og									
	Financing Charges									
120	Indian Loan n									
1	Draw Down Amount									
	90									
	Financing Charges									
1000										
1.2	Total Indian Loans									
	Draw Down Amount									
	IDC									
	Financing Charges									
	Total of Loans Drawn									
	100									
-	Financing Charges									
	FERV									
	Hedging Cost									
7	Equity									
2.1	Foreign Equity Drawn									
00	Indian Equips Design									
77										
	Total Equity Decloyed									
	Language and an annual section of the section of th						Section Strategies and	000000000000000000000000000000000000000		

Petitioner

 Drawl of Debt and Equity shall be on part passu basis quarter wise to meet the Commissioning schedule. Drawl of higher Equity in beginning is permissible.
 Applicable Interest Rates including reset dates used for computation may be furnished separately.
 In case of Multi Unit Project, details of Capitalisation ratio used to be furnished. Note:

Name of Generating Company Name of Oenerating Station

Statement of Additional Capitalisation during fag end of the Project Form: F- 6.8

Cost Benefit analysis for capital additions done should be submitted along with petition for approval of such schemes.
 Justification for additional capital expenditure claim for each asset should be relevant to regulation under which claim and the necessity of capitalization of the asset.

Name of Generating Company Name of Generating Station

Details of Assets De-capitalized during the period

Form: F-6.9

2 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	SLNo.	Name of the Asset	Shauft of de-capitation (whether diametric dia	Orgina Value of the Asset	West Rocker	Personalization (Ps. sympost pil Cata 7.07 despeptial Dation
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80 80	m					
8	¥					
9	10					
	8	The Park of the Pa				

(Figures in Rs Crore)

Name of Generating Company Name of Generating Station

Statement showing reconciliation of ACE claimed with the capital additions as per books Form: F- 6.10

0	\$14:03 2014:13	2015-18	2016-17	2017-18	2018-19
.Mo.	Patropolistic Company of the patropolistic Company	30000 ANN ANN ANN ANN ANN ANN ANN ANN ANN		The state of the s	Control of the second
	6	CONTRACTOR OF THE PROPERTY OF	(0)	000000000000000000000000000000000000000	
5000	No.				The state of the s
	Chosing Gross Block				
I	No.				
	Less: Opening Gross Block				
	Total Additions as per books				
	Less: Additions pertaining to other Stages (give Stage				
2	wise breakup)				
1	Not additions containing to instant project/Unit/Stage				
	I over Europaises (Name not allowable / not claimed)				
	the state of the s				
	Net Additional Capital Expenditure Claimed				

Note Reason for exclusion of any expenditure shall be given in Clear ferms.

Petitioner

Name of Generating Company Name of Generating Station

Form: F- 6.11 Incidental Expenditure during Construction

	CONTRACTOR OF STREET,	このないのできないということのことのことのことのことのことのことのことのことのことのことのことのことのこ	以 2000年 1000 1000 1000 1000 1000 1000 100
SI,No.	Parameters	Upto Schedule COD	Up to actual/anticipated COD
×	Expenses		
	Employees' Benefits Expenses		
2	Finance Costs		
67	Water Charges		
4	Communication Expenses		
0	Power Charges		
8	Other Office and Administrative Expenses		
~	Others (Please Specify Details)		
00	Other pre-Operating Expenses		
	0000		
	annua.		
œ	Total Expenses		
	Less: income from sale of tenders		
	Less: Income from guest house		
	Less: Income recovered from Contractors		
	Less: Interest on Deposits		

Name of Generating Company Name of Generating Station

Form: F. 7 Details of Capital Cost and Financing Structure

					(P)	(Figures in Rs Crore)	0.000	
Year ending March	Previous Year (n-1)		Current Year (n)		Sneuding (Yang (had)	Enewling Year Cont.	Enading Year (n. 3)	
	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Samarto
Basic Project Financial Parameters						The state of the s		
Capital Cost*								
Addition during the year								
Deletion during the year								
Gross Capital Cost (A)								
Equity against Original Project Cost		I						
Addition during the year								
Equity Sub-Total (B)								
Debt outstanding against the original Capital cost								
Mew Losins added during the year								
Debt Sub-Total (C)								
Grants against original project cost								
Addition during the year								
Grants Sub-Total (D)								
Total Financing (B+C+D)								

0 "Approved or Actual Capital Cost whichever is less.
i) The equity and bear shall be divided into toregin and demestic component if applicable.

Name of Generating Company Name of Generating Station

Details of Financial Packages

Form: F- 8

		AND DESCRIPTION OF THE PERSON	CANADA SANCES	Carlo and a second	The State of the	A	Section Contraction	(Figures	(Figures in Rs Crore)		Section of the least
Source of Funds	Amount in PC Sochange Sale	Sochumpe Rate	Amount in Indian Currency	Tarma of Reperment	Grace	Internet Rate / Return on Equity	Operambee Commission	Uptront Fees Exposure: Premium	N. of Total Debt.	% of Total Equity	% of Total PC
	(Name of Currency)	(0a760)	(Pls, in Orbon)	(Meens)	(Negra)	200	(Re.)n Crocel	(Re, in Clore)	100	2	2
(A) Debt											
Foreign:											
Loan		San San San San San San San San San San									
Loan II											
Loan III							1000				
Loan IV etc.											
Indian:											
Loan I											
Loan II etc.						(2,2)					
Total Loan (A)											
(B) Equity		200									
Foreign:											
Indiano											
Total Equity(B)											
(C) Grante		250									
Foreign;											
Indian											
Total Grant (C)											
Total Financing (A+B+C)											
Total Project Cost											
100000000000000000000000000000000000000											

(ii) in case of projects having achieved COD: Financial package details, as admitted by the Competent Authority on COD of the Project, shall be furnished in the Format alongwith supporting documents.

(ii) FC: Foreign Currency.

(iv) FC: Project Cost.

use of Generating Codipany use of Generating Station Form: F- 9.1 Statement of Outstanding Loans

Provious year (n-1)

	PROPERTY OF THE PARTY OF	Receivment	- Befands at the	Antonia modeled	Stooleal due	Principal rednamed	탪	- Approprie	d Principal Principal Due et
Agency (Source of loan)	Rate of Infamed (%)	period (Years)	beginning of the year	during the year	Suring the year		during the year.	ng the year. Overdue at the	he year Overdue at the
日前のなるのなから	Agout Apriles	Action Auditor	Activet Audited	Actual Auditor	Actual/ Auditor	Actual No	Auditor	Auditor Actual Auditor	Auditor Achat Auditor Anlaw Auditor
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Name of lenden							П		
Name of lender)							Ш		
spine of lender), etc.							ш		
Atal (A)							ш		
mmont Loans									
- Commonweal									
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				15					
1 (0)									
0.54+80									
ative Loans									
(A+8+C)	The second second								

Loan Agency (Source of loan)	Rate of interest (%)	Repayment period (Years)	Balanca at the beginning of the year	Amount received during the year	Principal due during the year	Principal redocmed during the year	Principal Overflue at the	Principal Due at the year and	Remarks
	Estimated	Estenziod	Entimated	Estmated	Cultimated	Detrosted	Entmeted	Estmeted	
(1)	68	10	140	8	99	0	(\$1=100-C)	(B)+(4)+(5)-(6)	Ц
A. Other than state government									
Loan 1 (Name of lander)									L
Losn 2 (Name of lander)									
Loan 5 Diame of lender), est.									
Sub-Total (A)									
B. Government Loans									
Type 1									
7,756.2									
Crope 5 880.									
Sub-Total (II)									,
Sub-Total (A-ff)									
C. Nochelhe Loans									
TOTAL JAHBHCI									L

Coon Appring (Scores of least)	National Seasons (%)	Reportment period (Nams)	Digerous at the baginning at the year.	Arcount to be recolved during the	Phinapal due chadag dies year	Principal to be redocesed during the	Overdue of the	Principal Due of the pear and	Parent Pa
STATE OF STREET	- Endment	Enghaled	Seimened	Estated	Entrated	Colespino	Cartefied	Entrophy	200
(0)	STATE OF THE PARTY	Water Consult	99	The state of the s		Control of the control	- (2)-(3)-(3)-	(Magazines)	1303
A. Other than state government							To the second		
Loan 1 (Name of lander)									
Loan 2 (Name of lander)									
Later 2 Disease of lender), etc.									
Sub-Test (A)									
8. Government Loans									
Type 1									
Type 2									
Type 2 etc.									9
Sub-Total (B)									
Sub-Yest (A+8)									
C. Normalive Loans									
WHITE CALMENDS									

Enkuing year (K+2)

on Agenty (Source of South	Rate of televisit (%)	Napoprodet parked (Name)	Delaces of the Imposely of the year	Amend Acres the	Proceed the during the pain	Principal is be referenced during the	Dynamics at the	Principal Due at The palar and	Nameda
100	E	100	70		(a)	3	CHECK CO.	田田子子田田	100
Direct than state government n 1 (Native of lander) n 2 (Native of lander) n 3 (Native of lander) n 3 (Native of lander) n 4 (Native of lander) n 5 (Native of lander) n 5 (Native of lander) n 6 (Native of lander) n 7 (Native of lander) Native of lander) Native of lander) Native of lander)									
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Mode: If it case machedulement of any loan has been undertaken, the herins all reschedulement to be specified intend. Develop an ellectroment accopant copy of the intendrice part of Appoint of Previous Places of Previous Places of Previous Places of Previous Places of Previous Places of Previous Places of Previous Places of Previous Places of Previous Places of Previous Places of Previous Places of Previous Places of Previous Places of Previous Places of Previous Places of Previous Places of Previous Places of Previous Places of Places of Previous Places of Previous Places of Previous Places of Plac

une of Oenerating Compan une of Oenerating Station. Form: F- 9.2 Calculation of Weighted Average interest Rate of Interest on Actual Loans*

9 S	Campung	Amilian You bell	Current Year 50	Treated to the 12 St	Van Michelle	Stephan Portors
	Loan 1	The same of the sa		the second frequency of	THE PERSON NAMED IN COLUMN	Social Market
	Strate Loan - Opening					
	Cummitative payments of Loan upto					
	Net Loan - Opening					
	Add: Drawlist Guing the year					
	Loss: Papayment(s) of Loan during the					
	Net Lose - Closing					
	Average Net Loan.					
	Rate of Internation Loan on Annual Basis					
	Intersect on Login					
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	Octas Loan - Opening					
	Cummilative payments of Loan upie					
	Met Loss : Descion					
	Add: Drawfol during the year					
	Less: Repayment(s) of Loan during the					
1	2000					
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	Plate of interest on Loan on Annual Bases					
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	Loan					
	Gross Loan - Opening					
	Currendative payments of Lean upto					
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	Net Loan - Count					
	Average Net Loan					
	Rate of interest on Lean on Annual Basis					
	Menut on Loan					
	Poter Loan					
	Gross Loan - Opening					
	Cummidative payments of Loan upto					
	Wet Loan - Opening					
	Add. Drawigg during the year					
	Least. Repayment(s) of Loan during the year					
	Net Lostn - Classing					
	Average Net Loan					
	Rate of Interest on Loan on Armusi Basis					
	Interest on Loan					
	Weighted Average Rate of Interset on					
	Loons					

" in case of Toreign Loans, the calculation in Indian Rupes is to be furnished. However, the calculation in Original currency is also to be furnished seperately in the same format.

Name of Generating Company Name of Generating Station

Form: F- 9.3 Calculation of Interest on Normative Loan

	Previous Year	Current Year	Ensuing Your	Ensuing Year	Ensuing Year
A SECULATION OF THE LAND OF TH	(n-1)	(E)	Projected	Projected	Projected
Gross Normative Loan - Opening					
Cummulative payments of Normative Loan upto Previous Year					
Net Normative Loan - Opening					
Increase or Decrease during the year					
Less: Repayment of Normative Loan during the year					
Net Normative Loan - Closing					
Average Normative Loan					
Weighted Average Rate of Interest on Actual Loan on Annual Basis					
Interest on Normative Loan					

(Figures in Rs Crore)

Name of Generating Company Name of Generating Station

Form: F- 10 Details of Interest on Working Capital

	Provious Year (n-1)		Current Year (n)	(0	Ensuing Year (n/41)	Enauling Year (ne2)	Enauling Year (n+3)	
Vo. Particulars	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Estimated	Estimated	Estimated	Romarico
O & M expenses - 1 month								
Spares (15% of O&M Expenses)								
Recievables- 2 months		352						
Total Worlding Capital (1+2+3)								
Normative Intensit Rate (%)								
Normative Interest on Working Capital (4 X 5)		N						

Form: F.-11 Details of Operation & Maintenance Expenses

1		Previous Your (b. Previous Year	Previous Year (to	Peprins Year In-	Na.	Previous Year In-	Predate	1	Current Year (H)		Ensuing Year	Special Section 2	Deschip Year	100000
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	N Net A	ale Copysias IF - St													

Name of Generating Company
Name of Generating Station
Form: F-12
Non Tariff Income

		Freedous Year (n-		Current Year (n)	(u)	Eneming Year (re-1)	Ensuing Year En	Ensuing Year (n+3)
85. NO.	Detcublion		100000000000000000000000000000000000000			THE PARTY OF THE P	STATE OF THE PARTY	STATE OF THE PARTY
		(Actuals/Audited)	Apr-Sep (Achual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
A	Income from Investment, Fixed & Call Deposits							
	1 implement income from investments							
	2 interest on fixed deposits							
	3 Interest from Banks other than Fixed Deposits							
	4 Interest on (any other bems)							
	Sub-Total							
m	Other Non Tariff Income							
	1 Interest on loans and Advances to staff							
	2 Imprest on Loans and Advances to Licensee							
	3 Interest on Loans and Advances to Lessons							
	4 Interest on Advances to Suppliers / Contractors							
	Success from Trading (other than Electricity)							
	6[Gain on Sale of Fixed Assets							
	7 IncomalFea/Collection against staff wetters activities							
	8 Miscellaneous receipts							
	9 Delayed payment charges from benefitiary							
	Olivet profit from U I charges							
	12 Penalty for contractor / augotier for delay etc.							-
	13 Misc, charges from benefitiary							-
	Sub-Total							
	Total							
							Pet	Petitionar

Name of Generating Company Name of Cenerating Station

Form: F-13

Summary of Truing Up

Previous Year (n-1) for Final Truing Up

Net Annual Fixed Charges Interest on Loan (Including Interest on Normative Loans) Depreciation Lease Charge Return on Equity O&M Expenses Interest on Working Capital Income Tax Gross Annual Fixed Charges (1+2+3+4+5+6+7) Leas: Other Income Growice details) Net Annual Fixed Charges (8-9) Net Annual Fixed Charges (8-9)	20000	CONTRACTOR OF THE PROPERTY OF			-		(Figures in Rs Crore)	ove)
Net Annual Fixed Charges Interest on Loan (Including Interest on Normative Loans) Depreciation Lease Charge Return on Equity O&M Expenses Interest on Working Capital Income Tax Gross Annual Fixed Charges (1+2+3+4+5+6+7) Leas. Other Income (provide details) Net Annual Fixed Charges (8-9) Net Annual Fixed Charges (8-9)	S. No.		Approved	Arthal	Devlation	Researn for	Controllable	Uncontrollable
	4	Net Annual Fixed Charges			STOREST STATE	Theresian	90000000000000000000000000000000000000	A Transmission of the
	,,	Interest on Loan (Including Interest on Normative Loans)						
	7	Depreciation						
	3	Lease Charge						
	*	Return on Equity					+	
	25	O&M Expenses						
	9	Interest on Working Capital						
	7	Income Tax						
	80	Gross Annual Fixed Charges (1+2+3+4+5+6+7)						
	6	Less; Other Income (provide details)						
	10	Net Annual Fixed Charges (8-9)						
ŀ	8.	Revenue from Sale of Power						
	0	Surplus/(Gap)						

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors

Current Year (n) for Annual Performance Review

S No		MANAGER STATES	Revised Setlambes based	September 1	Constitution (Constitution)	ASSESSED STREET, STREE	Carolina Carolina
		Approved	on Half Year Acrass	Deviation	Reasons for Devlation	Controllable	Uncontrollable
×	Net Annual Pixed Ch.		Addition to the +			THE SECURITY OF THE PARTY OF TH	
-	Interest on Loan (Including Interest on Normanius Loane)						
evi	Depreciation						
en	Lease Charge						
	Return on Equity						
v)	O&M Expenses						100000000000000000000000000000000000000
9	Inhthest on Working Capital				No. 10 10 10 10 10 10 10 10 10 10 10 10 10		
2	Income Tax			8			
00	Gross Annual Fixed Charges (1+2+3+4+5+6+7).			0			
Ø.	Less: Other Income (provide details)						
10	Net Annual Fixed Charges (8-9)						
10i	Revenue from Sale of Power						
U	Surplus/(Gap)						

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors

Name of Generating Company Name of Generating Station

Form: F-14 Statement showing Return on Equity:

I	No.	(1)							- 55		
	Particulare	(2)	Opening Equity	Add: Increase due to addition during the year / period	Less: Decrease due to de-capitalisation during the year / period	Less: Decrease due to reversal during the year / period	Add: Increase due to discharges during the year / period	Closing Equity	Average Equity	Rate of ROE	Return on Equity
The second secon	2014-15	(3) attached (3)									
000000000000000000000000000000000000000	2015-18	(4)									
Action Control of the last	2016-17	(9)									
(Figu	2017-18	(9)									
(Figures in Rs Crore)	が発生を発生	RESIDENCE OF SHARES									

(Figures in Rs Crore)

Name of Generating Company Name of Generating Station

Form: F-14A

Return on Equity

13397		Previous Year (a-1)		Current Year (n)	3	Parada National Control	Ensuing Year (a+2)	10 March 10	Parents in the last of the las
NEWS A		(Actuals/ Andited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
-	Equity at the beginning of the year								
2	Capital Expenditure								
60	Equity portion of capital expenditure								
-	Equity at the end of the year				25				
	Return Computation					STATE OF THE STATE		24.0	
un	Return on Equity on Opening Balance of Equity								

INDEX OF FORMATS

S, No.	Format No.	Formats for ThermaVG
1	Form: F-1.1	Computation of Per Unit Rate
2	Form: F-1.2	Summary of Revenue and Revenue Requirement
3	Form: F-2.1	Saleable Energy & PAF
4	Form: F-2.2	Information on Energy Generation (MU)
5	Form: F-2.3	Salient Features of Thermal Project
6	Form: F- 3	Calculation of Net Annual Fixed Charges
7:	Form: F-4.1	Computation of Energy Charges & Fuel stocks
8	Form: F-4.2A	Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges - Gas
9	Form: F- 5.1	Statement of Gross Fixed Asset Base & Financing Plan
10	Form: F-5.1A	Abstract of Capital Cost Estimates and Schedule of Commissioning for the New Projects
11	Form: F- 5.2	Statement of Asset wise Depreciation
12	Form: F- 5.3	Statement of Depreciation
13	Form: F- 6.1	Statement of Capital Expenditure
14	Form: F- 6.2	Statement of Capital Works-in-Progress
15	Form: F- 6.3	Statement of Capital Expenditure & Schedule of COD of New Projects
16	Form: F- 6.4	Break-up of Capital Expenditure for New Projects
17	Form: F- 6.5 A	Break-up of Capital cost for Gas based projects on COD
18	Form: F- 6.6	Break-up of Construction / Supply / Service packages on COD (For New Stations)
19	Form; F- 6.7	Draw Down Schedule for Calculation of IDC & Financing Charges
20	Form: F- 6.8	In case there is cost over run
21	Form: F- 6.9	Actual cash expenditure
22	Form: F- 6.10	In case there is time over run
23	Form: F-6.11	Year wise Statement of Additional Capitalisation after COD
24	Form: F-6.12	Statement of Additional Capitalisation during fag end of useful life of the Project
25	Form: F-6.13	Statement showing reconciliation of ACE claimed with the capital additions as per books
26	Form: F-6.14	Statement of De-capitalisation
27	Form: F-6.14A	Statement showing items/assets/works claimed under Exclusions:
28	Form: F-6.15	Return on Equity
29	Form: F-6.15A	In case there is claim of additional RoE
30	Form: F-7	Details of Capital Cost and Financing Structure
31	Form: F- 8	Details of Financial Packages
32	Form: F- 9.1	Statement of Outstanding Loans
33	Form: F- 9.2	
34	Form: F- 9.3	Calculation of Weighted Average Interest Rate of Interest on Actual Loans Calculation of Interest on Normative Loan
35	Form: F- 10 A	
36	Form: F- 11	Details of Interest on Working Capital for Gas based Stations Details of Operation & Maintenance Expenses
37	Form: F-11.1	Details of Repair & Maintenance Expenses
38	Form: F-11.2	Details of Employee Expenses
39	Form: F-11.3	Details of Administration & General Expenses
40	Form: F-12	Non Tariff Income
41	Form: F- 13	Summary of Truing Up

Name of Generating Company Name of Generating Station Computation of Per Unit Rate

Form: F-1.1

1	Unite	Previous Year (n-1)	, W	Current Year (n)		Spening Year	Ensuing Year	Emming Year
		(Activaly/Andited)	Apr-Sep (Actual)	Oct-Mar (Batimated)	Total (April -	BESS.	Projected	Dayorad
unual Fixed Cost	Rs. Crore				1	98		STATE OF STREET
rimary Suel Cost	Rs. Cnore							
eleable Energy (Gross Ceneration net of auxiliary mappion)	NU							
er unit Rate of Saleable Energy	Rs./unit							

Name of Generating Station - Name of Generating Company

Form: F.1.2

Summary of Revenue and Revenue Requirement

Previous Year (2		Previous Year (n-1)	3.00	Company Year (a)		Enesing Year	Ensuing Year	Assuing Year
(Activated Appr-Sep (Activata) (Scientared) Testal (Appril - Projected Entracted) March)		The state of the s			Addition vanished		(pad)	0.40	(6+4)
			(Activals/Acdited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Dojected	Projected
		Generation	CHARLES MANAGED	SECURIOR SEC	SECTION OF SECTION ASSESSMENT OF SECTION ASS	CHEST STREET			
	M m w	Gross Generation (MU)							
	0.4	Aux Consumption (%)							
		Aux Consumption (MU)							
		Net Generation (MU) (1-3)							
	100		SECTION SECTIONS	September	A C C C C C C C C C C C C C C C C C C C	STATISTICS OF	Control of the State	District Control	125,400,000
	-	Revenue from Sale of Power	Contraction of the last of the						
	2	Non-Tariff Income							
		Total Revenue (J+2)							
	De	200		000000000000000000000000000000000000000	2000	STATE SECTION	ACISONOLIVED	200 CALCADO CO.	SESSION
	Г							The same of the sa	
	**	O&M expenses							
	4								
	Đ								
	U								
	0	Secondary Fuel Oil Cost							
	*	Depreciation							
	en:	Lease Changes							
	9	Interest on Loars							
	1.	Inherest on Working Capital Total Economistrate (1424)44684475							
	T	Concern of the second of the second							
	400			DOMESTIC STREET	STATE STATE	No. of Contract			
STATE OF THE PERSON NAMED IN COLUMN 1	12	SE	P. SEGIFORNIA SEGIFORN	RESOURCE THE	SCIENTIFICATION	S-06-W-301		下水 河 被罪	
		A 10 10 10 10 10 10 10 10 10 10 10 10 10	NI SOUTH CONTINUES	Constitution of the last		-		-	

Pariticana.

