



ग्रीड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)

[Formerly Power System Operation Corporation Limited (POSOCO)]

राष्ट्रीय भार प्रेषण केन्द्र/National Load Despatch Centre

Notification of Transmission charges payable by DICs for Billing Month of February,2026

No: TC/01/2026

Date: 25.01.2026

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. Central Electricity Regulatory Commission has notified four amendments to Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 which came into force with effect from 1.10.2023, 1.11.2023, 26.10.2023 and 26.06.2025 respectively.
3. As per Regulation 24(1), all entities whose transmission elements have declared COD during the billing period shall submit to the Implementing Agency, network data, date(s) of commercial operation of the new transmission element and Yearly Transmission Charge (YTC) of such transmission element in the format stipulated by the Implementing Agency, on or before the end of the billing period.
4. As per Regulation 24(2), Implementing Agency shall publish the peak block of the billing period on the first day of the month following the billing period. Accordingly, NLDC had identified **40th time block (09:45 Hrs to 10:00 Hrs) on 26th December 2025** as a peak block for the billing period of Dec'25 and published the information of peak block on Grid-India website. Details of the inputs from entities have been received as per the stipulated timelines is enclosed as **Annexure-I**.
5. Based on the inputs furnished by ISTS licensees, Monthly Transmission Charges (MTC) to be considered in the computations have been shared with all ISTS licensees/ deemed ISTS licensees for review and comments on 16.01.2026 with last date of submission of comments as 19.01.2026. Comment was received from North East Transmission Company Limited.
6. Based on inputs furnished by DICs/ States, all India basic network has been prepared along with node wise generation and demand as per the peak block and was made available on Grid-India website on 15.01.2026 for review and comments by DICs/ States in line with the notified procedures latest by 18.01.2026.
7. In respect of the billing period of December 2025, total number of licensees were 102, with the total monthly charges amounting to Rs. 3959.92 Crores. The aggregate quantum of GNash for the said period was 1,23,255 MW.
8. As per CERC order dated 20.04.2025 in Petition No. 131/MP/2024, CERC directed NLDC (Implementing Agency) to strictly adhere to the directions in the aforesaid order for all Change in Law claims pertaining to Electricity

(Timely Recovery of Costs due to Change in Law) Rules, 2021 forwarded to NLDC by the transmission licensees. Accordingly, NLDC incorporated the same in the computation for the billing period of December 2025.

9. In view of the non-execution of the CAT-II agreement of AMNSIL for the additional GNA with CTUIL, WRLDC has allowed scheduling by AMNSIL only up to 700 MW, corresponding to the compliant quantum. Accordingly, for the purpose of waiver calculations, a restricted GNA quantum of 700 MW has been considered as the reference GNA value.
10. The methodology involved in the computation exercise along with the assumptions followed in the computations are enclosed at **Annexure-II**.
11. CERC had notified the CERC (Connectivity and General Network Access to the inter-State Transmission System) (First Amendment) Regulations, 2023 on 01.04.2023 w.e.f 05.04.2023. As per Annexure-II of the said Regulations, titled as "Methodology to determine 'Direct drawal' by a State from a regional entity generating station", CTU will provide the list of regional entity generating stations (connected to STU and ISTS or only STU) to NLDC within a week of coming into effect of these Regulations for computation of Direct drawal by the state.

Accordingly, based on the inputs received from CTU, NLDC had computed GNash and GNAd and published the same on Grid-India website on 03.07.2023. Subsequently, CTUIL vide email dated 24.11.2023 has furnished revised list of eligible regional entity generating stations (connected to STU and ISTS or only STU) for computation of GNash and GNAd. Accordingly, NLDC has revised GNash and GNAd. Updated details of GNash and GNAd are enclosed as Annexure-X.

For computation of transmission charges of states, corresponding GNA has been reduced by quantum of GNAd of the state.

