

ANNEXURE

I. Transmission Charges to be collected from 01-07-2025

(Ref: Table 6-8: LTOA Transmission Charges approved by the Commission for FY 2023-24 to FY 2026-27 in T.O.No.8 of 2022 dt.09.09.2022)

Sr. No.	Particulars	FY 2025-26
1	LTOA Transmission Charges (Rs./MW/day)	5,803.47

II. STOA Transmission Charges to be collected from 01-07-2025

(Ref: Table 6-9: STOA Transmission Charges approved by the Commission for FY 2022-23 to FY 2026-27 in T.O.No.8 of 2022 dt.09.09.2022)

Sr. No.	Particulars	UoM	FY 2025-26
1	STOA Transmission Charges	Rs. / MW/ Hr	241.81

III. Reactive Energy Charges to be collected from 01-07-2025

(Ref: Para 6.1.17 of T.O.No.8 of 2022 dt.09.09.2022)

As ordered in the above referred T.O.No.8, dt.09.09.2022, the Reactive Energy charges escalated at 0.5 paise/kVArh and determined at 17.50 paise /kVArh for FY 2025-26.

TANTRANSCO:-

Summary of Directives

1. The Commission directs TANTRANSCO to submit on a quarterly basis, the details of monthly revenue earned from Transmission Charges along with number of transactions, revenue computation, allotted capacity, etc.

2. TANTRANSCO shall maintain the record for the fund-wise and scheme-wise actual capital expenditure incurred and actual capitalisation done separately for the schemes commencing after April, 2022 which shall be submitted to the Commission at the time of next Tariff Petition. The actual capitalization shall be accounted and adjusted at the time of true up when realistic values will be available. The Commission will approve the actual Capital expenditure and actual capitalisation based on such information, subject to prudence check.
3. The petitioner shall furnish the half yearly status of schemes approved in this CIP as on 1st of January and 1st of July of every year. Many of the schemes submitted in the plan are spilled over from the previous control period. TANTRANSCO is directed to form a Committee to review the progress of proposed schemes every quarter and ensure execution of projects within the scheduled timelines. Wherever clearances are required from Government authorities, the Licensee has to take coordinated efforts to obtain clearances and accelerate the erection works.
4. The Petitioner shall submit the reduction in transmission loss on account of commissioning of schemes for the previous control periods and for the schemes approved in this CIP, furnishing the methodology adopted to quantify the losses.
5. Schemes where expenditure is less than or upto Rs.2 crores may be executed by the Transmission Licensee, TANTRANSCO without prior approval of the Commission. However, the details of the schemes with actual expenditure shall be submitted to the Commission at the time of filing of tariff petition. All the details of schemes, assets and expenditure shall be entered in the asset register. A confirmation report on updation of the asset register shall be submitted to the Commission within four weeks of this order.
6. The licensee shall acquire Commission's approval when the total capital expenditure exceeds 5% of the capital expenditure approved in this order.
7. The petitioner is directed to fix priority of works depending on return on investment, impact/benefits to customers and implement the schemes. A detailed list of such works to be taken up in the coming next three years shall be submitted to the Commission immediately.
8. The Commission directs TANTRANSCO to submit the year-wise actual capital expenditure incurred along with detailed justification for delay, if any, at the time of approval of actual capital expenditure and capitalisation, for transmission schemes commencing during the control period from April 1, 2016 to March 31, 2025 within four weeks of this order.
9. Maintain the record for the fund-wise and scheme-wise actual capital expenditure incurred and actual scheme-wise capitalisation done separately for the schemes Tamil Nadu Transmission Corporation (TANTRANSCO) True-Up, ARR and Tariff Order, 2022 Tamil Nadu Electricity Regulatory Commission (TNERC) Page 122 commencing after April, 2016, which shall be submitted to the Commission at the time of next Tariff Petition.

10. Submit the actual source-wise funding for each transmission scheme approved in Tariff Order No.08 of 2022 along with the next Tariff Petition.
11. TANTRANSCO shall strictly adhere the procedure issued by the Commission for granting connectivity to various entities. A compliance report annually shall be submitted at the end of March each year.
12. The Commission directs TANTRANSCO to pay relevant tariff determination fees as per TNERC Fees and Fines Regulations, 2022 before 30th June, 2026.

(By Order of the Commission)


S. John Sundararaj 30/6/25
Secretary(i/c)