Note n= FY 2021-22

Name of Generating Station Form: F-2.1 Saleable Energy & PAF

ŀ		-						0	(Fugures in 88 Cross)	
4	Description	a de la	Previous Year (n-		Current Year (n)	(m)	Country New Spins 2)	Sed may see	Sanutary Year (crt.)	
CVIS:			(Actnals/Andited)	Apr-Sep (Acteal)	Oct-Mar (Estimated)	Total (April - March)	Topological Control	Dojected	Phylacted	
	Gross Generation	(080)								
	Auxillary Consumption	(88)								
	(a) In % of Energy Generated	(%)								
	(b) In MU	(OMO)								
	Saleable Energy (1-2b)	(OVO)								
5	Plant Availability Pactor	art.								

*etitioner

None of Generaling Busine Forms 14.2.2 Information on Snergy Generation (MU)

	CALL LANGE	Promises Test in E	September 1		Cusmer Teas to		Second Selection		一大大学の大学	1000		CHEKOK.	200		B 1000000
	ACISSOS 2022	STORY OF THE PERSON NAMED IN	STATE OF THE PARTY		SAULS IN			(U/BOX - JIII)	一年日本 一年日本	District of the Party		THE STATE OF THE PERSON NAMED IN	見火の一下	Cont Steel Woman	SALVANIA SALVANIA
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Spirit.															I
2	0											Ī	Ī		I
Total															

Pettone

Name of Generating Station

Form: F-2,3 Salient Features of Thermal Project

(Figures in Rs Crore)

LNo	Details		DANCE	Unit B	Unit III	
	Unit (s) Block (s) Parameters	0	The state of	-		-
1	Pressure	(Kg/Cm2)				
2	Temperature	(°C)				
	* - At Superhexter Outlet					
	" - At Rebeater Outlet					
3	Guaranteed Desion Heat Rate	(kCal/Kwh)				
	Conditions on which gauranteed				75	
a	% MCR					
ь	% Make-Up	\$				
c	Design Fuel					
đ	Design Cooling water Temperature					
e	Back pressure			7.7		
	Note: in case gauranteed heat rate is not available ther gauranteed boiler efficiency severatly along with cond	furnish the gau lition of gaurante	ranteed turi e.	bine cycle h	eat rate and	
4	Type of Cooling Tower	1 manual (1)				
5	Installed capacity (IC)	MW	111112			
6	Date of Commercial Operation					
	Details of tied up beneficiaries/target beneficiaries/ merchant capacity along with percentage share with reference to the installed capacity for each beneficiary/category					į.
7	Type of Cooling system ³					
8	Type of Boiler Feed Pump ²					
	evacuation arrangement 1) Voltage level. 2) Conductor Name & no. of Circuits. 3) Line length in Km. 4) Name of Interconnecting Substation.		(3)			
9	Puel Details ³					
	Main fuel details and its Source (Indigenous/imported) Mode of Transport Gross Calorific Value (CCV) of fuel used/to be used					
a	- Primary fuel					
b	- Sedondary Fuel					
-	Secondary fuel used/proposed to be used					-
c	- Alternate Fuel					
nerion of	Special Features/ Site specific Features ⁴					
11	Special Technological Features					
-	Encytronmental Regulation related features ⁶					
						-
	Any other special features					-
	Number and Type of Soiler Feed Pumps				-	
	Type of Governing System					
	Type of Excitation System					
17	Generator transformer details: a) Make b) No. of Transformers c) Rating d) Voltage Ratio					

- Close Circuit cooling, once though cooling, natural draft cooling, induced draft cooling etc.
 Motor Driven, Steam driven etc.
- 3. Coal or natural gas or naptha or lignite etc.
- 4. Any site specific feature such as Mery-Go-Round, Vicinity to sea, Intake/ makeup water system etc.scrubbers etc. Specify all such features.

 5. Any Special Technological feature like advanced class FA Technology in Gas Turbines, etc.
- 6. Environmental regulation related features like PGD, ESP etc.

Name of Generating Station

Form: F- 3 Calculation of Net Annual Fixed Charges

l							The second secon	(Figures in Rs Crone)
1	The souling lieuch	Previous Year (n-1)		Current Year (n)	(6)	Essenting Year	Enpoint Year	Ensuing Year Joeth
200		(Actuals,Auctise)	Apr-Sep (Actual)	Del-Mar (Estimated)	Total (April -	Projectied	Propertied	Projected
-	Interest on Loan (Including Inferest on Normative Loans)				2000000	CONTRACTOR AND ADDRESS OF THE PARTY OF THE P	CONTRACTOR OF THE PARTY OF THE	SERVICE STATE OF THE PARTY OF T
O)	Degradation							
en	Leade Charges							
	Return on South							
	(a) Rate of Return on Equity			T				
	(b) Equity							
	(c) Return on Equity (4s)*(4b)							
10	O&M Expenses							
ľ	5.1 Employee Costs							
i	5.2 Repair and Maint, Expenses							
	5.3 Admin & Gen Costs							
8	Inhanest on Working Capital							
4	Secondary Fuel Cost							
100	Gross Annual Flead Charges (1+2+3+4(c)+5+8+7)							
08	Less: Other Income (provide details)							
10	Net Annual Fixed Charges (8-9)							
-								

Name of Generating Station.

Form: F-4.1

Computation of Energy Charges & Fuel stocks

-							(riguins in 88 Crore	NS Crone)
- N L No	Description	Unit	Previous Year (n-1)	Current	Current Year (n)	Energing Ther (no.1)	Enguing Year (ne-2)	Ensuing New (n=2)
			Actual / Audited	Apr-Sep (Actual)	Oct-Mar	Projected	Projected	Projected
	Rated Capacity	WW		700000	The second second			
ev	Target Availability (PLF)	*						
00	Units of Generation at Normative PLF	MU						
4	Gross Station Heat Rate (GHR)	KoaliKwh						
10	Specific Fuel Oil Consumption (SFC)	milkah						
9	Calorific Value of Secondary Fuel (CVSF)	Koalf						
7	(Weighted Average Landed Price of Primary Fuel (LPPF)	Rs.MT or Rs.ML						
00	Weighted Average Landed Price of Secondary Fuel	Rs.M.						
o.	GCV of Domestic Gas as per bil of Gas compart (CVPF)	kCal/ Litre		20				
0	GCV of Domestic Gas as per bill of Gas company(CVPF)	kCal/ Litre						
11	GCV of Imported Gas as per bill of Gas company (CVPF)	kCal/ Litre						
Per se	(Normative Auxiliary Consumption (%)	*						
130	Ex-Bus Primary Fuel Chapes	Ps.Kwh						
14	Energy Generation in One Month	WC						
150	Energy Sent Out in One Month	NW.						
16	Average Cost of Primary Fuel per Month	Rs. Crores						
17	Average Cost of Secondary Fuel per Month	Rs. Crores						
100	Average Cost of Main Secondary Fuel per Month (for WC)	As. Crores						

Name of Generating Company Name of Generating Station

9

Form: F-4.2A Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges - Gas

No Description	tiote	Previous Year (n-1)		Current Year (n)	(2)	Ensuing Year (n+1)	Ensuing Year	iling Year Ensuing Year next
		Actual /	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
Quantity of Fuel purchased	(MMSCM / KL)	L					District County	CHARLESTON OF THE CO.
Amount payable to Fuel supplier	/Rt Crimal							
Total Transportation Charnes	(De Coord)						×	
Total Fuel Cost	/Bo County							
Weighted average GCV of Fuel	(ICAURU)							

Name of Generating Station

	Plan
	Financing
	4
	Base
	Asset
	Fixed
	Gross
4	30
FORM: 1- 5.	Statement

(UD/MAL/YY) (UD/MA		
Bericulus of Auset		
Particulum of Assets Categoritaction given in the Regulations) Categoritaction given in the Regulations)		
Particulars of Assets Particulars of Assets Particulars of Assets Particulars of Assets Particulars of Assets Opening bulance Additions during the year during the year		
Particulars of Assets Particulars of Assets Categorization govern in the Regulations) Categorization govern in the Regulations)		
Conginal Financing Plan (Unitwise) Rugses Term Loan Color of the Col		
Euges Term Loan Cobis 1 Cobis 2 Foreign Currency Loan Foreign Currency Loan Foreign Currency Equity Foreign Currency Equity Foreign Currency Equity Foreign Currency Equity Foreign Currency Equity Foreign Currency Additions during the year Additions during the year Additions Sectomment of amond Additions Current Year (n) Current Year (n)		
Control Year (b) Current Year (b) Current Year (b)		
Detect 2* Foverign Currency Loan Todas 2* Foverign Currency Loan Pacticulars of Assets a) Land b) Building c) and so on (As per categorization given in the Regulations) Current Year (b) Current Year (b)		
Severing Correctly Contractly		
Company Contracts Contract		
Department Dep		
Equily: In Rupees In Foreign Currents Previous year (b.1) Previous year (b.1) Previous year (b.1) a) Land b) Building c) at 3 to on (As per categorisation given in the Regulations) Total Current Year (b)		
In Rupers In Foreign Curretacy Previous year (n-1) Particulars of Assets a) Land b) Building c) and so cat (As per categorization goven in the Regulations) Total Current Year (n)		
Currently year (n-1) Particulars of Assets Deputing balance Additional during the year during the year during the year Additional during the year during the year Additional during the year Additional during the year Additional during the year Additional during the year And Section Service in the Regulations)		
Particulars of Asserts Departure of Asserts Additional during the year during the year during the year during the year during the year during the year categorisations given in the Regulations)		
Particulars of Assets Additions during the year during the year during the year during the year during the year during the year during the year during the year.	(a Crore)	
Particulars of Assets Particulars of Assets Land Outdring Tal so set (As per categorisation goven in the Regulations) ent Year (n)		
a) Land b) Building c) and so on (As per categorisation given in the Regulations) Total Current Year (n)	Alexande	
S) Building c) and so out (As per categorization given in the Regulations) Total Current Year (n)		
C) and so out (As per categorianthen given in the Regularisets)) Total Current Year (n)	I	
Total Current Year (a)	T	
Total Current Year (n)	П	
Total Current Year (n)		
Current Year (n)	7	
		(Figures in Rs Cro
ssets during the year*	Retirement of assets during the year*	Closing balance
	Actual) Oct-Mar (Estimated)	
b) Substitute b) and do on categoritation stoam in the Remilations)		
		7
Total		
(Highres in No Cross)	(Cross)	

Name of Generating Station

Plan
k Financing
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Asset
Fixed
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Statemen

D	The second secon		
Particulary of Assets	Opening balance	Retirement of savets during the year?	Cooling balance
4) Land			
b) Budding			
c) and so on (As per categorisation given in the Remissions)			
Total			

Control of the Contro				(Figures in Mr Crose)
Particulars of Assets	Opening beliance	: Additions during the year!	Retinment of meets furing the year	Chating balance
o) Lend				
b) Buildleg				
White an on the sun determination when the the the the the				
A PEN NO WILLIAM STEVENS CONTROL STATE OF THE SECRETARIONS				
THE PROPERTY OF THE PROPERTY O				

			Programmes un des Croppe
Particulars of Assets	Opening halance Additions during the year	Retirement of session during the year	Closing balance
			OR COLUMN TO SECURITY
a) Land			
b) Building			
c) and so on (As per categoriaation given in the Regulations)			
Total			

* Please provide Actual / Proposed Dates of Addition and Retirement of Flood Assets during the year

Name of Generating Company Name of Generating Station

Abstract of Capital Cost Estimates and Schedule of Commissioning for the New Projects Form: F-5.1A

New Projects

Capital Cost Estimates

Board of Director/ Agency approving the Capital cost estimates:		
Outs of approval of the Capital cost estimates:		
	Present Day Cost	Completed Cost
Price level of approved estimates	As on End of Qu. Of the year	As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost softmates		
Capital	Capital Cost axeluding IDC,IEDC& FC	
Foreign Component, If any (in Million US 5 or the relevant Currency)		
Domestic Component (Rs. Lakh)		
Capital cost excluding IDC, IEDC, FC, FERV & Hedging Cost (Rs. Cr)		
IDC. IE	IDC, IEDC, FC FERV & Hedging Cost	
Foreign Component, if any (in Million US & or the relevant Currency)		
Domestic Component (Rs. Lakh)		
Total IDC, IEDC, FC, FERV & Hodging Cost (Rs. Lakh)		
Rate of taxes & duties considered		
Capital cost Includ	Capital cost Including IDC, IEDC, FC, FERV & Hedging Cost	
Foreign Component, if any (In Million US S or the relevant Cumency)		
Domestic Component (Rs. Lakh)		
Capital cost including IDC, IEDC& PC (Rs. Lakh)		
Schedule of Commissioning		
Scheduled COD of Unit-UBlock-I as per Investment Approval Scheduled COD of Unit-IJBlock-II as per Investment Approval		
Scheduled COD of last Unit/Block		

Copy of investment approval letter should be enclosed
 Details of Capital Cost are to be furnished as per FORM-58 or 5C as applicable
 Details of IDC & Financing Charges are to be furnished as per FORM-14.

Name of Constating Statio

Form: F- 5.2 Statement of Asset wise Depreciation

					The second secon		
Particulars of Assets	Rate of Depositation in the	Department of the year	Depositation provided for the press	Withbursts deting the year	Balance of screenisted depreciation at the red of the year.		
N. Sudding							
C) and so on (As per calmportanion given in the Sepolesons)							
	- 27						
Total							
The second secon	2.82	Accessedated					Urgama or 80 Ora
Particulars of Assets	Democration in S.	Depreciation at the	Depreciation provided for the year	far the year	Withdraws	Withdrawls during the year	Balance of acreamila
		beginning the year	Apr-Sep (Actual)	Oct-Mar (Settmand)	Apr-Sep (Actual)	Oct-May (Systemated)	depondation at the end
No. of the last of							
N Bulging							
C) and so on (As per categorisation gives in the Repulations)							
Principal Control of C							
Total							

ame of Cementing Statio

Form: F- 5.2 Statement of Asset wise Depreciation Ensuing year (a *1)

日本の日本の日本の日本の日本の一年の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の					
				Withhest seeks Styres	Salaco of communication opposition of the exist to pre-
a) Land S) Building c) and so on (As per categorisation given in the Regulations)					
Total Emering year (n * 2)					(Figure in Rs Clend)
Perfection of Assets	Referred Department in St	Accommission Deprecional of the Segments of the year	Deprodules provided for the year	Withdrawle during the year	Appendix of accounts of accounts of the account of
Land Mandrog Sand to on (As per categorisation green in the Regulations) Total					
Entersing year (n +3). Particulary of Assets		Accommission Depositions at the Segment of the year	AL STATE OF THE ST	Withdress desirg to year	Again in the Comp National of Comments Operations of the control of the control
Land Stadions cland so on (As per categorisation green in the Ringulations) Total					

Some

Name of Generating Station

Form: F- 5.3 Statement of Depreciation

					1612	101517	20000000	MINO	THE PERSON NAMED IN		27.62			Figures in	(Figures in 8s Crore)	-32		_
Pleasachal Year	Upte 2000- 01	20-1500	8-00	50 to 1	909000	99 998				1	the state of	2007	STER	7	100	1		never and the
Depreciation on Capital Cost						I	H	H		H								
Depreciation on Additional Capitalisation		T	T	T	t	t	t		t	Ť	T	T	T					1.11
Amount of Adeltismal Capitalisation Depreciation Amount		T		Ť		I	Ħ	H	Ħ	T	İ	T	I				П	
2000		Ħ	Ħ	Ħ	Ħ	Ħ	Ħ	Ħ	Ħ	Ħ	Ħ	Ħ				I	П	
Amount of EERV on which Depreciation is charged		Ħ	Ħ	Ħ	Ħ	Ħ	T	t	t	T	T	T				T	T	-
Ostatogoa Amount	1	Ī	t	Ť	t	Ť	t		†	T	1			Ī				-
Depreclation recovered during the year			t	T		t	t	+	Ì	t	T	Ť	T	Ī	T	1	I	-
Advance against Depreciation recovered during the year		100		T		İ	Ī		t	T	T	İ	İ			İ	T	_
Depreciation and Advance against Depreciation recovered during the year.													П					_
Cummulative Depreciation and Advance against Deparciation recovered upto the year.											Г		T			Ī		_

anddda'

Name of Generating Station

Form: F. 6.1 Statement of Capital Expenditure

	Province Year (b)		Current Your (s)	1020	H	Speaking Year	1		W. 1918	Total Deparations		1000
Profession 77 of	Print COO Amend / Applied	Apresey	Orthitar (Somethod)	Total (April - March)	Remarks	1	T.	Colodes	1	Name of the last	Actually income	- Landon
Playend Date Details												
a) Land												Ī
N. Basiding												
-c) Major Chril Works												
d Best & Mechinery												
c) Yelicles												I
Of sendons and Fixtures												
glOthor Equipment & Others												
Political (A)		000										
Bersk up of sevence of Clauncing												
Jupee Levis Laan												
Webs 1												T
1000												T
enige Caming Lean												
1991												Ī
4012												
(delp)												
Suppose												
Totalign Currency												
c) Others (Please specify)												
ш		X										

O'The broke up solutions' required and assessary may be given in respect of Lanua and Raidly Standing responsed with respective deconnectation.

O Street for Captur for the cases of destration of the estand expendition during the during part is especially for the figure of the system of the case of destrated for the c

addona

Name of Generating Station

Form: F- 6.2 Statement of Capital Works-in-Progress

							ungia)	(Figures in Rs Crore)	
S. No.	Particulars	Previous Year (n-1)		Current Year (n)	n)	Ensuding Year (n+1)	Ensuing. Year (n+2)	Enming Year (n+3)	
		Actual/Audited	Apr-Sep (Actual)	Oct-Mar T (Estimated)	Total (April -	Projected	Projected	\$500°C	Kemarica
H	Opening balance of CWIP								The second
es	Add: New Investment								
	Capital Expenditure								
	Expenses Capitalised								
	Interest During Construction								
100	Less: Investment Capitalised								
4	Closing balance of CWIP								

Name of Generating Station

Statement of Capital Expenditure & Schedule of COD of New Projects Form: F- 6.3

		(algues at us campes)		
Name of the Power Station:	THE STATE OF THE PARTY AND THE			
Name of Agency approving the Project Cost Estimates			661	
Date of Approval of Capital Cost Bstimate				
		Present Day Cost (As onDate)	As approved by Competent Authority	ì
Capital Cost				-W
Foreign Exchange Rate considered for capital cost estimates	mafes			
Cost Details	September 1	Amount	Frehance Rate	A Washington
A) Basic Cost			-	Amount (ns. v
Foreign Component (in Foreign Currency)				
Domestic Component				
Total Basic Cost	0			
B) IDC &FC				
Foreign Component (in Foreign Currency)				
Indian Component				
Total IDC &FC	9			
C) Total Cost (Including IDC and FC)	c=(a+b)			
Schedule of Commissioning				
COD of Unit/Block-I				
COD of Unit/Block-II				
The second secon				

COD of Last Unit/Block

Note:

i) Copy of Approval to be enclosed

Name of Generating Station
Form: F- 6,4
Break-up of Capital Expenditure for New Projects

Name of Agenory approving the Project Cost Satinusts Date of Approved of Capital Cost Satinusts	ord Cost Salimetee Smalls							8		
Particulars	Total Espendium Approved by	Pretion you bed	Curre	Current Year (n)	Tread Department	Total Expensions responsible to become till correct			figures in No Conv.	Conv
	Section 1	Expenditure Actually Incomed	Apr-Sep (Adual)	Apr-Sep (Actual) Oct-Mar (Estimated)	Committee	used parameter	la de la de	7		
	2	- C	,		1	CONTRACTOR OF THE PERSON OF TH	OTTO CONTENT	STATE OF THE PARTY	NAME OF TAXABLE	20000
A) Expenditure Details							1		100	
a) Land										
b) Bushding										
c) Major Civil Works										
d) Plant & Machinery										
e) Vehicles									1	
Symmitme and Futures										
g) Office Squipment & Others								1		
Total (A)								1	T	
B) Break up of squices of financing									Ī	
a) Loans/ Somowings								Ì		
b) Equity								T	1	
c) Others (Three specify)							1	Ì	1	
Total (8)										

ii) Remark+: Exploin for the causes of difference between δ and $2,\,$

Note:

Peditioner

Name of Generating Station

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	8
	projects
	paseq
	Gas
	Ö
	cost
A	Capital
10	ŏ
ŭ	9
2	¥
Form	Brea

84 (5)				100000 0 100000 0 100000 0	
1,0	Cost of Land & Site Development				
1.2	1.2 Pehabilitation & Resettlement (R&R)				
1.3	1.3 Prefininary investigation & Site development Total Land & Site Development				
2.0	Plant & Equipment				
	Steam Turbine Generator Island				
	Gas Turbine Generator Island				
573	WMR8 bland				
24.1	2.4 BOP Mechanical 2.4 TFust Handling & Storans sustam	1	-		
2.42	2.4.2 External water supply system	1			
2.4.3	CW system				
2.4.4	Cooling Towers				
245	DM water Plant				
24.6	24.6 Clarification plant			5	
010	Andrewson Plant				
240	Art Cardings & Vertilation System Fine finishing System	1			
24.10	24.10 HP/LP Peing	Ī			
	Total BOP Mechanical				
2.5	BOP Electrical				
25.1	Switch Yard Package				
252	Transformers Package				
25.3	Switch gear Package				
000	Capies, Cabe Tacabes & grounding			8	
956	2.5.6 Emenancy D.G. sat	1			
	Total 80P Electrical	İ			
2.6	Control & Instrumentation (C & I) Package				
2.7	Taxes and Duties				
2.7.1	Custom DutyExcise DutySales Tax				
27.2					
83	Total Taxes & Duties				
	Total Plant & Equipment				
3.0	Initial spares				
40	Club Weeker				
4.1	4.1 Main plant/Adm. Building	1			
4.2	4.2 External water supply eyetem				
4.31					

١

4.4	Head of works	Estimates as per Investment Approval (3)	Capital Expenditure (4)	Provisions (5)	Variation (3-4-6) (6)	Specific Resease for Varietion* (7)	Capital Expenditure upto Cut-off date (8)
4.4			MINISTRUMENTS.	SACON PROPERTY OF	AND SECTION ASSESSMENT	September 11 to 1 to 1 to 1 to 1 to 1 to 1 to 1	Control of the Contro
	4.4 Cooling Towers						
4.5	DM water Plant						
4.6	Clarification plant						
4.7	4.7 Fuel Handling & Storage system						
4.8	Township & Colorny						
6.9	Temp, construction & enabling works						
4.10	4.10 Road & Drainage	2011					
4.11	4.11 Fire fighting System						
	Total Civil works						
9.0	Construction & Pre- Commissioning Expences						
10	5.1 Erection Testing and commissioning						
5.2	5.2 Site supervision						
5.3	Operator's Training						
5.4	Construction Insurance						
5.5	Tools & Plant						
5.6	Start up fuel						
5.7	5.7 Other Expenses						
	Total Construction & Pre-Commissioning Expenses						
9	or contract of the contract of						
1 1	A - Datable broad						
8.2	Design & Engineering				8		
6.3	6.3 Audit & Accounts						
6.4	6.4 Contingency						
П	Total Overheads						
7.0	Capital cost excluding IDC & PC						
8.0	IDC, FC, FERV & Hedging Cost						
8.1	Interest During Construction (IDC)						
8.2	Financing Charges (FC)						
8.3	8.3 Foreign Exchange Rate Variation (FERV)						
8.4	Hedging Cost						
	Total of IDC, FC, FERV and Hedging Cost						
9.0	Capital cost Including IDC, FC, FERV and Hedging						
							2000

Note:
1. In case of time and cost over-run of the project, a detailed write-up giving justification for such time and cost over-run should be, submitted, clearly, bringing out the agency responsible and whether such time and cost over run was beyond the centrol of the generating company.

Figures in Rs Crore)

Name of Generating Station

Form: F- 6.6 Break-up of Construction / Supply / Service packages on COD (For New Stations)

have still the up to COD on to	New York	I	T	I	1						
Actual expenditure 65 Completion or 15 to CC galichese to entitle(BACI)	IN COLUMN										
Then or With Excitation in prices	0.0										
148	(3)										
Date of Company of Com	60							0			
No.	6										
įį.	(9)										
No. of hits necessit	(9)										
Whether presided considerated considerated by Deposit March Considerated by Deposit March Considerated by Deposit March Considerated by Deposit March Considerated by Deposit March Considerated by Deposit Considerated by De	(4)			3/ 2/ 2/ 2/ 2/ 2/ 3/							
Seapond mores (in the with head of cost head-ups as applicable)	(0)										
Name No. of Construction (Supply)	8										
State	W				-	1	1	1	1	1	1

If there is any package, which need to be shown in Indian Rupee and foreign currency(les), the same should be shown separatly alongwith the currency, the exchange rate and the date.

auditione.

Name of Generating Station

Form: F- 6.7 Draw Down Schedule for Calculation of IDC & Financing Charges

							(Figures in Rs Crore)	Crone)	
			alima e		1				
į.									
1	Loans								
1.1	Foreign Loans								
:									I
777	Date Down Amount								
	IDC								
	Financing Charges								10
	FERV								
	Hedging Cost								
500									
414.46	Deep Down Amount								
	Column Columnia Colum								
	Financine Charges								
	Name of the last o								5
	Hinderine Cost								
-	0.00								
1.1.n	Foreign Loan n								
	Draw Down Amount								
	DC								
	Financing Charges								
	FERV			2/2					
	Hedging Cost								
1	Total Secondary Course								
	Deav Down Amount								
	ZII								
	Financing Charges								
	FERV								
	Hedging Cost					S 250 13			
173	Indian Loans								
122	Indian Loan 1								
1000	Dear Discuss America								
	(ILC.								
	Spinore Change								
	CONTROL CARGO	I							

Petitioner

	Draw Down		Quarter 1			Ounter 2			Quarter is (COD)	0
SI, No.	Particulars	Ossantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupee	Quantum in Foreign Currency	Exchange Rate on Draw Down	Amount in Indian Rappe	Quantum in Foreign Convency	Exchange Rate on Draw Down	Amount in Indian Rupee
122	Indian Loan 2			N. S. S.	STATE OF THE PARTY	No.	言く的な気が		Date	STATE OF THE PARTY
	Draw Down Amount									
	DOC							7		
	Financing Charges									
1.2.n	Indian Loan n									
	Draw Down Amount									
	IDC							700		
	Financing Charges									
0.0	10 mm									
1	Yorks Indian Coans									I
	Draw Down Amount									
	IDC									
	Financing Charges									
	Total of Loans Drawn									
	IDC									
	Financing Charges									
	FERV									
	Hedging Cost									
	2000									
	Combo									15
27	Foreign Equity Drawn									
22	Indian Equity Drawn									
								1		I
*	Total Equity Deployed									

Drawl of Debt and Equity shall be on part passu basis quarter wise to meet the Commissioning schedule. Drawl of higher Equity in beginning is permissible.
 Applicable Interest Rates including reset dates used for computation may be furnished separately.
 In case of Maild Unit Project, details of Capitalisation ratio used to be furnished.

Note

Name of Cenerating St.

13.0				
1		\$10,000 \$10,000	į	
	Cost of Land & Site Development			
1	Land			
cy.	Rehabilitation & Repetitement (R&R)			
-	Preliminary Investigation & 506 Development		İ	
44	Plant & Equipment			
44	Seam Cenerator Island			
re	(Torbine Generator Mand			
23	BOP Mechanical			
	Part Pandung & Sorings systems			
2	CAMPTAN WARTER SURGEY PARKET			
21:	Control of the contro			
2	Otherwise Start			
9	Paul Handline & Swane gottem			
2	Ash Mandline Soutem			
15	Coel Nandthe Plant			
0	Rolling Stock and Locomotives			
2330	MCR			
12	Aur Compressor System			
22	Air Condition & Ventilation System			
23	Fine fighting System			
7	HP/LP Stping			-
	Total BOP Mechanical	2		
	BOP Electrical			
2	Switch Yard Paclage			
17	Transformers Package			
2	Switch gear Package			
24.4	Cables, Cable facilities & grounding			
2	11ghting			
97	Strangency D.G. set			
8	Total BOP Electrical			
3.6	Couloof & Instrumentation IC & D Parison			
4	Total Blaza & Kanimanan anchading taxas & Dulles			
	The second secon			
	Clad Mindo			
ŀ	Contraction of the Contraction o			
1.	Main blant / Adm. Building			
109	CW system			
57	Cooling Towners			
1	DM water Plant			
2	Clarification plant			
10	Chlorimation plant			
	The state of the s			

21 78 21 78	Resid Down	Original Cost (ReLakh) as approved by the Board of Members	Actual/Estimated Cost as incurred/to be incurred/Es. Lakh)	Difference	Research for Variation (Tosse submit an postering computations and documents wherever applicable)	Increase in soft cost due to increase in hard cost
		Total Cost	Total Cost	Total Cost	Custotium in Foreign Currency	Euchange Rate on Draw Down Date
4.8	Coal Handling Flant					
4.9	MCR &Marshalling Yard			100		
4.10	Ash Handling System.					
4.11	Ash disposal area development					
4.12	Pire fighting System					
4.13	Township & Colony					
4.14	Temp, construction & enabling works					
4.15	Road & Drainage					
Santa	Total Civil works					
uŋ.	Construction & Pre- Commissioning Expenses				33	17
5.1	Erection Testing and commissioning					
5.2	Site supervision					
5.3	Operator's Training					
5.4	Construction Insurance			1		
5.5	Tools & Flant			1		
5.6	Start up fuel					
1	Total Construction & Pre-Commissioning Expenses					
9	Overheads					
179	Establishment					
62	Design & Engineering					
6.3	Audit & Accounts					
6.4	Coetingency					
	Total Overheads					
4	Capital cost excluding IDC & PC				100	
10	IDC, PC, PERV & Hedging Cost					
8.1	Inherest During Construction (IDC)					
82	Financing Charges (RC)					
8.3	(Foreign Exchange Rate Variation (FERV)					
8.4	Hedging Coat					
2883	Total of IDC, PC, FERV & Hedging Cost					
6	Capital cost including IDC, FC, FERV & Hedging Cost					

"Submit details of Freehold and Lease hold land

Note: Impact on account of each reason for Cost overrun should be quantified and substantiated with necessary documents and supporting workings.

Buttlenan

Name of Generating Station

Form: F- 6.9 Actual cash expenditure

			(Figures in HS Crore)	(1)
Particulars	Quarter-I	Quarter-II	Quarter-III	Quarter-n (COD)
Expenditure towards Gross Block				
Add: Expenditure towards CWIP				
Add: Capital Advances, if any				
Less: Un-discharged liabilities (included above)				
Add/Less: Others				
Payment to contractors / suppliers towards capital assets				
Cumulative payments				

Note: If there is variation between payment and fund deployment justification need to be furnished

Name of Cenerating Station Form: F- 6.10 In case there is time over run

		Origin (As pr	Original Schedule (As per Planning)		Actual Schedule (As per Actual)	Time Over-Run		Other Activity affected
St. No.	Description of Activity /Norths/Service	Starf Date	Start Date Completion Date	Actual Start Date	Actual Completion Date	Days	Readilly for order	activity affected)
-								
-								
3			1	F 24 150	The second secon			
4								
80								
9								
1								
8								
- 6		1						

Delay on account of each reason in case of time overrun should be quantified and substantiated with necessary documents and supporting workings.
 Addicate the activities on critical path.

Form: F-6.11

Year wise Statement of Additional Capitalisation after COD

COD

Admitted Cost by the Commission, if any Figures in Rs Crore) 8 Jushfication 8 Regulations under which claimed 8 IDC included in col. 3 9 ACE Claimed (Actual/ Projected) Cash basis (3434) Included in col. 3 Un-discharged Liability 里 Accrual basis For Financial Year 8 Head of Work/ Equipment E S SL No. E

1. In case the project has been completed and cost has already been admitted under any tartif notification(s) in the past, fill column 10 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order).

The above information needs to be furnished separately for each year / period of taniff period 2014-19.

3. In case of de-capitalisation of assets separate details to be furnished at column 1, 2, 3 and 4. Further, the original book value and year of capitalisation of such asset to be

4. Where any asset is rendered unserviceable the same shall be treated as de-capitalised during that year and original value of such asset to be shown at col. 3. And impaired furnished at column 8. Where de-caps are on estimated basis the same to be shown separately.

value if any, year of its capitalisation to be mentioned at column 8.

5. Justification against each asset of capitalization should be specific to regulations under which claim has been made and the necessity of capitalization of that particular

2. In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately, e.g. Rotor - 50 Crs. Initial spares- 5 Crs. 1. Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the benefities.

Form: F-6.12

Statement of Additional Capitalisation during fag end of useful life of the Project

COD

during last five years of useful		ACE Claimed (Actual	[/Projected]	2000年の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の	Damilalian	No. of the last of	
more common mesa mani	Accrual basis	Un-discharged Liability included in col. 4	Cash basis	IDC included in col. 4	under which, claimed	Justification	Impact on life extension
(3)	(5)	(5)	(6=4-5)	۵	(8)	(6)	(01)

 Cost Benefit analysis for capital additions done should be submitted along with petition for approval of such schemes.
 Justification for additional capital expenditure claim for each asset should be relevant to regulations under which claim has been made and the necessity of capitalization of the asset.

Name of Generating Station.

Form: F-6.13

Statement showing reconciliation of ACE claimed with the capital additions as per books

COD

Closing Gross Block Less: Opening Gross Block Total Additions as per books Less: Additions pertaining to other Stages (give Stage wise breakup) Net Additions pertaining to instant project/Unit/Stage
her); stant wable
her) stant wable
her) stant wable
stant
wable
Net Additional Capital Expenditure Claimed

Note: Reason for exclusion of any expenditure shall be given in Clear terms

Se. Year of De-Work/Equipment Tear of capitalisation of Original Book publication of Cumulation proposed to be De-capitalised assemble proposed to be De-capitalised decapitalised being decapitalised capitalisation decapitalised (1) (2) (3) (4) (5) (5) (5) (7)	SIDELLI.	(Figures in Rs Crore)
	Cumulative Depreciation corresponding to decapitalisation	DCumulative Repayment of Loan corresponding to Justification decapifulantion
		(8)

Name of Generating Station Form: F-6.14A

ions:	Figures in As Crore)	Total State
ement showing items/assets/works claimed under Exclusion	E)	ACE Claimed under Exclusion
Sta		SI, No.

0		
(9)		
(5=3-4)		
(4)	2000	
(3)		
(2)		
(3)		

IDC included in col. 3

Cash basis

Accrual basis Liability included in

during last five years of useful life of each Unit/Station col. 3

Petitioner

2 For inter unit transfer, nature of transfer i.e. temporary or permanent should be mentioned. It is to be certified that exclusion 1. Exclusions claimed on assets not allowed in Tariff should be supported by the specific reference of Commission Order date, sought in receiving station only and not in sending station or in both the station. Petition No., amount disallowed, etc.,

Name of Generating Company Name of Generating Station

Form: F-6.15 Return on Equity

2	Rem	Previous Year (n-1)		Current Year (n)	9	Ensuing Year (net)	Ensuing Year (nr2)	Ensoling Year (n+3)	Benedict
3351		(Actuals / Audibed)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
	Equity at the beginning of the year								
2	Capital Expenditure			5					
60	Equity portion of capital expenditure								
10	Equity at the end of the year								
	Return Computation								
un.	Return on Equity on Opening Balance of Equity								

Name of Generating Company
Name of Generating Station
Form: F-6.15A

In case there is claim of additional RoE

(Figures in Rs Crore)

	Complet	Completion Time as per Investment approval (Months)	[90]		Actual Co	Actual Completion time		Qualifying time schedule (as per regulation)
roject Start Date	Scheduled COD (Date)	Completion time in Months	Installed Capacity	Start Date	Actual COD (Date)	Actual Completion time in Months	Tested	Months
Unit 1								
Unit 2		S. Callery of the second						
Unit 3								
Unit 4								
-								
						100 P		

Name of Generating Station.

Form: F-7 Details of Capital Cost and Financing Structure

STATE OF THE PROPERTY OF THE P	CONTRACTOR STATES						(rigures to Na Crore)	(auc	
Year ending March	FY of COD	Previous Year (n-1)		Current Year (n)		Benging Year (n+1)	Ensuing Year (re-2)	Sacuring Year (0+3)	
	を自然をからから	Actual/Audited	App-Sep (Actual)	Oct-Mar (Externated)	Total (April -	Projected	Projected	Projected	
Basic Project Financial Parameters				(navanania)	(manual)	and the second second	No. of Concession, Name of Street, or other party of the Concession, Name of Street, or other pa	100000000000000000000000000000000000000	980
Capital Cost*									
Addition during the year	20								
Deletion during the year	9								
Gross Capital Cost (A)									
Equity against Original Project Cost									
Addition during the year	2								
Equity Sub-Total (8)	(8)								
Debt outstanding against the original Capital cost							1		
New Loans added during the year	ь								
Debt Sub-Total (C)	0								
Grants against original project cost									
Addition during the year	th.								
Grants Sub-Total (D)	0								
Total Financing (8+C+D):									

Nate:
i) "Approved or Actual Capital Cost solischeurr is Irsu.
ii) "Approved or Actual Capital Cost solischeurr is Irsu.
ii) The equity and love shall be divided into foregen and domentic component if applicable.

Details of Financial Packages Name of Generating Station Form: F- 8

			-						(regards an as crone)	Cuore	
Source of Funds	Assessed in PC	Exchange Rate	Amount in Indian Currency	Terror of Repayment	Conce	Interest Rate / Return do Equity	Committee Committee	Upinos feer/ Bayesus Premium	% of Total Debt	% of Total Equity	Shot Total PC
がいただけない。	(Name of Oursings)	(M/R)	(Ala la Orces)	(Years)	(Youns)	(x)	(%s in Crore)	(Ro. In Cront)	(%)	(6)	(%)
(A) Debt											
Foreign:											
Coan 1											
Loun II											
Loan III											
Loan IV etc.											
Indian					377	000					-
Loan I											
Loan II etc.											
Total Loan (A)											
(B) Equity		0 10 10	100			NO.			000		
Foreign.											
Indian											
Total Equity(5)											
(C) Grants		Sec. 1			200						
Foreign:											
Indian											
Total Grant (C)											
Total Shancing (A+B+C)											
Total Project Cost											

(ii) It case of projects having achieved COD: Financial psobage details, as admitted by the Competent Authority on COD of the Project, shall be furnished in the Termat alongwith supporting documents.
(iii) In case of projects which are yet to achieve their COD: Financial psobage details, as apprecially by the Competent Authority, shall be furnished in the Tornatt alongwith supporting documents.
(iv) P.C. Foreign Courting
(iv) P.C. Project Cost

Name of Generating Station
Form: F- 9.1
Statement of Outstanding Loans
Previous year (n-1)

明の時に大人の日本社を行うとい	No. of Concession, Name of Street, or other Persons and Name of Street, or other Pers	Repayatent	Balance at the beginning	Amount sectived	Principal due	Principles redeemed	Delactical Operators of States and Description	Belonder Present	STATE OF THE PARTY
Loan Agency (Source of loca)	And the statement (1)	beriod (Trans)	of the year	during the year	during the year	during the year	the year red	the year end	のなる
がないとなって	Actor() Andone	Actoul (Appliced	Actinal/Audined	Actual/Andined	Actual/ Andrews	Actual/Auditor	Actual, Andined	Actual/ Andited	
CO CONTRACTOR OF THE PROPERTY	人生 中小	100	(II)	9/	OZ		The second second		
A. Other than state government	The state of the s			The second secon	100	Name and Address of the Party o	175101-18	(New March 1991)	COLUMN TO STATE OF
Loan 1 (Name of lander)									
Loan 2 (Name of lender)									
Loan 3 (Name of lender), etc.									
Selb-Total (A)									
B. Government Loans									
Type1									
Type2									
Type 3 etc.									
Sub-Total (II)									
Sub-Total (A+B)									
C. Normative Loans									
TOTAL (A+8+C)									

Current Year (n)

Loan Agency (Source of loan)	Rate of interest (%)	Repayment period (Years)	Balance at the beginning of the year	Amount received during the year	Principal due during the year	Principal redeemed during the year	Peincipal Overdue at the year end	Principal Due at the year end	Remarks
	Estimated	Sprimated	Estimated	Estimated	Estimated	Besimpted	1	Total and	
00	(2)	(3)	(9)	12/	100	Constitution of	Contraction of the last	THEM ADDS	-
A. Other than state governmen!				100	1	10	Children	(9)=(4)+(2)+(6)	000
					Company of the Compan	Control Control	A THE PARTY OF THE	15 15 15 15 15 15 15 15 15 15 15 15 15 1	
Loan I (Name of lender)									
Loan 2 (Name of lender)									
Loan 3 (Name of lender), etc.									
Sub-Total (A)	30.								
B. Geverament Loans									
13061									
Type2									
Type 5 etc.									
Sub-Total (B)									
Sub-Total (A+B)									
C. Normative Loans									
70TAL (A+8+C)									

(2000 U G	CONTRACTOR SOCIOLO	を というしのことと	The same of the sa	Street in case of the last like the	Section of the section of	On Princinal in br. 1200	The state of the s	Petrolisal Dec 14"	
25	176	Reprintess.	Salance at the beginning of the year	membered during the	Principal das during the year.	1	188	the year and	
8 3			1		Company Co.	Total Sales and Control	Estimand	S. T. Easternament	100
Ø.	No. of the last of		ENGINEERS -	The second second	額	6	(2-69-c)	(9)-(C)-(C)-(A)	400
	The state of the s	000	100000000000000000000000000000000000000	The same of the sa	1				
A. Other than state government									
Loan I (Name of Iender)									
Lean 2 (Name of lender)									
Loan 3 (Name of lenger), out									
Sup-room (A)									
B. Coverument Loans							*		
Type									
Type I									
Sub-Total (II)									
Seb-Total (A+II)									
C. Normalive Loans									
TOTAL (A+B+C)									
Ensuing year (6+2)							THE PERSON NAMED IN COLUMN	T-Calebrate Co.	Service Service
100	Eastern (mayont (%)	Reportment practed (Coup)	Balance of the Sopteming of the year	Amenini to be received theirs to	Principal fee dering Suggest	reference during the	Principal Overdee of	Principal Due of the year and	
	Farth aloc	Saturated	Total Edward Con	OF U.S.	Cathrated	Paristrated	To be made of	T. Extension	
0	10	(5)	0.00	San	100	Consider the constant of the c	George Co.	Constanting	TONOUS TO
A. Other than state government									
Lean 1 (Name of lender)									0
Lean 2 (Name of lender)									
Sub-Total (A)									
St. Government Loans									
Type1									
Type 2									2
Type 3 etc.									3
Sob-Total (8)									
Sub-Total (A+B)									
C. Noemative Loans									
TOTAL (A+8+C)									

mares	CONTRACTOR SERVICE	Reparent period Orang	Distractive beginning	Agency to Agency (by year)	Principal due describe programme	Principal to be redecored during the	Principal Oversine as the year end	Í	
Ш	Sattenand	Espirioted	Setimated	Reference	Satimated	TOTAL PROPERTY OF		A CONTRACTOR	
Loan I (Name of leader)	200	(0)	をはばりの産 ちゅうとう	8	(0)	6	10 (20 (8) (8) (1)	TOPICONICO OF	100
Loan I (Name of lender)	State of the last	The state of the state of	The second secon				The second of th	The second second	1000
Loan 2 (Name of lander)	2								
Loan 3 (Name of lender), etc.									
Sob-Tetal (A)									
II. Gevernment Loans									
Type 1									4.0
Type 2									
Type 3 etc.									
Sab-Total (8)								-	
Sab-Total (A+B)									
C. Normative Loans									
TOTAL (A+8+C)									

Note: () In case resolutionment of any loan has been undertaken, the terms of resolutionment to be specified clearly, bloody a substituted capy of the letter from the Lender authorizing the terms of Researching Station and the comulative repayment as per the Original Formacing Plan to be when expensively, with masons thereof.

In) The original Financial Remarks Station and the comulative repayment as per the Original Formacing Plan to be unlined for each Loan.

In) For current year, Loans already fram and the loan proposed to be dream by and of year to be shown separately.

In) Any new loan from existing or new lenders to be identified separately as a Loan.

In) In case of Foreign Currency Loans, data to be provided in the currency of borrowing alcoquait the name of the currency.

Form: F- 9.2

Weighted Average Rate of Interest on

Loans

Calculation of Weighted Average Interest Rate of Interest on Actual Loans *

(Figures in Rs Crore) Current Year (n) Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawl(s) during the year Less: Repayment(s) of Loan during the year Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis Interest on Loan Loan 2 Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawl(s) during the year Less: Repsyment(s) of Loan during the year Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis Interest on Loan Lean n Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawl(s) during the year Less: Repayment(s) of Loan during the Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis Interest on Loan Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawl(s) during the year Less: Repayment(s) of Loan during the year Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis Interest on Loan

^{*} In case of Foreign Lozns, the calculation in Indian Rupee is to be furnished. However, the calculation in Original currency is also to be furnished separately in the same format.

Name of Generating Station

Form: F- 9.3 Calculation of Interest on Normative Loan

					-
Particulars	Previous Year	Current Year	Ensuing Year (n*1)	Ensuing Year (n+2)	Ensuing Year (n+3)
	(re-m)	(a)	Projected	Projected	Projected
	STATE OF THE STATE OF		111-150-1111-1111		No. of the last of
Gross Normative Loan - Opening					
ummulative payments of Normative Loan upto revious Year					
Net Normative Loan - Opening					
ncrease or Decreasedue to ACE during the year					
ess: Repayment of Normative Loan during the year					
let Normative Loan - Closing					
Average Normative Loan					
Weighted Average Rate of Interest on Actual Loan on Annual Basis					
interest on Normative Loan					

Name of Cenerating Station

Form: F- 10 A. Details of Interest on Working Capital for Gas based Stations

Particulus Par	CONTRACTOR OF THE PROPERTY OF	THE PROPERTY OF THE PERSON NAMED AND PER				NOW SOUTH AND ADDRESS OF THE PARTY OF THE PA	100 A CONTRACTOR AND A CONTRACTOR	(righted to As Crote)	0045365455
Actual / Anciend Apr-Sep Cockete Total (April Estimated Estimated I) (North corresponding April Estimated April Estimated I) (Soldmann) (Politic Experimen) (Politic Experimen) (Politic Experimen) (Politic Experimen) (Politic Experimen) (Politic Experimen) (Politic Experimen) (Politic Experimen) (Politic Experimen) (Politic Experimen)				Current Year (n		Ensuing Year (n.95)	Beesling Year (0+5)	Sorning Year (0+2)	The second second
First Cost for Half (1/2) Month corresponding First Cost for Half (1/2) Month conding to NAPAT responses - 1 month nance Spares (20% of Oth M. Experient) Annie Spares (20% of Oth M. Experient) Whe havest Rate (%) for Inderest Rate (%)		Actual / Andised	Age-Sep (Actual)	Oct-Mar (Estimated)	Total (April- March)	Interested	Diseased	Ectinated	İ
Liquid Fuel Coat for Ffail (1/2) Month Corresponding to NAFAIF Of M expenses - 1 month Malatemance Spares (20% of Other Expenses) Recirculables - 2 months of Capcity and Variable Changes Total Working Capital (1+2+3+4+5) Normalize Interest Rate (%)	Landed Fael Cost for One (1) Month corresponding to NAFAF								
expenses - 1 month mance Sparre (20% of Oakli Expenses) where 2 months of Capcity and Variable se Noeking Capital (1+2+3+4+5) Nor Interest Rate (%)	Fuel Cost for Half (1/2) Month pending to NAPAI								
Ables 2 months of Capatry and Variable show the teneral State (%) (the therest State (%)	O & M expenses - 1 month								
ables 2 months of Capony and Variable ts Notifing Capital (1+2-3+4-5) Notifing Capital (1+2-3+4-5) Whe Thereta Rate (5)	Maletenance Spares (20% of O&M Expenses)								
Total Weeking Capital (3-12-5-44-5) Normalive Interest Zate (%) Normalive Interest Zate (%)	Recievables 2 months of Capcity and Variable Charges								
Ubve Interest Rate (%) USve Interest on Working Capital (6 X 2)	Working Capital (1+2+3+4+5)								
tière Interest on Working Capital (6 X 2)	(Ove Interest Rate (%)								
	ifiye Interest on Working Capital (6 X 7)								

titioner

	Devices Yes	Personal Year (n.	Personal Year (p.	Previous Year (p=0)	Devises Year (0-2)	Previous Year In-		Current Year (b)		A 100 M	(pr.2)	Beauty You Great	1
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Name of Generally Sector

Forms F11.1 Details of Repair & Maintmance Expenditure

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Ľ	to and forms (F.II)											- Constitution of the Cons		_

Form: F-12 Non Tariff Income

	CONTRACTOR OF THE PROPERTY OF	4112225500000000000000000000000000000000				CONTRACTOR DE LA CONTRA	(Figures in Rs Crore)		_
1		Previous Year (n-		Current Year (n)		Executed Spee (Best)	Employ Your (av.2)	Ensuing Year (a+5)	_
30, 700,		(Actuals) Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Į	
4	Income from Investment, Fixed & Call Deposits								400000
-	Interest Income from Investments						2		
ce	Interest on fixed deposits		2				文		_
100	Interest from Basiss other than Fixed Deposits							200	-
*	Interest on (any other items)		7						-
	Sub-Total								-
	TO STATE OF THE PARTY OF THE PA				4				
20	Other Non Tariff Income								
H	Interest on loans and Advances to staff								
2	Interest on Loans and Advances to Licensee								-
en	Interest on Loans and Advances to Lessons		200	1					-
**	Interest on Advances to Suppliers / Contractors								
10	Income from Trading (other than Electricity)						1	(4)	_
9	Cain on Sale of Fixed, Assets					The Street of the Street	A STATE OF THE PARTY OF THE PAR		
2	Income/Fee/Collection against staff welfare activities		A COLUMN TO SERVICE STATE OF THE PARTY OF TH						-
00	Miscellaneous receipts							TOTAL STATE OF THE PARTY OF THE	
ď.	Delayed payment charges from benefitiary								-
10	Net profit from U I charges				The state of the state of				-
123	Penalty for contractor / supplier for delay etc.		7						
13	Misc. charges from benefitiary								-
	Sub-Total								_
	Total								-

(Figures in Rs Crore)

(Figures in Rs Crore)

Name of Generating Company

Name of Generating Station Form: F-13

Summary of Truing Up Previous Year (n-1) for Final Truing Up

100		New York	Sec. of	15- antitor	Total Control	Jest in the	Second Control of
1							
¥	Total Annual Fixed Charges						
-	Interest on Loan (Including Interest on Normative Loans)						
2	Depreciation						
0	Lease Charge						
*	Return on Equity						
15	OdeM Expendes						
9	Interest on Working Capital						
1	Secondary Fuel Cost						
8	Income Tax						
0	Gross Annual Fixed Charges (1+2+3+4+5+6+7+8)						
10	Less: Other income (provide details)						
11	Net Armual Fixed Charges (9-10)						
		Name and Address of the Owner, where	THE RESIDENCE AND PERSONS ASSESSED.	STATE STATE			No. of the last of
	というない 日本の一日の一日本の大きの大きの大きの大きの大きの大きの大きの大きの大きの大きの大きの大きの大きの						
o	Revenue from Sale of Power						
10	Surplus/(Gap) (C.B-A)						

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors.

Current Year (n) for Annual Performance Review

92		Life City	Secretary of
F	ところの 東京の 大田山		
¥	Net Annual Fixed Charges		
-	Interest on Loan (Including Interest on Normative Loans)		
64	Depredation		
00	Lease Charge		
-	Return on Equity		
5	O&M Expenses		
6	Interest on Working Capital		
h	Secondary Fuel Cost		
00	Tecome Tax		
0	Gross Annual Flood Charges (1+2+3+4+5+6+7+8)		
9	Less: Other Income (provide details)		100
12	Net Annual Fixed Charges (9-10)		
100	Energy Charges (Primary Fuel Cost)		
U			
0	Surplus/(Gap) (CB-A)	Per	Patitioner

Note: Please give detailed explanation separabily for the deviations on account of uncontrollable factors.

INDEX OF FORMATS

of Stor	comments for	Formats for Transmis (90 and 190 pp.)
1	Form 1	Aggregate Revenue Requirement
2	Form 2	Return on Equity
3	Form: 2.2	Details of Additional RoE
4	Form 3	Details of Transmission Lines and Sub-Stations
5	Form 4	Transmission Losses
6	Form 5	Transmission Availability Factor
7	Form 6	Income from investments, Non-tariff income and Other Business
8	Form 7	Open Access related charges
9	Form 8	Operations and Maintenance Expenses
10	Form 8.1	Employee Expenses
11	Form 8.2	Repair & Maintenance Expenditure
12	Form 8.3	Administration & General Expenses
13	Form 9.1	Statement of Total Gross Fixed Asset
14	Form 9.2	Deposit works and grants/subsidies towards cost of capital assets
15	Form 9.3	Statement of GFA funded through Deposit Works/Capital Subsidy/Grant
16	Form 9.4	Statement of GFA excluding Assets funded through Deposit Works/Capital Subsidy/Grant
17	Form: 9.5	Element wise Break-up of Project/Asset/Element Cost for Transmission System or Communication System
18	Form: 9.6	Break-up of Construction/Supply/Service Packages
19	Form: 9.7	Details of elementwise cost of the project
20	Form: 9.8	Statement of Additional Capitalisation after COD
21	Form: 9.9	Financing of Additional Capitalisation
22	Form: 9.A	Scheme wise detail of capital expenditure
23	Form: 9.B	Incidental Expenditure during Construction
24	Form: 9.C	Statement of De-capitalisation
25	Form 10.1	Statement of Asset wise Depreciation
26	Form: 10.2	Statement of Depreciation
27	Form: 11.1	Statement of Capital Expenditure
28	Form: 11.2	Statement of Capital Works-in-Progress
29	Form: 11,3	Statement of Capital Expenditure & Schedule of Completion of New Schemes
30	Form: 11.4	Break-up of Scheme-wise Capital Expenditure for New Schemes
31	Form: 12	Draw Down Schedule for Calculation of IDC & Financing Charges
32	Form: 13	Details of Capital Cost and Financing Structure
33	Form: 14	Details of Financial Packages
34	Form: 14.1	Financial Package upto COD
35	Form: 15,1	Statement of Outstanding Loans
36	Form: 15.2	Calculation of Weighted Average Interest Rate of Interest on Actual Loans *
37	Form: 15.3	Calculation of Interest on Normative Loan
8	Form 16	Interest and Finance Charges
9	Form 17	Details of Interest on Working Capital
0	Form 18	Investment Plan
1	Form 19	Investment Plan
2	Form 20	Summary of Truing Up
13	Form 21.1	Shunt Capacitor Addition / Repair Program
4	Form 21.2	Electrical Accidents
15	Form 21.3	Failure of Transformers

Form 1 Aggregate Revenue Requirement	Form 1 Aggregate Revenue Requirement							
Mary Standard Con	1	Previous Tent (n-1)		Current Year (ri)		Transley Translered	Pours n Rs Core	Coverage National Control of Section 1
		Name and	Apr-Sep (Actual)	CodeMar (Estimated)	Total (April - March)	To and	Tan State of	T.
Energy Street Australia (M.)								
2 Energy Transmitted (MU) 3 Transmitted Loss N.								
1								
1 Revenue from Tariffs								
Revenue from other charges incl Non Tariff Income	d Non Tariff Income							
Total Revenue (1+2)								
C Expendium								
RAM Expense								
Employee Expenses								
A&G Expense								
Depredation								
d Interest on Late								
Total Espendium (142+3+4+5)	6							
D Rebum on Equity								
E Aggregate Revenue Requirement (C)+(D)	ment (C)+(D)							
K Surplus(+): Shortfal(-) (即刊)	a							
F Capacity of Transmission System (in Min)	yellem (in Mile)							
							0.773	4
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S.M. Republished of the year Schuld of the year Sch		Name of Transmission Licensee Form 2 Return on Equity							(Figures in Rs C
Equity at the boginning of the year Equity at the boginning of the year Equity at the boginning of the year Equity parties of capital expenditure Equity parties of the year Return computation Return on Equity Return on Equity Return on Equity Return on Equity Return on Equity Return on Equity Return on Equity Return on Equity Return on Equity Return on Equity Return on Equity Return on Equity Return on Equity Return on Equity			Previous Kose (n. 1)		Current Year	(4)	Bresiding (68) (09)		Spaces y
Equity at the beginning of the year Capital Expenditure Equity portion of capital expenditure Equity at the end of the year Refurn Computation Refurn on Equity	97		(Actuals (Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	228	page to d	Projected
Equity portion of capital expenditure Equity portion of capital expenditure Equity at the end of the year Return Computation Return on Equity									
Equity portion of capital expenditure Equity at the end of the year Return Computation Return on Equity									
Return on Equity Return on Equity Return of Equity Return of Equity Return of Equity Return of Equity		1							
Return on Equity	4	134							
Return on Equity		Return Computation							
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4	Form: 2.2 Details of	Additiona Competite	I RoE Time as per lovestment approval schedided COB Schedided COB Months (Dato)	Months,	Actual Start Date	Start Date (Date) (Date)	Months	(Figures in Rs Crore) Gondify registros selectures Months: Der heptaltoni für monthist
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	(Figures in Re-Crose)		
Name of Transmission Licensee Form 3 Details of Transmission Lines and Sub-Stations Transmission Lines	Sub-Stations	2 5 5	

0	Form 4						(Figures in Rs Crore)	S Crore)
	10	Previous Year (n-1)		Current Year (n)		Employed Control	The second second	Ensuing Year (m3)
S.No	Loss, Calculation	(Actuals)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projectied	Projected	Projected
-	Total Energy Delivered by Generating Stations in the State and interstate tie-lines to the Transmission System of the Licensee (MU)		14					
ri	Energy Delivered by Grid S/Ss to Distribution Licensees/EHT Consumers (MU)							
60	Transmission loss in system (1-2)							
4	Transmission loss in system (%) [(1-2)/1)							

Transmission Availability Factor	ŗ					(Figures in Rs Crore)	Crore)
	Praylaus, Year (n-1)		Current Year (n)		Ensuing Year (det)	Emplified Year (per)	Ensuing Year (n+3)
	(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
Transmission Avaiability Factor							

	Previous Year (Ref.	989	ರೆ	Current Year (n)	(1)	September 1		Supplied S
	Audibed	A SHOP IN	Apr-Sep (Actual) (E	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	
A Income from investments			H					
1								
			1					
 Interest from Banks other than Fixed Deposits 			1					
1			1					
Sub-Total (a)		+						
R Other Non Tariff Income								
1 Interest on loans and Advances to Staff								
3 Interest on Advances to Suppliers / Contractors			1					
4 Gain on Sale of Fixed Assets			1					
5 Income/Fee/Collection against staff welfare activities			+					1
			1					
Revenue from surcharge for low power factor and old	ner penal charges	1	+					
8 Miscellaneous receipts			1					1
			1					
Sub-Total (b)			1					
C Jocome from Other Business		-						
Т								
Total (a)+(b)+(c)		-						

	Open Access related charges						(Figures	(Figures in Rs Crore)
THE REAL PROPERTY.		Previous Year (n-1)		Current Year (n)	2	Ensuing Year (per)	Enduing Year (m ² 2)	Greating Year (n+3)
Control of the last		(Actuals / Austred)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected Projected	Projected
1	Grid support charges							
N	Reactive energy drawl charges						1	
m	Scheduling and system operation charges		200					
4	Inter-state transmission charges (for open access consumers)							
10	Handling and Service Charges			360				
in	Any other levies as approved by the Commission							
1	Total							

Operations and Maintenance Expenses	nance Expe	nses			Contract of the Contract of th					(Figure	(Figures in Rs Chore)
	100	200 300	Profess.	1000			Current Year (n)	è	0.0		
	1					Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	100		
2 Administrate & Central Cods 3 Again & Marian ace Economia 3 Sub-loss (17 to 3)						(Actual)	(Estimated)	(April - March)			

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	A construct Coal (Dise The Norwell Coal Coal (Dise The Norwell Coal Coal (Dise The Norwell Coal Coal Coal Coal Coal Coal Coal Co	2 Control (1992) 2 Control (1992) 3 Control (1992) 4 Control (1992) 5 Cont

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The second second	100000000000000000000000000000000000000	72	0		R			Current Year (h)	90		100000	To be a second	
	il	11		11	- Section 1	I	Apt-Sep (Actual)	Oct-May (Sethnated)	Oct-Mar Total (April - (Estimated) March)	Section .			
That and Machinery										-			
Publing													
Civil Woda			1										l
Hydraubic Works		THE REAL PROPERTY.											l
Lines, Cables Nev Works enc.													
Vehicles													
Pernithers and Statemen													l
Office Squipments													
Station Supplies													l
Other Credit to 26M Clarges													l
Total (3 to 58)				100									l

Form 6.3 Administration 6. Centeral Experient	1	1		1	7	1		Surrest Year 26					
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Addition of the party		Addingents duting the year.		
Syming before of		Special colored		
	Segulatoria)	+	e Regulations)	
Form 9.1 Statement of Total Gross Fixed Asset Ensuing year (n *2)	s) Land b): Building c) and so on (As per categorisation given in the Regulatoris) c) and so on (As per categorisation given in the Regulatoris)	Pariotimes of Asset	Land Building Runding on (As per categorisation given in the Regulations)	
Form 9.1 Statement of Total G Ensuing year (n +2)	Land Building and so on (As per Cette	Yotal Ensuing year (n +0)	a) Land b) Building c) and so on (As per of	Total

Name of Transmission Licensee

Form 9.2

Deposit works and grants/subsidies towards cost of capital assets

	Current Year (n)	Entering Your Your
	Additions Balance at during the the end of	On the second se
Consumer Contribution / deposit works Towards Cost Of Capital Asserte	Year	
Grantisubsidies Towards Cost Of Capital Assets		
Total		
		Petitioner

Form 9.3 Statement of GFA funded through Deposit Works/Capital Subsidy/Grant	Works/Capital Su	bsidy/Grant		(Figures in Rs Crore)		
Previous year (n-1)) consecution for the con-	Act of the second	Address of second	Complement		
) Land						
Major Chill Works						
d) Plant & Machinery e) Lines and Cable Network						
Vehicles Contract and Probability						
hy Office Equipment & Other Items Total						
						(Figures in Rs Crore)
Current Year (n)	The second second	Additions of assets during the year	Soring the year	Retirement of as	Retirement of assets during the year	Closing balance
Service of September 1	Opening Balance	Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep (Actual)	Oct-Mar (Estimated)	200000000
a) Level						
b) Building						
d) Plant & Machinery						
e) Lines and Caple Michigh						
g) Fumbure and Patures						
hy Delice Equipment & Coner Herris						

(Figures in Rs Crore) (Figures in Rs Crore) (Figures in Ris Crote) Setrement of emisers Additions ourting the year. Additions during the cast Statement of GFA funded through Deposit Works/Capital Subsidy/Grant Ensuing yeer (n.*1). fi Venibles g) Fumbles and Patures h) Office Equipment & Other Isma 5 Vendes g) Further and Fourtes N Office Equipment & Other tems Total Ensuing year (n +2) Ensuing year (n +3) Form 9.3

Deposit Works/Capital Subsidy/Grant	
unded through	
xeluding Assets f	
Form 9.4	Clausing the property of the

B March	Supplies of America	Common Salance.		Redigement of apparer	Charles Battance		
Additions of assets during the year Additions o	The state of the s	のかとなったので		goding the year			
Opening Bolance Apr-Sep (Actual) Dot-Mer (Estimated) Apr-Sep (Actual) Dot-Mer (Estimated) Apr-Sep (Actual) Dot-Mer (Estimated) Apr-Sep (Actual) Dot-Mer (Estimated) Apr-Sep (Actual) Dot-Mer (Estimated) Apr-Sep (Actual) Dot-Mer (Estimated) Apr-Sep (Actual) Dot-Mer (Estimated) Apr-Sep (Actual) Dot-Mer (Estimated) Apr-Sep (Actual) Dot-Mer (Estimated) Apr-Sep (Actual) Dot-Mer (Estimated) Apr-Sep (Actual) Dot-Mer (Estimated) Apr-Sep (Actual) Dot-Mer (Estimated) Apr-Sep (Actual) Dot-Mer (Estimated) Dot-Mer (Estimated) Apr-Sep (Actual) Dot-Mer (Estimated) Dot-Mer (Est	pue) (e						
Opening Balance Apr-Sep (Actual) Dot-Mar (Estimated) Apr-Sep (Actual) CockMar (Estimated) CockMar (Estimat	b) Bushing Marks						
Opening Balance Addricos of assets during the year Retirement of assets during the year Addricos of assets during the year Cot-Mer (Estimated) (Figures in Re Cote)	d) Plant & Mechinery						
Additions of assets during the year Approach (Testimated) Approach (Approach (Testimated)) Approach (Testimated) Approach (Testimated) Approach (Testimated) Approach (Testimated) Approach (Testimated) Approach (Testimated) Approach (Testimated) Approach (Testimated) Approach (Testimated) Approach (Testimated) Approach (Testimated) Approach (Testimated) Approach (Testimated) Approach (Testimated)	e) Unes and Cable Network						
Opening Balance Additions of assets during the year Retirement of assets during the year Apr-Sep (Actual) Dot-Mer (Setimated) Apr-Sep (Actual) Dot-Mer (Setimated) (Figures in Re Core)	n Vernoes o Europeand Partities				T		
Additions of assets during the year Retirement of assets during the year App-Sep (Activat) Oct-Mar (Estimated) App-Sep (Activat) Oct-Mar (Estimated) (Figures in Re Cross) (Figures in Re Cross)	h) Office Equipment & Other tierns						
Control of assets during the year. Additions of assets during the year. Additions of assets during the year. Apr-Sep (Actual) Control of assets during the year. Apr-Sep (Actual) Control of assets during the year. Apr-Sep (Actual) Control of assets during the year. Apr-Sep (Actual) Control of assets during the year. Apr-Sep (Actual) Control of assets during the year. Apr-Sep (Actual) Control of assets during the year. Apr-Sep (Actual) Control of assets during the year. Apr-Sep (Actual) Control of assets during the year. Apr-Sep (Actual) Control of assets during the year. Apr-Sep (Actual) Control of assets during the year. Apr-Sep (Actual) Control of assets during the year. Apr-Sep (Actual) Control of assets during the year. Apr-Sep (Actual) Control of assets during the year. Apr-Sep (Actual) Control of assets during the year. Apr-Sep (Actual) Apr-Sep	Total						(Flaures in Rs Cro
Application Application	Current Year (n)	1000	Addition of ancests de	curine the year	Retirement of as	sels during the year	Closino bilano
Apr-Step (Actual) Apr-Step (Actual) Dots (Steinmand) Apr-Step (Actual) Dots (Steinmand) Apr-Step (Actual) Apr-Step (Actual) Apr-Step (Actual) Apr-Step (Actual) Apr-Step (Actual) Apr-Step (Actual) Apr-Step (Actual) Apr-Step (Actual) Apr-Step (Actual) Apr-Step (Actual) Apr-Step (Actual) Apr-Step (Actual) Actual (Actual	一世のという はいのである とうこう	Oneming Salance	Addition to stocked	The state of the s		Over 1 the Philipping	Sugar Sugar
Land Support (In +1) Land Support (In +1)			Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep (Actual)	COMMIT (COMMITTEE)	
Audicing Jones and Cable Methods Jones and Cable Methods Jones Equipment & Other Rema And Andrews Land Navidana Andrews and Education Land Navidana Andrews and Education Land And	a) Land						
Secret Equipment & Other Perms Secret Equipment & Coner Perms Secret & Coner Perms Secret & Coner Perms Secret & Coner Perms Secret & Coner Perms Secret & Coner Perms Secret & Coner Perms Secret & Coner Perms Secret & Coner Perms Secret & Coner Perms Secret & Coner Perms Secret & Coner Perms Secret & Coner Perms Secret & Coner Perms	b) Building						
Section & Machinery Just & Machinery Which is and Extract Made Cable Network And year (in +1) Particular and Extract Made Carl Machinery Land Made Carl Machinery Land Made Carl Machinery Land Made Carl Machinery Land Mater Carl Machinery Mater Carl Machinery Land Mater Carl Machinery M	c) Major Civil Works						
White and Endured Name of Endured School Name	O Plant & Machinery						
Step Equipment & Other Rema Step Equipment & Other Rema Step year (in +1) Suiding	er Lines and Cabe Neman						
Since Equipment & Other Norms Inco year (n +1) Land Number and Cable Network Verticles Verticles Order Equipment & Other Barris Control Standing Con	a) Eventure and Extures						
Ing year (in +1) Land Rudong Major Civil Violes Major Civil Violes Land Rudong Rudong Rudo	h) Office Equipment & Other Rems						
Action banks Construction Co	Total						
Address fance: Sport State Continues (Continues Continu	Beautifus water (B. 4-1)				(Figures in Rs Crore)		
A CONTRACTOR OF THE CONTRACTOR		の一名の大学の大学	Allegan Manager A & Land	Rettraction of 19969	Coaint Dalamor		
9) Leanst 9) Tundens 9) Tundens 5) Major Chill Works 6) Painet & Machinery 6) Lines and Cable Network 7) Vehicles 9) Vehicles 9) Control Experience and Foblatts 1) Office Richardens & Other Berris				The charges the year.	STATES IN STATES		
9) Turbing States State	1000000000000000000000000000000000000	The Contract of the Contract o					
S. Major Chri Works (c) Place & Machinery (d) Place and Cabbe Nethers (e) Lines and Fobures (f) Vehicles (f)	0 1900						
of Planet & Machinery e) Lines and Cabbe Network f) vehicles f) vehicles f) vehicles f) of the figure and Flobures f) of the flowers for the figure flowers for the figure and flowers for the figure flowers	ct Water Chil Works						
e) Lines and Cable Network 7. Vehicles 2) Furniture and Folumes N. Office Equipment 6. Other Bertis	of Plant & Machinery						
6) Vehicles g) Furmiture and Flodures. N. Office Squipment & Other Name	e) Lines and Cable Network						
g) Fumiliare and Flodures. N) Office Squipment & Other Bents	f) Vehicles						
N) Orlice Ilgalpment & Other Bertis	c) Furniture and Fodures						
	h) Office Equipment & Other Bertis						

Form 9.4 Statement of GFA excluding Assets funded through Deposit Works/Capital Subsidy/Grant

b) Building c) Namidae c) Namidae c) Further and Cable Nature c) Further and Cable Nature d) Further and Cable Nature forth further and Cable Nature forth further and Cable Nature forth further and Cable Nature c) Nature furth f
A) Office Equipment & Other Rema

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18	THE RESERVE TO SERVE THE PARTY OF THE PARTY	8	Cost in Right Lakh	CID.	inch is served.	Section Section		STATE OF THE PARTY	
10.0	A des Original Licenses of	10.00		ACA.	chall Capital Expenditure as on COD (4)		1380III Detri	Modes (V	Rogscops for
6	State Statement	Rate	Estimated Amount	Applience	Rate	Estimated	Provisions (5) (6=3-4-5)	18-2-4-51	Watistions
×	TRANSMISSION LINE						Section Section		
9	Preliminary works						T. C. C. C. C. C.	28	1
7	Design & Engineering								
P.	Preliminary Investigation, Right of way, forest clearance, PTCC, general civil works etc.								
23									
0									
5	1		0.1			2			
22	Conductor								
10				100					
3	insulators								
10	Hardware Fittings								
40									
27									
2.8	17.5						2		
	Total Transmission Lines material								
3.0	Taxes and Duties								
1	-								
3.2	_	85							
	Total Taxes & Duties								
	Total -Transmission lines								
1	OTTO DE SECURITO								
si i	SUBSIAIRORS					-			
40	Preiminary works &					-			
4.1	Design & Engineering								

100	Als per Original Estima	(c) < ster			Actual Capital Expenditure as on COD (4)	The same of the sa	Ciabilities	Variation		Authritities
	Queurs	Right	Externated Amount	Americ	Rate	Estimated	Pravisions (5)	[647.443]	Variation(F)	Cost (6)
f.	Control Room & Office Building Including HVAC									
2	Township & Colony									
m	Roads and Drainage									
8,4	Foundation for structures									
w	Misc. civil works									
	Total Civil Works									
8.0	Substation Equipments				4					
17	Switchgear (CT,PT, Circuit Breaker, Isolator etc)									
8.2	Transformers									
6.3	Compensating Equipment(Reactor, SVCs etc)									
6.4	Control , Relay & Protection Panel		10000							
	PLCC									
	HVDC package									
8.7	Bus Bars/ conductors/insulators									
6.8	Outdoor lighting							100		
0	Emergency D.G. Set									
	Grounding System									
6.11	Structure for switchyard			100						
	Total Substation Equipments	7								
7.00	Spartes									
0	Taxes and Duties									
8.1	Custom Dufy									
	Other Taxes & Duties	2								
	Total Taxes & Duties									
T	Total (Sub-station)									
T	Communication System									
9.1	Preliminary Works									
9.2	Communication System equipment's									
9.3	Taxes and Duties									
	Total									
- 4	(Communication System)									

1000	As per Original Estima	0		T de		Same bear	Actual Lapida: Expendime	a mile	Listillities	Variation	Reasons for	Admitted
2000	Sumpty	Rate	Estimated	TOO HET	Quently.	300,	Rate	Settmeted	Previsions (5)	(8+3-4-5)	Variation (7)	Cost(8)
-	Construction and pre- commissioning expenses											
1	Site supervision & site administration etc.											
-	Tools and Plants			Г								
_	construction insurance											
-	Total Construction and pre commissioning expenses											27
_	Overheads			T								
_	Establishment											
Service	Audit & Accounts											
and the	Contingency											
_	Total Overheads											
12.0	Cost of Plant & Machinery	Ц		T								
THE RESERVE OF THE PERSON NAMED IN	Capital Cost including Plant & Machinery											
	Interest During Construction (IDC)											
_	Financing Charges (FC)											
	Foreign Exchange Rate Variation (PERV)											
-	Hedging Cost											
-	Total of IDC, FC, FERV & Hedging Cost											
1	Capital cost including IDC, FC, FERV & Hedging Cost											
Note: 1. In ca of the tr 2. Sepa	Note: 1. In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over- run was beyond the control of the transmission licensee. 2. Separate details of free hold/lease hold land should be submitted.	of shou	asons of a	v (CD) v	ariation s	ad bluod	submitted c	searly indiced	ng whether such o	cost over- nur	was beyond t	he control
											-	

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NEWS TO A SIDE STOCKED	Appartioned approximate out	Rhylyso cont shipphotol applicabilities show	Point (Red	Several (p.th appelling of the period of the
m. Of Sommunications avails	Appointment of policy (see that the policy (see tha	Add data deno. Calmina de polica planta a no so	(+0)(10)(31) (+2)(1)(31) (+2)(0)	College on the college of the colleg

No. Year Proposed to be added uner COD upto Cut off Ontelbeyond Care off (Proposed Care o	Amount capitalized (Figures in Rs Crore) (Figures in Rs Crore) (Froposed tobe capitalized Justification under which Admitted Cost!)
5 4 3	THE RESERVE THE PROPERTY OF TH
 In case the project has been completed and any tariff notification(s) has already been issued in the past, fill column 7 admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order). Note:	 In case the project has been completed and any tariff notification(s) has already been issued in the past, fill column 7 giving the cost as Note; Note:
 □ Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits the benefits spares are purchased along with any equipment, then the cost of such spares should be indicated separately. □ In case of de-capitalisation of assets separate details to be furnished. Further, the original book value and year of capitalisat is be furnished. Where de-caps are on estimated basis the same to be shown separately. 	 □ Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries. □ In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately. □ In case of de-capitalisation of assets separate details to be furnished. Further, the original book value and year of capitalisation of such asset to be furnished. Where de-caps are on estimated basis the same to be shown separately.
	Petitioner

	THE REAL PROPERTY.	Andrew	AstroliDinloctor	Potos			September 1	(Figures in	(Figures in Rs Crore)	(June
Financial Year (Starting from COD)	Yearl	Yearz	(e.r.s	Year	Year2 Year3 Year4 On	Year	Year	Year3 Year4	Years	Year 5 & So on
	2	3	4	8	9	7	60	o	10	÷
Amount capitalised in Work/Equipment										
Cincording Defaile										
- Control of the cont				200						
Loan-2										
Loan-3 and so on										
Total Loan										
Equity		Ц								
Internal Resources										
Others										
Total										

1 7	Footer 9.A. Schools wise detail of capital expenditure	

	Coldental Expenditure during Construction		
5	fellial Expendence canno	ruction	
		Rs	Crore)
Sr. No.	* Rarameters	Year-2 Year-2 Year-4 Ye	Year.5
K	Expenses:		
+	Employees' Remuneration & Benefits		
2	Finance Costs		
63	m		
4	Communication Expenses		
2	Power Charges		
60	Other Office and Administrative Expenses		
1	Others (Please Specify Details)		
00	Other pre-Operating Expenses		
	2011		
m	Total Expenses		
ĝ.	F		
	Less: Income from guest house		
	Less: Income recovered from Contractors		
	Less: Interest on Deposits		

(Figures in Rs Crore)	Seet-Equity Cumulative	
Form: 9.C Statement of De-capitalisation	Per Work Equipment atom proposed to be Descapitations 3	(4)

Form 10.1 Statement of Asset wise Depreciation							
				4	(Figures in Rs Cross)		
Previous year (n.1) Particulars of Japane	Rote of Depreciation of N	And the processing of the control of	Digressions provided for the years	Withdistals dering the year	polaries of accompletes, depreciation of the control the profit		
Land Building and up on (As per categorization given in the Regulations)							
Total							(Figures in Rs Cross
Current Year (b)	Challe Concust	1000	Depreciation provided for the year	ad for the year	Withdrawls during the year		Balance of accumula
Particular of Joseph	Rate of Deposition in S	Accumulated depreciation at the beginning of the year	Apr-Sep (Actual)	Oct-Mar (Estimated)	Agr-Sep (Achual)	Cc-Mar (Estimated)	depreciation at the end year
Land Building I and so on the per celegorisation given in the Regulations							
Total					(Figures in Rs Crore)	Ħ.	
Ensuing year (n+1) randburn of America	South Comments	To the second se	Depression provided for the	Property Services			
Land Land Land Land Land Land Land Land Land Land Land Land Land							
						177	

b) Budding c) and so on (As per calegorisation given in the Regulations) Schöng and As per categorisation given in the Regulational and so on As per categorisation given in the Regulational Form 10,1 Statement of Asset wise Depreciation Ensuing year (n.+2) Ensuing year (n +3)

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Present Year	Upon 2000-cr	ASSESSMENT OF THE PARTY OF THE	9000	2004-06		8	2007.08	8000	2008-10	al of the		S CIPCION	2013.44	2014-15	1	中毒
Depreciation on Capital Coat		H	H	H	Ц	Ц			П	П	H	H	H	H	П	
Depreciation on Additional Capitaliastion	İ	+	+	-						1		-	+	T	T	
Amount of Additional Capitalisation		-	-								-					
Depredation Amount		H	Н						П	П	Ħ	H	H	H		Ш
Detail of FERV		+	+								1		t			
Amount of FERV on which Depreciation is charged		-	-	-							r			Ī		
Depreciation Amount		H	H	H		Ц				П	Ħ	Ħ	Ħ	H		11
Depreciation recovered during the year		1	+	-								1		T		
Advance against Depreciation recovered during the year		30														
Depreciation and Advance against Depreciation recovered during the year.																100
Cummulative Depreciation and Advance against Depreciation recovered upto the year																

	NAME OF	Previous Test In-		Current Year (1)		Section 1	Spending Year	Seeding Year	Section 10		Towns in the Second	100000000000000000000000000000000000000
	1	Astroni / Incident	Apr-Sep (Setted)	Ost-Mar Glebraturi	Total (Aget) - Marchs	land.	Property	1	1	America Company		1
Coperations Dateilla							-		100000	SOUTH PROPERTY OF		S. S. P. S. S. S. S. S. S. S. S. S. S. S. S. S.
Al Land												
S Magn Carl Works												
SCHOOL MANDENING												
S. Settlers and Fahers												
A Office Spagement & Other Series												
90 (40)												
Brest up of sources of financing		T										
ages term Loson												
100	T											
estate Our wook Loan												
24.00					1							
Senso Compay												
Dans Phase specho												
Total Oil												
				T	1	-						
The ferest or anherons inquired and receivant her pieces in respect of Lowis and Equily Snavings sepected with respected documentation. Cooks of Approval Your companies authorizing It required may be furnished in respect at and of earth Colorism, its components and authorized frameway. Sheatarts: Equilibrium of the selected reportable approving the environment of development of the selected of approving the present of development of the selected reportable approving the environment of the approving to the selected of the selected of the approximate the selected of the approximate the selected of the approximate the selected of the approximate the selected of the approximate the selected of the approximate the selected of the approximate the selected of the approximate the selected of the approximate the selected of the approximate the selected of the approximate the selected of the approximate the selected of the approximate the approximate the selected of the approximate the selected of the approximate the selected of the approximate the selected of the approximate the selected of the approximate the selected of the approximate the selected of the approximate the selected of the approximate the selected of the approximate the selected of the approximate the approximate the approximate the selected of the approximate th	w piven in respondent sheet may be for class expendita	of of Loans and Equi vished in respect of a Garles the pursels	the franchy named by the control of	sorted with respect sortes, its compone to be different for	No dicementation Old dry software of							
Alemanto Explain for the seasons of the social actual separations is different from that expressed by LEFIC or the authoristical agentions	de setal tid	collars & officery is	on that Approx	of by LIGHE or plea	authoritise agence							
											Petitione	

Statement of Capital Works-in-Progress	988						(Figures in Rs Crore)	Crore)
	Previous Year (n-1)		Current Year (n)	0	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	
Particulars	Actual / Audited	Apr-Sep (Actual)	Oot-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Demains
(A) Opening balance of CWIP							1	
(a) Opening balance of CWIP as per books								
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FCRV & (iv)								
/B) Add: Addition/Adjustment								
(a) Add: Addition/Adjustment in CWIP Amount								
during the period								
(D) Amount of capital liabilities in (a) acove								
(c) Amount of (i) IDC (ii) PC (iii) PEHV & (iv) Hedging cost included in (a) above								
(C) Expenses Capitalised					S(-1.5)			
(a) Capitalization/Transfer to Fixed asset of CWIP								
(b) Amount of capital liabilities in (a) above	The second second			Carry Commercial			3.7	
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedding cost included in (s) above								
(D) Closing balance of CWIP								
(a) Closing CWIP Amount as per books			800					
(b) Amount of capital liabilities in (a) above			THE RESERVE					
(c) Amount of (i) IDC (ii) FCRV & (iv) Hedging cost in (a) above								

Name of Transmission Licensee	
Name of Transmission	Licensee
Name of Transm	ISSION
Name of	Transm
Name	8
	Name

Statement of Capital Expenditure & Schedule of Completion of New Schemes Form: 11.3

(Figures in Rs Crore)

Amount (Rs. Crore) Petitioner Exchange Rate Amount Amount C=(8+p) Foreign Exchange Rate considered for capital cost estimates Foreign Component (In Foreign Currency) Foreign Component (in Foreign Currency) Indian Component Total IDC &FC C) Total Cost (Including IDC and FC) Name of the Line / Sub-Station: Domestic Component Total Basic Cost A) Basic Cost Cost Details Capital Cost B) IDC &FC

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Form: 11.4 Bresk-up of Scheme-wise Capital Expenditure for New Schemes

	Loss Expenditure Approved by	President year (n-1)	Curren	Current Year (n)	Total Expenditure Incurred upto	Total Expenditure aupposed to be incurred till current your, se per the	Otherses Colombia Col	1	Ernading Enauling Year (p.e. () Year (p.e. 2)	Enemers Year (20-2)
	Authority	Expenditure Actually Incured	Apr-Sep (Actual)	Oct-Mar (used paraudde			10	=
	2		4	80	9		0			
A) Expenditure Delatits		Section Committee of the Committee of th								
g) Land										
D) Building										
c) Major Chill Works							-			
o Plant & Machinery										
e) Lines and Cable Network										
D Verholes										
o) Sumbus and Potames									1 1	
h) Diffoe Equipment & Other flerns										
Total (A)										
Sheek up of sources of financing										
at Loans/ Borrowinds										
b) Equity										
c) Others (Please specify)										
Total (B)										

	Form: 43									
	Draw Down Schedule for Calculation of IDC & Financing Charges	ion of IDC &	Financing (Charges						S.
					h			(Floums in Re Cover)	Conei	
	000,000		Quarter 1	Service Services		Coarte 2			# Quanter in	
	- Long III				2	ì	100 mg/s	Caraban y	Chromate Company Company Company	Charge auto
H	Loans		Mark September	MONTH TO BE	10 mm	Mary David Str.		Combres		
=	Foreign Loans									
1	Foreign Later 1									
	IDC SOME ARROWS									
П	Frenchs Charges									
	Medana Cost									
1.12										
	Orani Down Amount									
	Financing Charges									
	FERV									
	Hedging Cost									
1.1.5	1									
	201									
	Financing Charges									
1	Hedding Cost								I	
173	Total Foreign Loans				1					
1	Oraw Down Astrount				Ī					
	Floancing Charges									
1	FERV	-								
П	Nedging Cost		1		1					
						T				
0	Section (section)								1	
	Hodian Leging								Ī	
1.2.1	Indian Loan 1	1	1							
	Draw Down Amount			Ī	1					
1	1000					1				
1	Promoting Charges					İ				
192	Indian Loan 2								T	
	Draw Down Amount		1							
1	CO									

Petitioner

	Draw Down		Ouerler 1			Quarter 2		Quarter of Completion	Ouerters of completions	
	Particulare	Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupes	Quantum In Foreign Currency	Exchange Rate on Draw Down	Amount in Indian Rupes	Quantum In Foreign Currency	Exchange Rate on Draw Down Date	Amount In
6.65	Indian Loan n									
	Draw Down Amount									
	IDC									
	Financing Charges									
12	Total Indian Loans									
	Draw Down Amount					0.00				
	IDC									
	Financing Charges									
	Total of Louis Denien									
1	IDC									
	Financing Charges									
	FERV									
	Hedging Cost									
N	Equity									
57	Foreign Equity Drawn									
22	Indian Equity Drawn								200	
e	Total Faulty Denicond									

1. Drawl of Debt and Equity shall be on part passu basis quarter wise to meet the Completion schedule. Drawl of higher Equity in beginning is permissible.

2. Applicable interest Rates including reset dates used for computation may be furnished separately. Nete

Name of Transmission Licensee

Form: 13 Details of Capital Cost and Financing Structure

の一般ないのである。	大田 大田 日本	ノーマン かめてはなるのでは					Service on the country of	Or Green	
Year ending March	PY of Cantislination	Previous Year (n-1)		Current Year (n)	2	Ensuing Year (ne-1)	Eneuling Year (n+2)	Enauling Year (n+2)	
		Achiel / Audited	Apr-Sep (Actual)	Oct-Mar (Eatimated)	Total (April - March)	Projected	Projected	Projected	Remarks
Sasic Project Financial Parameters						THE STATE OF THE PARTY OF THE P	は 一大の		
Capital Cost*									
Addition during the year									
Deletion during the year									
Gross Capital Cost (A)									
Equity against Original Project Cost									
Addition during the vear	-								
Equity Sub-Total (B)									
Debt outstanding against the original Capital cost									
New Loans added during the year	1								
Debt Sub-Tetal (C)									
Grants against original project cost									
Addition during the year									
Grants Sub-Total (C)									
Total Financina (B+C+D)									

§ *Approved or Actual Capital Cost whichever is less.
§ The equity and hain shalf be divided into fangin and domestic component if applicable.

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Petitioner

Name of Transmission Licensee

Form: 14 Details of Financial Packages

L.

Source of Funds	Amount In FC	Exchange Rate	Amount in Indian Curency	Repayment	Perfor	Internet Rate / Return on Equity		Upfront Fees Exposure Freedom	S of Total Debt	% of Tobal Equity	% of Total PC
	(Name of Currency)	(Pa.PC)	(Fils in Crare)	Diserti	(Years)	12	(Fig. In Crons)	(Re. in Chare)	ê	(%)	ê
(A) Debt											
Foreign:						100					
Loan											
Loan II						200					
Loan III	1	All and the									
Loan IV etc.								127			
Indian:											
Loan I											
Loan II etc.											
Total Loan (A)								No.			
(B) Equity											
Foreign:											
Indian:											
Total Equity(B)					100						
(C) Grants											
Foreign:									A THE REAL PROPERTY.		
Indian:											
Total Grant (C)					A.						1
Total Financing (A+8+C)											
Total Project Cost											

(ii) in case of completion of Schemes: Financial package details, as admitted by the Competent Authority on Completion and Energisation of the Scheme, shall be furnished in the Format aborganth supporting documents.

(ii) In case of schemes which are yet to be completed Financial package details, as approved by the Competent Authority, shall be furnished in the Format aborganth supporting documents.

(iv) P.C. Poeign Common

Financial Package as Approved 2 3 4 5 6 7 As Admitted on COD Debt Equity Total Normative	Financial Package upto	e upto COD				
Equity Total Normative Normative	Financial Packs	age as Approved	Financial Package as	on COD	(Figures in Rs Crore)	ed on COD
Equity Normative Normative	2		4	un	9	7
Equity Normative						
	Debt	Saulty	Total			
Normative						
Normative		Normative				
		Normative				

Pigures in Se Crowii	the year and Remarks Adjust Machine (19)	Principal Doe at Remarks ord Sectional Section 1000 (1000)	Principal Characteristics (Section 2)
Paper		Principal Oversion Principal Operation of the year and operation of the year and operation of the year and operation of the year operation of the year	Prompted Communication of the pass and the p
1	1	Principal indeamed Surving the year Estimated (7)	Principal to the state of the s
		Principal due (ouring the yest Element)	Processed class
	Acoustic Company of the principle of the	Amount received curing the year Estimated	of the second of
	The state of the s	Illustrates at the bear Enterprised (d)	Desirement of the company of the com
	Action of the control	Repayment period (Yearn) School (Yearn)	processor of the control of the cont
	S S S S S S S S S S S S S S S S S S S	Rate of interoof (%)	
Form: 15.1 Statement of Outstanding Losms Previous year (P-1)	Lates Agency (Bource of loars). A. Otting than sold government. Loan 1 Olame of brooks! Loan 2 Olame of brooks! Sold Tale (M. Command Prode). B. Garentment Lates Tope 1 Tope 2 Tope 3 Tope 3 Tope 3 Tope 3 Tope 3 Tope 3 Tope 4 Tope 4 Tope 5 Tope 5 Tope 5 Tope 5 Tope 6 Tope 6 Tope 7 Tope 7 Tope 7 Tope 7 Tope 7 Tope 7 Tope 8 Tope 9	Loan Agency (Source of loans) A. Other tien state poverment Loan I (Name of lender) Loan 2 (Name of lender) Loan 3 (Name of lender) Loan 3 (Name of lender) See Total (An Note 1 Type 2 Type 2 See Total (An III) See Total (An III) See Total (An III) See Total (An III) See Total (An III) C. Harmaline Loans TOTAL (An III-III)	Ensuring years (bird) Loss Agency (borne at law) A. Officer than states government Loss 1 (blance of therefore) Loss 1 (blance of therefore) Loss 2 (blance of therefore) Loss 2 (blance of therefore) Loss 2 (blance of therefore) Loss 3 (blance of therefore) Loss 3 (blance of therefore) Type 4 Loss 5 (blance of therefore) Type 4 Loss 2 (blance of the therefore) Con 1 (blance of the therefore) Con 1 (blance of the therefore) Con 1 (blance of the therefore) Con 1 (blance of the therefore)

	NOON CONTRACTOR		Management	fathratio	Throught	- Steemen	Comment	Contractor
A CONTRACTOR OF STATE					u u			
Eheading year (8+3)		0						
To the control of the		Parameter in policy of the land of the lan		Philopop (des Geltra (he 1904) Estamble	Process is to	A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF T	Process in the Crow) ja

Name of Transmission Licensee.

Form: 15.2

Calculation of Weighted Average Interest Rate of Interest on Actual Loans *

(Figures in Rs Crore) vising Year/203) Transing Year (4+2) Presiona Year Establing Year (1073) S.No. Particulare Current Year (n) (6-1) Loan 1 Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Crawl(s) during the year. Less: Repayment(s) of Loan during the Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis. Interest on Loan Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawl(s) during the year Less: Repayment(s) of Loan during the Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis interest on Loan Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawl(s) during the year Less: Repayment(s) of Loan during the Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis Interest on Loan Total Loan Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add. Drawi(s) during the year Less: Repayment(x) of Loan during the year NetLoan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis Interest on Loan Weighted Average Rete of Interest on Loans

^{*} In case of Foreign Loans, the calculation in Indian Rupse is to be furnished. However, the calculation in Original currency is also to be furnished separately in the same format

Petitioner

Name of Transmission Licensee

Form: 15.3 Calculation of Interest on Normative Loan

			The second secon	(Figures in Rs Crore)	Crore)
Particulars	Previous Year	Previous Year Current Year	Ensuing Year (n+1)		Ensuing Year (n+3)
	(12-1)	(a)	Projected	Projected	Projected
Gross Normative Loan - Opening					
Cummulative payments of Normative Loan upto Previous Year					
Net Normative Loan - Opening					
Increase or Decrease during the year					
Less: Repayment of Normative Loan during the year					
Net Normative Loan - Closing					
Average Normative Loan					
Weighted Average Rate of Interest on Actual Loan on Annual Basis					
Interest on Normative Loan					

THE REAL PROPERTY AND ADDRESS OF THE PARTY AND	×4.00
Total (April -	chevel of
	-
	H
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	22.0
	23
100000	100
	00

Name of Transmission Licenson

Form 17 Details of Interest on Working Capital

	Previous Year (n-1)		Current Year (n)		Energing Year (n+1) Energing Year (n+2) En	Ensuring Year (h+2)	Essening Year (n+3)	
Si No	Actual (Auction)	Apr-Sap (Actual)	Oct-Mar (Estimated)	Total (April - March)	Estimated	Extinsted	Estimated	Records
1 O & M expenses - 1 month								
2 Spares (15% of O&M Expanses)								
3 Recievables- 2 months								
6 Total Working Capital (1+2+3)								
5 Working Capital Loan								
Norma								
7 Normative Interest on Working Capital (5 X S)								

Name of Transmission Licensec

Form 18

Investment Plan

(Figures in Rs Crore)

Part A: PROPOSED TRANSMISSION WORKS

X 85 8	NAME OF THE TRANSMISSION CINE & ASSOCIATED SUBSTATIONS	ERNGTH OF LU() (Clocking)/ S/S, CA! (MWA)	ESTINATED COST (Rs Czono)	Scheduled Date of Completion	COMPLETION PROGRAMME/ REMARKS
1	2	3	4	5	6
I.	400 KV LINES	10 to 10 to			
1					
2					100
3		1000	0.111	144	
	SUB TOTAL (II) (400kV LINES)				
II.	400 KV SUB STATIONS				
1					
2					
3	SUB TOTAL (II) (400KV S/S)	-			
711	- Province and the second seco	_			
III.	220 KV LINES:				
2					
3					
-	SUB TOTAL (III) (220KV LINES)				
īv.	The state of the s				
1	20.000.000.000.000				
2					
3					
S	UB TOTAL (IV) (220KV SUB STATIONS)				
	132 KV LINES	7	POPULATION OF THE PERSON OF TH	100 P3 TE	Service Service
1		J. ST. (1141)	5 THE R. P. LEWIS CO., LANSING, MICH. 400, NO. 100, NO. 100, NO. 100, NO. 100, NO. 100, NO. 100, NO. 100, NO.	IN FOREST	
3					
6					
	SUB TOTAL (IV)(132KV LINES)				
VI.	132 KV SUB STATIONS				
1			5 - 5 - 5		
2					
3					
	UB TOTAL (VI)(132KV SUB-STATIONS)				
-	MISC. WORKS				
1		CAN THE STATE OF T			
2					
3				THE RESERVE	
	SUB TOTAL (VII) MISC. WORKS				
	GRAND TOTAL (L.VII)		2 3 3 3		

NAME OF THE TRANSMISS NAME OF THE TRANS ASSOCIATED SU 3 400 KV LINIS SUB TOTAL (III) (400 KV SUB STATIONS	The same of the sa								(Figures in Rs Crore)	(Audu)
ASSOC ASSOC ASSOC SUB TO SUB TO	Part AL ACTUAL TRANSMISSION WORKS									
SUR TO SUR TO	NAME OF THE TRANSMISSION LIVE & ASSOCIATED SUBSTATIONS	LINETH OF LINE (Ontown)/ (St. Cur. (NO's.)	AAPROVED COST (Ba Coom)	CONFLITTED COST (No. Cost)	VARIATION to COST (Rs Comm)	A STATE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS		Design Operation of the second		100
SUR TO SUR TO	1	1	,	*		6	6	00	11	
SUB TO	L									
SUB TO:										
SUB TO										
	FAE (II) (400kV LINES) TATIONS									
	The state of the s									
SUB TO SM KV LINES	SUB TOTAL (II) (400KV S/S)									
SUIL TOT	AL (TID) (ZZBKV LINUS)									
220 KV SUB 8	220 KV SUB STATICINS									
IB TOTAL (IV	SUB TOTAL (IV) (226KV SUB STATIONS)									
V. DEEKY LINES										
VI, 132 KV SUB STATIONS	SUB TOTAL (PY)(350KY LINES) V SUB STATIONS									
IN TOTAL AND	SIN TOTAL OTDRIDEY SIN STATIONS									
VIL MISC WORKS										1
SUS TOTAL	SUB TOTAL (VII) MISC WORKS									
GE	GRAND TOTAL (LVII)									
Provide detail	(Provide details well BY 2013-12)									
rate or App.	ONE OF APPEARAGE ASSPECTOR SPAIN	of confidence at a	and theregoada	Capitalianon						
									Pattisoner	

Name of Transmission Licensee

Form 20

Summary of Truing Up

Previous Year (n-1) for Final Tening Up

1000		Contract of the last	THE REAL PROPERTY.	THE RESERVE	-	(Figures in Rs Crore	2
IN	A CANADA SANCTION OF THE SANCT	AMARIA	Alimit	CVIIII		a substatio	Transmitted in
A	Annual Transmissico Charges	7	-	-	E TOTAL ST	THE WALL	THE PERSON NAMED IN
1	Interest on Loan (Including Interest on Normative Loans)						-
2	Depreciation						-
3	Lesse Charge						
4	Return on Equity						_
5	O&M Expenses						-
6	Interest on Working Capital		1000	10.00			-
7	Discourse Tax					1.0	_
8	Other Expenses (pla provide details)						
9	Gross AnnualTransmission Charges (1+2+3+4+5+6+7+8)						
10	Less: Other Income (provide details)						
	Annual Transaction Charges						
n	Revenue	-					
_	The state of the s						
1	Revenue from Transmission Charges						
2	Income from Other Business u/s 41 of EA, 2003						
	Total Revenue	-		-			-
C	Surplus / (Gap)	1					
-	lease give detailed explanation separately for the deviations on a	scount of vinconing	sllable factors				-
ete: P		scount of visconitry	sliable factors				(Rs. Cr
ete: P	bease give detailed explanation separately for the deviations on s	Approved	Actual	Variation	Ressons for Variation	Controllable	(Rs. Cx Uncontrollable
ne: P	leans give detailed explanation separately for the deviations on a t Year (n) Annual Performance Review Perticulars Annual Teansmission Charges			Variation		Controllable	
ne. P	leans give detailed explanation separately for the deviations on a t Year (n) Annual Performance Review Perticulars Annual Teansmission Charges			Variation		Controllable	
nes no.	Particulars Annual Performance Review Particulars Annual Transmission Charges [Interest on Loan (Including Interest on Normative Leans)			Variation		Controllable	
nes P	lease give detailed explanation separately for the deviations on a t Year (n) Annual Performance Review Particulars Annual Transmission Charges Interest on Loan (Including Interest on Normative Leans) [Expreciation Lease Charge			Variation		Costrollable	
no.	Farticulars Annual Performance Review Farticulars Annual Transmission Charges Interest on Loan (Including Interest on Normative Leans) Leans Charge Return on Equity			Variation		Costrollable	
no.	Particulars Amnual Transmission Charges Interest on Loan (Including Interest on Normative Leans) Depreciation Lean Charge Return on Equity Odd Supercest			Variation		Costrollable	
no. A. 1 2 3 4 5	Particulars Particulars Particulars Annual Transmission Charges Interest on Loan (Including Interest on Normative Leans) Depreciation Lean Charge Return on Equity O&M Expenses Interest on Working Copital			Variation		Controllable	
no. A. 1 2 3 4 5 6	lease give detailed explanation separately for the deviations on a E Year (n) Annual Performance Review Particulars Annual Transmission Charges Interest on Loan (Including Interest on Normative Leans) [Expreciation Lease Charge Return on Equity O&M Expresses Interest on Working Copinal Interest on Working Copinal Income Tax			Variation		Controllable	
no. P. A. 1 2 3 4 5 6 7 8	Particulars Particulars Particulars Annual Transmission Charges Interest on Loan (Including Interest on Normative Leans) Depreciation Leans Charge Return on Equity OdM Expenses Interest on Versing Capital Income Tax Other Ibxponess (plo provide density)			Variation		Costrollable	
.no. A. 1 2 3 4 5 6 7 8 9	Particulars Farticulars Annual Transmission Charges Pattent on Monnative Leans) Thereviation Leave Charge Return on Loan (Including Intensit on Monnative Leans) Thereviation Leave Charge Return on Equity O&M Expenses Interest on Working Copins Income Tax Other Expenses (ple provide density) Cross Annual Transmission Charges (1+2+3+4+5+6+7+8)			Variation		Costrollable	
no. A. 1 2 3 6 6 7 8 9	Particulars Amount Transmission Charges Interest on Loan (Including Interest on Normative Leans) Depreciation Lean Charge Betture on Equity O&M Expenses Interest on Working Copins Income Tax Other Expenses (plo provide densits) Gross Annual Transmission Charges Gross Annual Transmission Charges (plo provide densits) Gross Annual Transmission Charges (plo provide densits) Lean Other Income (psovide densits) Lean Other Income (psovide densits)			Variation		Controllable	
no. A. 1 2 3 6 6 7 8 9	Particulars Farticulars Annual Transmission Charges Pattent on Monnative Leans) Thereviation Leave Charge Return on Loan (Including Intensit on Monnative Leans) Thereviation Leave Charge Return on Equity O&M Expenses Interest on Working Copins Income Tax Other Expenses (ple provide density) Cross Annual Transmission Charges (1+2+3+4+5+6+7+8)			Variation		Costrollable	
no. A. 1 2 3 4 5 6 6 7 8 9	Particulars Amount Transmission Charges Interest on Loan (Including Interest on Normative Leans) Depreciation Lean Charge Betture on Equity O&M Expenses Interest on Working Copins Income Tax Other Expenses (plo provide densits) Gross Annual Transmission Charges Gross Annual Transmission Charges (plo provide densits) Gross Annual Transmission Charges (plo provide densits) Lean Other Income (psovide densits) Lean Other Income (psovide densits)			Variation		Costrollable	
no. A. 1 2 3 4 5 6 6 7 8 9	Particulars Particulars Particulars Annual Transmission Charges Interest on Loan (Including Interest on Normative Leans) (Depreciation Lean Charge Return on Equity O&M Expenses Interest on Working Copinal Interest on Working Copinal Income Tax Other Expenses (plo provide densis) Gross Annual Transmission Charges Leas Other Income (provide densis) Annual Transmission Charges Revenue			Variation		Controllable	
.no. A. 1 2 3 4 5 6 6 7 8 8 9 100	Particulars Particulars Annual Transmission Charges Peture on Monnative Leans) Depreciation Dep			Variation		Controllable	
no. A. 1 2 3 4 5 6 6 7 8 8 9 9 10	Particulars Particulars Particulars Annual Transmission Charges Interest on Loan (Including Interest on Normative Leans) (Depreciation Lean Charge Return on Equity O&M Expenses Interest on Working Copinal Interest on Working Copinal Income Tax Other Expenses (plo provide densis) Gross Annual Transmission Charges Leas Other Income (provide densis) Annual Transmission Charges Revenue			Variation		Controllable	
ne. P	Particulars Farticulars Annual Performance Review Farticulars Annual Transmission Charges Interest on Loan (Including Interest on Normative Leans) Depreciation Leans Charge Peture on Equity Of M Expenses Interest on Working Copinal Income Tax Other Expenses (ple provide details) Gross Annual Transmission Charges Lean Other Income (provide details) Annual Transmission Charges Revenue from Transmission Charges Revenue from Transmission Charges Revenue from Coher Business u/s 41 of EA, 2003			Variation		Controllable	

Name of	Transmission	iconego
-K4603365-621	THORSOHITESTORY	LICENSON

Form 21.1

(Figures in Rs Crore)

Shunt Capacitor Addition / Repair Program

S.No.	Particulars	Capacity (MVAR)
Capac	itor Additions	NOT WENT
1	Total Capacitors requirement at the end of Previous year	
2	Acual installed Capacitors at the end of Previous Year	
3	Backlog/shortfall at the end of previous year (1-2)	0
4	Additional Requirement for the Current Year	
5	Total Capacity required to be added during the current year (3+4)	
6	Actual installed during first half of Current year	
7	Target for the 2nd half of Current year	
8	Total Capacitors likely to be added during Current Year (6+7)	2
9	Total capacity likely to be available by the end of current year (2+8)	12
10	Short fall if any (5-9)	
Repair	of Defective Shunt Capacitors	10000
11	At the end of the end of previous year	11-0
12	Net Capacity Available by the end of previous year (2-11)	
13	Capacitors damaged during 1st half of the current year	
14	Capacitors repaired during 1st half of the current year	
15	Net Capacity Available by the end of 1st half of the year (12-13+14)	L .
16	Target level of damaged capacitors by the end of current year	
17	Net Capacity Likely to be Available by the end of current year (9-16)	
18	Net Shortfall, by the end of the year (5-17)	

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/ planned for improvement.

11年 1日 日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日
Type of Accident
HUMAN FATAL NON FATAL
FATAL
FATAL.

SI. No. No. of No. of Transformers failures failures	V-1.0220164201	(Figures in Rs Crore)
tem No. of No. of Transformers failures		Current Year (Actual)
のころが出場には必要を	Total Duration of No. of No. of Sallure (Hrs.) Transformers failures	of Total Duration of Es failure (Hrs.)
Transformation ratio		
1 Transformation ratio 1		
2 Transformation ratio 2		
3 Transformation ratio 3		
4 Transformation ratio 4		
Average duration of interruption		STATE OF STREET STATE OF STREET
S Average duration of interruption per transformer for Transformation ratio 1		
Average duration of interruption per transformer for Transformation ratio 2		
Average duration of interruption per transformer for Transformation ratio 3		
8 Average duration of Interruption per transformer for Transformation ratio 4		

INDEX OF FORMATS

Formats for SLDC

S.No.	Form No.	Particulars
1	2	3
1	Form: F - 1	Summary of Aggregate Revenue Requirement
2	Form: F-2	Capital Contribution, Grants, Subsidies
3	Form: F - 3	Operation and Maintenance Expenses
4	Form: F - 3.1	Employee Expenses
5	Form: F - 3.2	Administration and General Expenses
6	Form: F - 3.3	Repair & Maintenance Expenses
7	Form: F - 4.1	Gross Fixed Asset
8	Form: F - 4.2	Asset-wise Depreciation
9	Form: F-5	Return on Equity
10	Form: F - 6.1	Statement of Capital Expenditure
11	Form: F-6.1A	Statement of Capital Works-in-Progress
12	Form: F-6.1B	Break-up of Construction/Supply/Service Packages
13	Form: F - 6.2	Statement of Capital Works-in-Progress
14	Form: F-6.3	Element wise Break-up of Project/Asset/Element Cost
15	Form: F-6.4	Statement of Additional Capitalisation after COD
16	Form: F-6.5	Financing of Additional Capitalisation
17	Form: F-6.6	Incidental Expenditure during Construction
18	Form: F-6.7	Statement of De-capitalisation
19	Form: F-7	Statement of Capital Works-in-Progress
20	Form: F- 8	Details of Capital Cost and Financing Structure
21	Form: F-9	Details of Financial Packages
22	Form: F - 10.1	Statement of Outstanding Loans
23	Form: F - 10.2	Calculation of Weighted Average Interest Rate of Interest on Actual Loans
24	Form: F - 10.3	Calculation of Interest on Normative Loan
25	Form: F - 11	Working Capital Requirement
26	Form: F-12	LDCD Fund
27	Form: F - 13	Investment Plan for Next 3 Years

SLDC

Form: F-1

Summary of Aggregate Revenue Requirement

	Previous Year (n-1)		Current Year (n)	u (n)	Ensuing Year	Ensuing Year Ensuing Year	E.	
					(11+1)	(H+A)	(case)	Damester.
Particulars	(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Oet-Mar (Estimated) Total (April - March)	I lamin ()	Projected	Projected	Name of the last
44	4	M)	9	7=6+5	80	6	10	111
					St. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			
Interest & Finance Charges								
Interest on Working Capital								

Form: F-2

Capital Contribution, Grants, Subsidies

-		Previous Year (n-1)		Current Year (n)		Enquing Year (n+1)	Energ	Ensuing Year (n+5)	Remarks
4	Particulars	(Actuals/Andited)	Apr-Sep (Actual)	Oct-Mar (Estim	ated) Total (April - March)	Projected	Projected	Projected	
+	***	9	,	2	6 = 4+5	7		ø	10
1									
+	Subsidy towards cost of Capitals Asses								
+-	Great towards cost of Capitals Assets								
1	Receipts from State Covr. under any acheme as grant/sublidly								
-	Total (1+2+3)								

SLDC

Expenses	
Maintenance	
and	
Operation	
-	

							(Figures in Rs Crore)	(aux
Particular	Previous Year (n-1)	Ö	Current Year (n)		Ensuing Year (n+1)	Ensuing Year Er (n+2)	Ensuing Year (n+3)	5650622
Transported to	(Actuals/Andited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Remarks
22	m	,	2	6×4+5	. 2	*	o	10
Employee Expenses								
Administration and Ceneral Expenses								I
Repair & Maintenance Expenses								I
Total								I

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Form: F-5.1 Employee Expenses

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SLLX. Form: F-3.2

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SLDC Form: F - 3.3

Repair & Maintenance Expenses

(Auto		Netracks	T	T	T	T	T	T	T	T	T		T	Ī	T
(Figures in Ra Cross)	Enauting Year (n-3)	Projected	34												
	Ensuing Year (In-2)	Projected	×												
	Entiting Year (n. 1)	Projected	13					Ī							
		Total April - Manch	11							I				Ī	
	Current Year (15)	Oct-Nor (Settmeted)	11 + 9+10					1	İ		Ī		İ		
	ď	(her Sup (Actual)	20												
	Previous Year (n-1)	Actuals / Audited)													
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	Previous Year (n-5)	Actuals / Audited) (
	Previous Year (In-0)	(Actuals) Audited (Actuals / Audited) (Actuals / Aud	+												
	Parlesian	950507172	Section of the section of	Buildings and structures / civil works	Sani & Machinery	Lebbs & nowyelk	Communication equipments	Aircondispering plans	Symptom & Fostom	Shoreculpments	Vehicles	Assets taken over and pending final valuation	Ktac, Squipment / Items		Total Clargoable to R&M works

Peritioner

Form: F - 4.1

Gross Fixed Asset

Previous Year (n-1)

Actual/ Audited

(Figures in Rs Crore)

1		1		Gross Fix	ed assets	
5. No.	Particular *	Rate of depreciation	At the beginning of the year	Additions during the year	Adjustment & deductions	At the end of the year
1	2	3	4	5	6	7
1	Lands & Rights					7
2	Buildings and structures / civil works					
. 3	Plant & Machinery					
4.	Cables & network					
5	Communication equipments					
6	Airconditioning plant					
7	Furniture & Fixtures					
8	Office equipments		7	1 =		
9	Vehicles					
10	SCADA and IT system					
	Other equipment					
80 3	Total					

Current Year (n)

Actual/ Estimated

				Gross fix	ed assets	
S. No.	Particular	Rate of depreciation	At the beginning of the year	Additions during the year	Adjustment & deductions	At the end of the year
1	2	3	- 4	5	6	7
1	Lands & Rights					5-11-3
2	Buildings and structures / civil works					
3	Plant & Machinery					
4	Cables & network					
5	Communication equipments					10-
6	Airconditioning plant					With the second
7	Furniture & Fixtures		1			
8	Office equipments					
9	Vehicles					
10	SCADA and IT system					
	Other equipmment					
	Total					

Ensuing Year (n+1)

				Gross fix	ed assets	
5. No.	Particular	Rate of depreciation	At the beginning of the year	Additions during the year	Adjustment & deductions	At the end of the year
1	2	3	- 6	5	6	7
-1	Lands & Rights	100				1
2	Buildings and structures / civil works					
	Plant & Machinery					
4	Cables & network				W	
5	Communication equipments				0	
6	Airconditioning plant				N	1000
7	Fusziture & Fixtures					
8	Office equipments					
9	Vehicles		12			0 = 3
10	SCADA and IT system					
11	Other equipments					
12	Other equipment					
	Total	L.				

Form: F - 4.1

Gross Fixed Asset

Ensoing Year (n+2)

		10000000000		Gross fix	ed assets	
5. No.	Farticular	Rate of depreciation	At the beginning of the year	Additions during the year	Adjustment & deductions	At the end of the year
1	-2	3	4	5	6	7
1	Lands & Rights					
2	Buildings and structures / civil works					
	Plant & Machinery					
4	Cablus & network					
- 5	Communication equipments					
6	Airconditioning plant					
	Furniture & Foctures					
.8	Office equipments					
	Vehicles					
10	SCADA and IT system		7	-		_
11	Other equipment					
	Total			-		

Ensuing Year (n+3)

				Gross fix	ed assets	
S. No.	V	Rate of depreciation	At the beginning of the year	Additiona during the year	Adjustment & deductions	At the end of the year
1	2	3	4	5	- 6	7
1	Eands & Rights			1000		-
2	Buildings and structures / civil works					
	Plant & Machinery					
4	Cables & network					
.5	Communication equipments					_
	Airconditioning plant					
2	Ferniture & Fixtures					
8	Office equipments					-
9	Velticles					
10	SCADA and iff system		7			
	Other equipment					
	Total					

	SLDC Form: F = 4.2 Asset-wise Depre Previous Year (=-1)	ciation	Actual/ Audito			Digues in Se
	Perticular	Retrief depositetime	Accompleted Depositellism within beginning of	Depreciation provided for the year	Wifultenria ducing the year	Balance of accomplated depositation of the end of the
-						7
-	Levide & Rights				4 1117.4	
-	Beliefugrand structurer		10.0			

5. No.	Perticular	Retural depositetion	Deprectation at the beginning of	Depreciation populded for the past	Withdrawle ducing the year	accompleted depositation at the end of the
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113	Leads & Rights				4 1117	
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3.0	Plant & Machinery		7.			13 2
	Califor & network					13
	Connectivation replipments					
. 6	Alaconditioning plant					
. 7	Formbure & Flahous			1		17
8	Office agulpments					
	Yohides					
30	SCADA and IT system			-		
	Other equipment					
	Total					

Current Year (n)

Arrival / Estimated

S. No.	Particular	Releaf	Depondation	Bernard Branch	pativished for the proc	Withdravila do	ring the year	Release of economisted
	rancean	depreciation	at the logicality of	Apr-Sup (Autor))	Oct-Mar (Estimated)	Apriley (Actual)	Oct-Mar (Entreated)	depreciation at the and of the year
1	3	- 3	4			7	# JOHN CO	
1	Leonda & Rights	2 - 2						
2	Bolidhags and structume Lightly souths					- 8		
3	Plant & Muchinery							_
4	Califea & network				2	1 1		
- 36 1	Communication equipments				1			
6	Airconditioning plant							
7	Eposphare & Epitorea	(1)						
	Office equipments				2	11000		
	Substitutes	2-11-50			C			
10.3	SCADA and IT system							
11.	Other environment		_					
-	Total							

Ensuing Year (n.*1)

8. Ho.	Patitoles	Rate of dependants	Arramatabel Deposition at the legioning of the year	Depreciation possided for the year	Withdrawits during the year	(Figures in Ro-C Bullions of arrumalisted drynnytation at the rest of the area.
1						
11:	Lands & Rights					
	Buildings and structures / ciril seats	J				
-):	Flord & Machinery					
4	Cables A petrossk	17				
5	Community/sep regularisation			2		
	Almondificating plant					
7	Forethere & Fistance					
	Office equipmosts					
	Velision			-01		
19	SCADA and IT waters	5			100	
11	Other excirement					
	Tetal					-

SLDC Form: F- 4.2 Asset-wise Depreciation fluming Year (s+3)

						(Pignore to Ref.)
E. Ho.	Periode	Material dependation	Accinetabilities Depreciation at the larginological the pass	Depositation provided for the jour	Withdraw's during the year	Release of economisted obspectation at the end of the proc
1.0	1	- 1				7
1.	Lands & Rights					-
*	Buildings and structures / civil works					
L	Plent & Machinery					
- 1	California network				0.00	
	Companies allows regularisation					
.8.	Auromobilinoing plant					
7.	Paraltura & Phriores					
	Office egopeants					
9.	Vehicles:			J		
	SCADA and IT spress					
11	Other againment					

Storolog Year (e-12)

_		1_0				(Figures in Re.Co
t. Ha.	Petitodae	Habe of deposition	Accessished Engine letters at the furginosing of the pear	Organistica provided for the pass	Withdrawita disring the year	Believe of accompleted depreciation at the end of the greet
31.	1					7.
1	Look & Rights					
1	Buildings and structure / styll works					
	Plant & Machinery					
4	Celdex A persons.				200	
	Communication reprigeratories					
+	Attornational parts Francisco A Francisco					
	Office regalgreents					
- 9	Witholes.				2 0	
30	SCADA and IT spaces					
11	Other restonment					
	Telpl					

Petitions

Form: F-5

Return on Equity

		Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)	Ensuing Year (n+1) Ensuing Year (n+2) Ensuing Year (n+3)	Ensuing Year (n+3)	Doming
S.No.	Rem	(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	(Actuals / Audited) Apr-Sep (Actual) Oct-Mar (Estimated) Total (April - March)	Projected	Projected	Projected	Petition
1	Equity at the beginning of the year								
2	Capital Expenditure						4		
ers	Equity portion of capital expenditure								
4	Equity at the end of the year								
	Return Computation								
us	Return on Equity on Opening Balance of	(4)							

Petitions

Form: F - 6.1

Statement of Capital Expenditure

Previous Year							-					(Ngueres in Rs Coure)	-
Capitalisation Agrau / Audited Agras (Actas) (Software) Related Trojected Tr	Particular	N.	_		Current Year (a		Ensuing Year (n=1)	Ensuing Year (m+2)	Ensuing Year (god)	100000000000000000000000000000000000000	Total Expenditure	Total	
A series of the series of th		Capitalisation		Apr-Sep (Actsail)	Oct-Mar (Bethmated)	Total (April - March)		Projected	Projected	Remarks.	Approved by Competent Authority	Expenditure Actually Incurred	Remarks++
Middle & Roberts Carl Provide Middle & Roberts Carl Provide Middle & Roberts Carl Provide Middle & Roberts Carlot & Roberts Carl	A) Expenditure Details												I
Intelligence Inte	Lands & Rights												I
Control & Astronomy Cont	Buddings and structures / critimaria												I
Activity Activity	Plant & Machinery												
Account of the properties	Cables & cetwork												
Verticate & Patient & Pa	S. Cerum an Kallion equipments						1						
Virtual protects Virtual pro	Airconditioning plant												
Vehicle State Vehicle Stat	Furniture & Patures												
Volation Volation Volation Other equipment of flasting Total IV Burges form Loan Burges form Loan Does 3 Does 2 Local IV Does 2 Local IV Local I	Officequipments												
SCADA and IT septom SCADA and IT septom Collect equatoments Foot StADA	Vehicles												I
Total (A) Street to an interest of Data Class Total (A) Total (A) Total (A) Total (A) Total (A) Total (B) To	SCADA and IT sessem.												I
Total (A) Total (A) Total (A) Total (A) Total (A) Total (A) Total (A) Total (B) Tota	Other equipments												I
Total (A) Total (A) Total (A) Total (B) Total (B) Tota													
## Special and the second of floateding Rupper term Loan Rupper term Loan	Total (A)												
Repose terms Loans Debit 2 Debit 2 Debit 3 Debit 4 Debit 4 Debit 5 Debit 5 Debit 6 Debit 6 Debit 7 Deb	B) Break up of sources of financing								Ī				
Dobe 1	Rupos term Loan												1
Debt 2	(Debt.)												
Develop Commony Loans Deve	Debt 2												
Reveign Charrency Lease Reveign Charrency Lease Reveign Charrency Lease Reveign Charrency Lease (Street Street) Reveign Charrency Cocken (Preside Street) Cocken	All Management and the second												
Debet Debe	Soviga Camency Lease												I
Debt 2	Debt												I
Taylor To Post State Sta	Debe 2												I
Excelling to Support to Support to Cohon (Peers seecily) to Cohon (Peers seecily)	and the second s												I
La Footgat Gurnnecy Ca Cohen (Period Street)	Lauly												I
Colchen (Period Serving)	To Stupers												
CLObbon (Peles specify) That (II)	Dr Foreign Currency												I
Total (B)	of Others (Pleise specify)												
	Total (II)												

Peditionar

4 The braist up wherever required and recessiony may be given in respect of Labors and Equity Relating augmented with respective obscingation.
9 Cooles of Approval four component authorities (if required) may be furnished in respect of cost of each Software, its component authorities (if required) may be furnished in respect of cost of each Software for the season of develop if the actual expenditure during the current year is expected to be different from that approved by UERIC or other authorised approximation.
If financial—Equilin for the nauces of develop. If he load aptual expenditure is different from that approved by UERIC or the subsection.

SLDC								
Form: F-6.1A								
Statement of Capital Works-in-Progress	rogress							
							(Figures in Rs Crore)	s Crore)
Owell well and	Previous Year (n-1)		Current Year (n)	n)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Damarke
Resemble	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	ou manage
(A) Opening balance of CWIP								
(a) Opening balance of CWIP as per books								
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FCRV & (iv) Hedging cost included in (a) above								
(B) Add: Addition/Adjustment								
(a) Add: Addition/Adjustment in CWIP Amount during the period				100				
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above								
(C) Expenses Capitalised								
(a) Capitalization/Transfer to Fixed asset of CWIP Amount during the period								
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above								
(D) Closing balance of CWIP						91		
(a) Closing CWIP Amount as per books								
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost in (a) above	=							

SLDC												
Form: F-6.1B												
sk-up of Constr	nction/Supp	Break-up of Construction/Supply/Service Packages									Figures in Rs Cross	iew)
Nemativo, of Construction/supply/service s peckage	Scope of works1 (in line with head of cost break-ups as applicable)	Whether awarded through ICE/DCB/ Departmentally! Deposit Work, etc.	No. of bids received	Date of Award	Date of Start of work	Date of Completion of Work	Value of Award2 in (Rs. Lakh).	Firm or With Escalation In prices	Actual expenditure till the completion or up to COD whichever is earlier (Ra. Lakh)	Taxes & Duties and IEDC (Rs. Lakh)	IDC, FC, FERV &Hedging cost (Rs. Lakh)	Sub-Total (Ms. Lakh)
				T								
The scope of work in any package should b 2 if there is any package, which need to be an 3900 Lash, at USS+Res2 as on say 01.04.14.	ackage should be tich need to be sho on say 07.04.74.	The scope of work in any package should be indicated in conformity of cost break-up in Form-6.3 to the appent possible. If there is any package, which need to be shown in Indian Rupee and foreign currencyfieel, the serie should be shown asparately along with the currency. The exchange rate and the date e.g. Rs. 800 Lath US\$ 5m-Rs. 3900 Lath US\$ 5m-Rs.	break-up in F currencyfie	form-6.3 to	the appent to should be	oossible shown separa	sely along with the	currency, the e	schange rate and	he date e.g. A	8s, 800 Lakm. + U.	SS Smarth.
				İ				*				
											Pattioner	

Form: F - 6.2

Statement of Capital Works-in-Progress

							Name and Address of the Owner, where	Annual Control of the last of	(LIBRIES III US OLDES)	US CLOSE)
N. S.	Particulars	Year	Previous Year (n-1)		Current Year (n)	(2)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	
			Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	(April -	Projected	Projected		Kemarks
*	Opening balance of CWIP				5					
64	Add: New Investment									
ġ.	Capital Expenditure									
	Expenses Capitalised						100			
J	Interest During Construction	30								
60	Less: Investment Capitalised									
4	Closing balance of CWIP									

Note:

.) Year 1 is the financial year closing after completion of Scheme.

Form: F-6.3 Element wise Break-up of Project/Asset/Element Cost (1) Cost in Rs. Likh A A per Original Estimates (3) A Design & Ending Provisions (e.3-4-5) (1) Cost in Rs. Likh A Design & Ending Provisions (e.3-4-5) (2) Material (3) A A per Original Estimates (3) A A per Original Estimates (3) A A per Interest (3) A A Annuary works (4) Design & Ending Provisions (e.3-4-5) (5) (6) (7) (7) (7) (7) (8) (9) (9) (1) (1) (1) (2) (2) (3) (4) (4) (5) (5) (6) (6) (7) (7) (7) (7) (7) (8) (8) (9) (9) (9) (1) (1) (1) (1) (2) (2) (3) (4) (4) (5) (6) (6) (7) (7) (7) (7) (7) (8) (9) (9) (1) (1) (1) (1) (2) (2) (3) (4) (4) (5) (6) (6) (7) (7) (7) (7) (7) (7	SLDC										
tin Rs. Lakh Actual Capital Expenditure stimated Amount Am											
tin Rs. Lakh Actual Capital Expenditure sistinated Amount Amount Amount Amount Amount Amount Amount Amount Amount Amount Amount Signated Carafy indicating whether such cost over- run was be submitted.	orm:	F-6.3									
As per Original Estimates (3) Guantity Rate Estimated Quantity Rate Amount (5) Preliminary works Design & Engineering Provisions (6=3-4-5) Variation (7) Preliminary works Design & Engineering Provisions (6=3-4-5) Variation	emen	t wise Break-up of Project/A	sset		ost					(Figures in R	(S Crore)
As per Original Estimates (3) Actual Capital Expenditure Bratimated Guantity Rate Amount Consign			Ö	in Rs.	ikh	STATE OF STATE OF					
Guantity Rate Engineering nary works & Engineering nary investigation, Right of rest clearance, PTCC, il civil works etc. Preliminary works all and button and Duties Taxes & Duties Taxes & Duties Taxes & Duties Taxes & Duties Taxes & Duties Taxes & Duties Taxes & Duties Taxes & Duties	No.	As per Original Estima	ites (3)		55	al Capital Expen as on COD (4)	diture	Liabilities/	Variation	Reasons	Admitted
inary works & Engineering nary investigation, Right of rest clearance, PTCC, il civil works etc. Preliminary works al and and Duties and Duties Taxes & Duties Taxes & Duties t variation, a detailed note giving read tils of free hold/lease hold land shouk	Ξ	Quantity	Rate		Quantity	Rate	Estimated	(5)	(6=3-4-5)	Variation (7)	Cost (8)
A Engineering nary works nary investigation, Right of rest clearance, PTCC, il civil works etc. Preliminary works al an and Duties and Duties Taxes & Duties Taxes & Duties t variation, a detailed note giving real ils of free hold/lease hold land should	A										
& Engineering nary investigation, Right of rest clearance, PTCC, il civil works etc. Preliminary works al and and Duties Taxes & Duties Taxes & Duties Taxes & Duties Taxes & Duties Taxes & Duties Taxes & Duties Taxes & Duties Taxes & Duties Taxes & Duties	1.0	Preliminary works									
nary investigation, Right of rest clearance, PTCC, Il civil works etc. Preliminary works al son & Civil works including thon material and Duties Taxes & Duties Taxes & Duties Taxes & Duties tivariation, a detailed note giving rest its of free hold/lease hold land should	1.1	Design & Engineering									
al al and Duties and Duties & Duties & Duties & Duties Taxes & Duties are variation, a detailed note giving rest to arriation, a detailed note giving rest is of free hold/lease hold land should all so free hold/lease hold land should like of free hold/lease hold land should like of free hold/lease hold land should like of free hold/lease hold land should like of free hold/lease hold land should like of free hold/lease hold land should like of free hold/lease hold land should like of free hold/lease hold land should like of free hold/lease hold land should like of free hold/lease hold lease hold land should like of free hold/lease hold land should like of free hold/lease hold land should like of free hold/lease hold land should like of free hold/lease hold land should like of free hold/lease hold land should like of free hold/lease hold land should like of free hold/lease hold land should like of free hold/lease	0	Preliminary investigation, Right of way, forest clearance, PTCC, negative etc.					1				
al tion & Civil works including tion material and Duties Taxes & Duties Taxes & Duties t variation, a detailed note giving rest	23	Total Preliminary works									
and Duties and Duties Taxes & Duties Taxes & Duties t variation, a detailed note giving rest	2.0	Material									
and & Chvil works including thon material and Duties Taxes & Duties Taxes & Duties t variation, a detailed note giving real	2.1	Spares		200							
material and Duties m Duty Taxes & Duties Taxes & Duties t variation, a detailed note giving rest	2.2	Erection & Civil works including foundation			5.4						
and Duties and Duties Taxes & Duties Taxes & Duties t variation, a detailed note giving reasilis of free hold/lease hold land should	2.3										
and Duties m Duty Taxes & Duties Taxes & Duties t variation, a detailed note giving readilis of free hold/lease hold land should		Total material									
Taxes & Duties Taxes & Duties Taxes & Duties t variation, a detailed note giving rest	3.0	Taxes and Duties									
Taxes & Duties Taxes & Duties t variation, a detailed note giving rest its of free hold/lease hold land should	£.	Custom Duty									
Taxes & Duties t variation, a detailed note giving restils of free hold/lease hold land should	3.2	Other Taxes & Dutles									
t variation, a detailed note giving reasilis of free hold/lease hold land should		Total Taxes & Dutles									
t variation, a detailed note giving ressitis of free hold/lease hold land should	Note:							Mary Mary	or death death or	Mr. Old libe	howard tha
	In cass antrol o	e of cost variation, a detailed note gi f SLDC. ate details of free hold/lease hold far	ving re	asons of sur	ch variation.	should be submitt	ed clearly indic	and whether	Sincer cost	100	an another
Petitioner											
										Petitioner	

		Capitalisation after COD	(Figures in Rs Crore)	ded after COD /Proposed tobe Justification which capitalized covered						1. In case the project has been completed and any tariff notification(s) has already been issued in the past, fill column 7 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order).		□ Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries. □ In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately. □ In case of de-capitalisation of assets separate details to be furnished. Further, the original book value and year of capitalisation of such asset to be furnished. Where de-caps are on estimated basis the same to be shown separately.	
		itional		Work/Equipment proposed to be added after COD upto Cut off Date/beyond Cut- off Date	The same					iject has been completed an for the purpose of tariff notifi		chronological order year wis sneficiaries. pares are purchased along v apitalisation of assets sepan se furnished. Where de-caps	
SLDC	Form: F-6.4	Statement of Add		Year						ase the project sadmitted f	100000000000000000000000000000000000000	☐ Fill the form in chronologic accruing to the beneficiaries. ☐ In case initial spares are p ☐ In case of de-capitalisation of such asset to be furnished	
	For	Stal		Š. Š.	-	2	3	4	2	1. In c	Note:	accrui ln c	

SLDC										
Form: F-6.5										
Financing of Additional Capitalisation	oitalis	ation	_							
								(Floure	in Rs	Floures in Rs Crore)
		Act	Actual/Projected	ected]	Admitted	P	
Financial Year (Starting from COD)	Yeart	Year2	Yeard Year2 Year3 Year4	Yeard	Year 5 & So on	Year1	Year2	Year1 Year2 Year3 Year4	Year4	Year 5 & So on
	2	3	ч	w	9	7	00	00	10	11
Amount capitalised in Work/Equipment								T		
Financing Details						000				
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan							П			
Fourty			T	T			T	1		
Internal Resources							T	T	T	
Others		П					П	Ħ	П	
Total		1	1	1			1	1	1	
								T	T	
			Ī				Ī	Dottilogen	1	

Incidental Expenditure during Construction Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Parameters Power Charges Communication Expenses Power Charges Communication Expenses Other Office and Administrative Expenses Other Office and Administrative Expenses Other Office and Administrative Expenses Communication Expenses Other Office and Administrative Expenses Communication Expenses Communica	6						
R H H H H H H H H H H H H H H H H H H H	1 1	n: F-6.6					5
Expenses: Expenses: Employees' Remuneration & Benefits Finance Costs Water Charges Communication Expenses Other Office and Administrative Expenses Other Office and Other Office Interview In		Incidental Expenditure duri	ng Cons	tructio	u		
Expenses: Expenses: Employees' Remuneration & Benefits Finance Costs Water Charges Communication Expenses Power Charges Other Office and Administrative Expenses Other Office and Administrative Expenses Other Decoreting Expenses Less: Income from sale of tenders Less: Income from guest house						(Figures in 9	As Crore)
	· 6	Parameters	Year -1	Year-2	Year 3	Year-4	Year-5
1 Employees' Remuneration & Benefits 2 Finance Costs 3 Water Charges 4 Communication Expenses 5 Power Charges 6 Other Office and Administrative Expenses 7 Other pre-Operating Expenses 8 Other pre-Operating Expenses 9 Other pre-Operating Expenses 9 Cother pre-Operating Expenses 1 Cess: Income from guest house 1 Less: Income from guest house 1 Less: Income recovered from Contractors 1 Less: Interest on Deposits 1 Less: Interest on Deposits 1 Less: Interest on Deposits 1 Less: Interest on Deposits 1 Less: Interest on Deposits 1 Less: Interest on Deposits 1 Less: Interest on Deposits 1 Less: Interest on Deposits 1 Less: Interest on Deposits 1 Less: Interest on Deposits 1 Less: Interest on Deposits 1 Less: Interest on Deposits 1 Less: Interest on Deposits 1 Less: Interest on Deposits	-	chenses:					
2 Finance Costs 3 Water Charges 4 Communication Expenses 5 Power Charges 6 Other Office and Administrative Expenses 7 Other Office and Administrative Expenses 8 Other pre-Operating Expenses 9 Other pre-Operating Expenses 1 Cess: Income from guest house 1 Less: Income from guest house 1 Less: Income recovered from Contractors 1 Less: Interest on Deposits Interest on Deposits Interest on Deposits Interest on Deposits Interest on Deposits Interest on Deposits Interest on Deposits Interest on Deposits Interest on Deposits Interest on Deposits Interest Inter	ü	nployees' Remuneration & Benefits					
3 Water Charges 4 Communication Expenses 5 Power Charges 6 Other Office and Administrative Expenses 7 Others (Please Specify Details) 8 Other pre-Operating Expenses B Total Expenses Less: Income from guest house Less: Income recovered from Contractors Less: Income recovered from Contractors Less: Interest on Deposits	-	nance Costs					
4 Communication Expenses 5 Power Charges 6 Other Office and Administrative Expenses 7 Others (Please Specify Details) 8 Other Office and Administrative Expenses 8 Other Operating Expenses 6 Other Operating Expenses 7 Others (Please Specify Details) 8 Other pre-Operating Expenses 6 Less: Income from sale of tenders 6 Less: Income from guest house 7 Less: Income recovered from Contractors 8 Less: Income recovered from Contractors 9 Less: Income from guest house 9 Less: Income recovered from Contractors 9 Less: Income from guest house		ater Charges					
5 Power Charges 6 Other Office and Administrative Expenses 7 Others (Please Specify Details) 8 Other pre-Operating Expenses 8 Total Expenses Less: Income from sale of tenders Less: Income from guest house Less: Income recovered from Contractors Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits	-	ommunication Expenses			8		
6 Other Office and Administrative Expenses 7 Others (Please Specify Details) 8 Other pre-Operating Expenses 6 Other pre-Operating Expenses 6 Less: Income from sale of tenders 6 Less: Income from guest house 6 Less: Income from guest house 7 Less: Income from guest house 7 Less: Income from guest house 8 Less: Income from guest house 9 Less: Income from guest house 9 Less: Interest on Deposits 9 Less: Interest on Deposits 9 Less: Interest on Deposits 9 Less: Interest on Deposits 9 Less: Interest on Deposits 9 Less: Interest on Deposits 9 Less: Interest on Deposits 9 Less: Interest on Deposits 9 Less: Interest on Deposits 9 Less: Interest on Deposits 9 Less: Interest on Deposits 9 Less: Interest on Deposits 9 Less: Interest on Deposits 9 Less: Interest on Deposits 9 Less: Interest on Deposits 9 Less: Interest on Deposits	200	ower Charges					
7 Others (Please Specify Details) 8 Other pre-Operating Expenses	7	ther Office and Administrative Expenses					
B Other pre-Operating Expenses Less: Income from sale of tenders Less: Income recovered from Contractors Less: Interest on Deposits	-	thers (Please Specify Details)					
Less: Income from sale of tenders Less: Income from guest house Less: Income recovered from Contractors Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits Less: Interest on Deposits	200	ther pre-Operating Expenses		8		1000	
B Total Expenses Less: Income from sale of tenders Less: Income from guest house Less: Income recovered from Contractors Less: Interest on Deposits		00					
Less: Income from sale of tenders Less: Income from guest house Less: Income recovered from Contractors Less: Interest on Deposits	-	stal Expenses					
Less: Income from guest house Less: Income recovered from Contractors Less: Interest on Deposits	Le	iss: Income from sale of tenders					
Less: Income recovered from Contractors Less: Interest on Deposits	2						
Less: Interest on Deposits	2	Income recovered from			100000		
tote:IEDC should be duty reconciled with the corresponding figures of Auditor's Certificate.	Le						
Windows and township of the control	- Italy	TION should he didu reconciled with the corr	oennording 6	in irae of	Sorditorio Co	ortification	
	-						Darling on the
6	+						recitioner

			(Figures in Rs Crore)	Cumulative Dcumulative Depreciation Corresponding to to to to to to to to to to to to to	(3)									Petitioner	
					(9)										
				Original Book Debt Equity Value of the ratio at the asset being time of decapitalised capitalisatio	(5)										
				Year of capitalisation of Valuesset/equipment being ass decapitalised decap	(4)										
		Statement of De-capitalisation		Work/Equipment proposed to be De-capitalised	(3)										
SLDC	Form: F-6.7	tement of C		De-	(2)										
	Fo	SS		ž ć	Ξ	-	cv	es	¥	2	7				T

Form: F-7

Draw Down Schedule for Calculation of IDC & Financing

(Figures in Re Ceore) SL No. Quater 1 Quarter 2 Quarter o (COD) Dow Down Dochange Eschange Excharge Assount in Indian Appeart in Countries in Quantonem in Amount in Indian Quantum is Sate on Rate on Particulus Indian Foreign Foreign Foreign Draw Down Dense Down Draw Down Currency Rupee Correccy Ropes Carrency Жирен Loans Foreign Loans 1.1 Foreign Lose 1 Draw Down Amount SDC Financing Charges FERV Hedging Cost Foreign Loan 1 Door Down Amount (DC Pinercing Charges PERV Hedging Cost Foorign Loan n LLn Draw Down Amount IDC Financing Charges PERV Hedging Cost Total Foreign Loans 1,1 Draw Down Amount IDC Financing Charges PERV Hedging Cost 1.2 Indian Learn 1.2.1 Indian Loan 1 Draw Down Amount SEC Financing Charges 122 Indian Loan 2 Dexw Down Amount Financing Charges Indian Loan n Braw Down Amount IDC 1.2.n Financing Charges 1.2 Total Indian Louis Draw Down Amount IDC Financing Charges Total of Loans Drawn IDC Financing Charges FERV Hedging Cost 2 Equity 2.1 Foreign Equity Downs 2.2 Indian Equity Dones **Total Equity Deployed**

Note: 1, Crawl of Debt and Equity shall be on part passu basis quarter size to reset the Completion schools. Drawl of higher Equity in beginning is permissible.

^{2.} Applicable Interest Rates including reset dates used for computation may be furnished separately.

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Details of Capital Cost and Financing Structure Form: F-8

						Enemine	Ensuing	Ensuing	
		Previous Year (n-1)	-000	Current Year (n)	(0	Year (n+1)	Year (n+2)	Year (n+3)	Remarks
Year ending March	FY of Capitalisation	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
Sasic Project Financial Parameters									
apital Cost!									
Addition during the year	ar								
Deletion during the year	ar.								
Sross Capital Cost (A)									
Faulty against Original Project Cost									
Addition during the year	ar								2
Equity Sub-Total (B)	B)								
Debt outstanding against the original Capital cost	-								
New Loans added during the year	ar.				-				
Debt Sub-Total (C)	0								
Grants against original project cost									
Addition during the year	'er								
Grants Seb-Tetal (D)	00								
Total Financing (B+C+D)	DA CONTRACTOR	The second second second			-				

Note:

Appropried or Actual Capital Cost unhickner is less.
 The equity and loan shall be divided into foregin and domestic component if applicable.

SLDC

Details of Financial Packages Form: F-9

									(Figures in Rs Crore)	Rs Crore)	
Source of Funds	Amount in FC	Exchange Rate	Amount in Indian Currency	Terms of Repayment	Grace	Interest Rate/ Return on Equity	Guarantee Commission	Upfront Fees/ Exposure Premium	% of Total Debt	% of Total Equity	% of Total PC
	(Name of Currency)	(Rs./PC)	(Rs. in Crore)	(Years)	(Years)	(%)	(Rs. in Crore)	(Rs. in Crore)	(%)	(%)	(%)
(A) Debt											
Foreign:											
Loan I								1			
Loan II											
Loan III		-									
Loan IV etc.											
Indian:											
Loani				100		1 - Alexandre					
Loan II etc.											
Total Loan (A)											
(B) Equity											
Foreign:											
Indian:											
Total Equity(8)											
(C) Grants											
Foreign:											
Indiani											
Total Grant (C)											
Total Financing (A+B+C)											
Total Project Cost								The same of			

(i) In case of projects having achieved COD: Financial package details, as admitted by the Competent Authority on COD of the Project, shall be familished in the Format alongwith supporting documents.

(ii) In case of projects which are yet to achieve their COD: Financial package details, as approxed by the Competent Authority; shall be familished in the Format alongwith supporting documents.

(iii) FC: Foreign Currency.

(iv) PC: Project Cost.

SLDC
Form: F - 10.1
Statement of Outstanding Loans
Previous year to-1)

Constitution of the Consti					Charles and Control	CONTRACTOR CONTRACTOR	-	(Figures in Ra Cront)	(a)
	Rate of Interest (%)	Repayment period (Years)	Salance at the beginning of the year-	Amount received during the year	Principal due during the year	Principal redeemed daring the year	Principal Overdon at the year end	Principal Dee at the year end	Kemete
Loan Agency (Nource of Yoan)	Actual/ Audited	Actual/	Actual/ Audited	Actual/ Audited Actual/ Audited	Actual/ Audited	Actual	Actual/ Auditing	Actual/ Audited	
40	13	10	(4)	包	99	6	(B-(6)-C)	08-05-SHB	000
A. Obbar than slide personstant				Contract of the Contract of th					
From I (Marrie of Sandard)									
Color of Chicago of Seedard									
Last A Name of Indian of									
SphTotal (A)									I
th Contentional Little									
No. Constitution of the second									
100									
Total day									
State Total (B)									
Sub-Total (A-ft)									I
C. Normalive Louiss									
TOTAL (A+B+C)									1

Coursel Year (k)

								Troparas in the selection	7
Loan Agency (Source of load)	Rate of Interest (%)	Repayment period (Nears)	Salance at the beginning of the year	Associati received during the year	Principal dus during libe year	Principal redeemed during the year	Principal Overdan	-	Principal Day at the year end
	-	Parlimentary.	Perfective	Extraoded	Entraine	- Examples	Entreted	Determined	pag
The familiar from the familiar	CHILDRENG	CONTRACTOR OF THE PARTY OF THE	A STATISTICS			100	Manual Communication of the Co	(30°C)*(80*(80)	1999
40	(3)	10	. 000	8			W. W. W. W.	100.00	ı
A. Chiles-Dun shids appointment									١
The second secon									1
Loan I (Name or iersen)									
Loan 2 (Name of Jender)									ı
Loan 3 (Name of Jender), etc.									н
Solv Total (A)									- 1
The state of the s									
B. Coversioner Loans									
Tyte 1									•
0.000									÷
Those Balls									-
Salpholal (S)									
Seb-Total (A-II)									-1-
C. Nomantive Leaves									7
CONTACT CANDELLY									н

Loan Agency (Secure of lean) (1) A. Other than state government					Į			ALCHERT STATE OF STATE OF	
(i) Colher than state government	Rate of Interest (%)	Repayment period (Years)	Salance at the beginning of the year	Amount to be received during the year	Principal dise during the year	Principal to be redeemed during the year	Principal Overdue at the year end	Principal Due at the year end	Remarks
L Other than state government	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	
L. Other than state government	63	60	190	(8)	990	6	(E)=((G)-(2)	/W=560+551/W	400
Loan 2 (Name of lender) Loan 2 (Name of lender) Loan 3 (Name of lender), etc.									
Sub-Total (A)									
S. Covernment Loans			0.0						
Type1									
Type 3 etc.			21						
Seb-Total (II)									
Sub-Total (A+8)									
C. Normative Loans									
TOTAL (A+8+C)									
				Amount to be		Principal to be			
Lour Agency (Source of lour)	Rate of interest (%)	Repayment period (Years)	beginning of the year	received during the year	Principal dise during the year	redeemed during the year	Principal Overdse at the year end	Principal One at the year end	Remarks
	Estimated	Determined	Estimated	Estimated	Estimated	Detroited	Essimated	Estimated	
(0)	63	6	66	95	688	6	(D+(8)+(8)	Physiology Co. 10	1000
A. Other than state government Loan 1 Norms of leader) Loan 2 Norms of leader) Sub-Toun 2 Norms of leader) Sub-Toun 3 Norms of leaders, etc.						2200			
II. Government Loans Type 1									
Type 2 Type 3 etc.									
Sub-Total (B)									
Sub-Total (A+B)									
C. Nermative Loans									
TOTAL M+B+C)	6.5								

Co. Let and Submission									
Loan Agency (Source of Inch)	Nate of Internst (%)	Repayment period (Years)	Balance at the beginning of the year	Amount to be received during the year	Principal due ducing the year	Principal to be preferred during the year	Principal Overdue at the year end	Principal Due at the year end	Kemata
	Retinsated	Estimated	Ssimeted	Istimand	Estimated	Deterrated	Estimated	Entimated	
(0)	3	(0)	(4)	220	600	6	(Q-69-68)	(S)=(6)+(5)-(6)	000
A. Other than state givernment									
Illoan I (Name of lander)									
Loan 2 (Name of lander)									
Goan 5 Planse of lenders, etc.									
Selv-Total (A)									
3. Covernment Loans									
Type1									
Type 2									
Type 3 stc.									
Sub-Total (B)									
Selb-Total (A+B)									
C. Normathy Louis		2							
TOTAL (A+8+C)									

Mear: § in case resolutionent of any stan has been understaken, the serve of resolutionent to be specified clearly, through an attachment aborgwith copy of the latter from the Lander cultiving the latms of Re-appoint Standard Francis Package, to be shown apparately, with manager through the carbonisms of the cultiving the transfer of Appoint Prancis Plants of Prancis Plants of Prancis Plants of the earth Loan.

A) For copyed Francis already down in proposed to be Committee of year to be submediately with manager through the carbonisms and the form to be submediately to be submediately to be submediately as a Loan.

A) Any new less from a subset of the provided in the committee allowing alloyands to be never of the ownersy.

Form: F - 10.2 Calculation of Weighted Average Interest Rate of Interest on Actual Loans *

(Figures in Rs Crore) S.No. Ensuing Year (n+1) Ensuing Year (n+2) Particulars. Ensuing Year (n+3) Current Year (n) Year Projected Projected Projected (n-1) Loan 1 Geoss Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawl(s) during the year Less: Repayment(s) of Loan during the year Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis Interest on Loan Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawl(s) during the year Less: Repayment(s) of Loan during the year Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis Interest on Loan Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawi(s) during the year Less: Repayment(s) of Loan during the year Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis Interest on Loan Total Loan Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawl(s) during the year Less: Repayment(s) of Loan during the year Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis Interest on Loan Weighted Average Rate of Interest on Loans

^{*} In case of Foreign Loans, the calculation in Indian Rupee is to be furnished. However, the calculation in Oxiginal corrency is also to be furnished separately in the same format

Form: F - 10.3 Calculation of Interest on Normative Loan

				(Figures in HS Crore)	Crore
Particulars	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
	(4.0)	(ii) max	Projected	Projected	Projected
Gross Normative Loan - Opening					
Cummulative payments of Normative Loan upto Previous Year					
Net Normative Loan - Opening					
Increase or Decreasedue to ACE during the year					
Less: Repayment of Normative Loan during the					
Net Normative Loan - Closing					
Average Normative Loan					
Weighted Average Rate of Interest on Actual Loan on Annual Basis					
Interest on Normative Loan					503

Form: F - 11

Working Capital Requirement

1								(rigures in as crore)	
3		Previous Year (n-1)		Current Year (n)	r (n)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	2
V	Particulars	(Actuals/Audited)	Apr- Sep (Actual)	Oct-Mar (Estimated)	Oct-Mar Total (April - Estimated) March)	Projected	Projected	Projected	Remarks
+	O&M expenses (equivalent to 1 month)								I
113	Maintenance Spare (15% of operation and maintenance expenses)								
10	Receivables (Two months of SLDC Charges)								Ī
- 2	The second secon								T
49	Total Worlding capital								
w	Interest Rate (State Bank Advance Rate (SBAR))								T
1									
9	Interest on Working capital								

SLDC Form: F-12

LDCD Fund

Sr. No.	Particulara	Encuing year (n+1)	Ensuing Year(n+2)	Ensuing Year (n+3)	Remarks
	Opening LDCD Fund				
	Add				
۵	Additions in UDCD Fund during the year on account of				
8	Short Term Open Access				
Œ	Registration Fees				
(00)					
(N)					
u	Total LDCD Fund				
P	Less				
dip	Utilisation for Capital Expenses				
d(ii)	Utilisation for Revenue Expenses				
es.	Net LOCD Fund as on 31st March of the Year				
777	Average Fund accumulated during the Year				
	Total				

Form: F - 13

Investment Plan for Next 3 Years

S. No.	Name of Scheme / Description of investment	Total Project Cost	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
1	23	3	4	w	
1	Enhancement of Real Time Data Acquisation Capability				0
1					
11	Establishment of Training & System Studies Facilities at LD Centre				
11					
60	Development of Application Software for Operator Assistance				
44	Effective Communication System				
7					
r)	Energy Accounting Balanceing & Settlement Mechanism.				
9	Infrastructural Development				
7	Any other Investment (Please Specify)				
I	Total				

Petitioner

By Order of the Commission,

NEERAJ SATI, Secretary,

Uttarakhand Electricity Regulatory Commission.

पी०एस०यू० (बार०ई०) ४० हिन्दी गजट/४१०-माग १-क-2021 (कम्प्यूटर/रीजियो)।

मुद्रक एवम् प्रकाशक-अपर निदेशक, राजकीय मुद्रणालय, उत्तराखण्ड, रुढ्की।





सरकारी गजट, उत्तराखण्ड

उत्तराखण्ड सरकार द्वारा प्रकाशित

रुड़की, शनिवार, दिनांक 02 अक्टूबर, 2021 ई0 (आश्विन 10, 1943 शक सम्वत्)

भाग 8 सूचना एवं अन्य वैयक्तिक विज्ञापन आदि

सूचना

The general public is informed that I have changed my name from ISLAMAT KHAN to SALAMAT KHAN and in future. I should be known as SALAMAT KHAN S/o Ishak Khan Address, Mohalla Ghosiyan, Jwalapur, Haridwar, Uttarakhand

समस्त विधिक औपचारिकताएँ मेरे द्वारा पूर्ण कर ली गई हैं।

SALAMAT KHAN S/o Ishak Khan Address, Mohalla Ghosiyan, Jwalapur, Haridwar, Uttarakhand

पींंग्एसंग्यू० (आरवई०) ४० हिन्दी गजट / ४१०-माग ४-२०२१ (कम्प्यूटर / रीजियो)।

मुद्रक एवम् प्रकाशक-अपर निदेशक, राजकीय मुद्रणालय, उत्तराखण्ड, रुड़की।



9