12. CERC vide notification dated 26.10.2023 has notified the CERC (Sharing of Inter-State Transmission Charges and Losses)(Third Amendment), Regulations 2023 w.e.f. 26th October,2023. Relevant part of the notification is as follows:

"(a) Regional Component of HVDC (RC-HVDC) comprising of 70% of Yearly Transmission Charges of HVDC transmission systems planned to supply power to the concerned region, except HVDC transmission systems covered under sub clauses (a), (b) and (c) of Clause (3) of Regulation 5:

Provided that where an inter-regional HVDC transmission system planned to supply power to a particular region is operated to carry power in the reverse direction due to system requirements, the percentage of Yearly Transmission Charges of such transmission systems to be considered in the Regional component and the National component shall be calculated as follows:

HVDCr (in %) = (MW capacity of power flow in the reverse direction / MW capacity of power flow in the forward direction) X100

Where, HVDCr (in %) is more than 30%, the Yearly Transmission Charges corresponding to HVDCr shall be considered in the National component and the balance in the regional component.

Where, HVDCr (in %) is equal to or less than 30%, 30% of Yearly Transmission Charges shall be considered in the National component and 70% in the Regional component:

....."

Accordingly, Transmission charges for HVDC Raigarh-Pugalur has been computed based on the above methodology after considering 3000 MW capacity in the reverse direction and 6000MW capacity in the forward direction from date of coming into effect of CERC (Sharing of Inter-State Transmission Charges and Losses)(Third Amendment), Regulations 2023 which is 26.10.2023.

13. As per Annexure-III of CERC (Sharing of Inter-State Transmission Charges and Losses)(First Amendment), Regulations 2023, % waiver for transmission charges is to be computed based on the drawal schedule of drawee entities. Relevant part of the Regulations is as follows:

“ (a) The transmission charges towards ISTS for each drawee DIC shall be computed in accordance with Regulations 5 to 8 of these regulations.

(b) The waiver of transmission charges shall be calculated in the following manner: -

(i) Waiver of a drawee DIC other than a drawee DIC which has obtained “GNARE” shall be calculated based on the following formulae:

$$\text{Waiver (\%)} = 100 \times \frac{\sum_{n=1}^T \frac{SDRG}{SDTG}}{T}$$

Where, “SDRG” is the drawal schedule (in MW) through ISTS under GNA from the sources eligible for waiver under Regulation 13 of these regulations in nth block;

“SDTG” is the total drawal schedule (in MW) under GNA through ISTS from all sources in nth block; “n” is the nth time block

“T” is number of time blocks in a month = 96 X number of days in a month

Provided that in case the “SDTG” for a time block is less than 75% of the maximum schedule corresponding to GNA, the “SDTG” shall be taken as 75% of maximum schedule corresponding to GNA for a time block. (ii) Waiver of a drawee DIC which has obtained “GNARE” shall be calculated based on the following formulae:

$$\text{Waiver (\%)} = 100 \times (\text{sum of SDRG for all time blocks in the month}) / (\text{total number of time blocks in the month} \times 0.3 \times \text{GNARE})$$

Where, “GNARE” is the GNA to procure power only from the sources eligible for waiver under Regulation 13 of these regulations; “SDRG” is the drawal schedule (in MW) in a time block through ISTS under GNARE from the sources eligible for waiver under Regulation 13 of these regulations;

Provided that maximum waiver shall be limited to 100%: Provided further that if such an entity draws power from any source other than the sources eligible for waiver under Regulation 13 (2) of these regulations, except after obtaining additional GNA or T-GNA or converting GNARE into GNA by making an application to CTU, it shall be charged @TDR of the State in which such an entity is located.”

In accordance with the above regulatory provisions, % waiver for drawee DICs has been computed considering the drawal schedule under GNA and GNA-RE.

14. Accordingly, the transmission charges are hereby notified for the billing month of Feb’26 mentioned as follows:

- a) Various components of the transmission charges determined have been added for each DIC in order to compute total transmission charges payable by the DIC.
- b) The transmission charges are computed separately for both GNA and T-GNA :
 - For GNA billing in ₹: These charges are calculated for Drawee DICs and Generating Entity as applicable.
 - For T-GNA billing in (Rs./MW/block) : These rates are calculated for all the states.
- c) The notified transmission charges payable by DICs for the billing month of Feb’26 shall be used by RPCs for preparation of Regional Transmission Account (RTA) for the billing month of Feb’26 considering details of GNA enclosed along with this notification.
- d) The notified waiver % of Drawee DICs for the billing month of Feb’26 are to be used by CTUIL for computation of waiver amount of drawee DICs.

- e) Transmission charges shall be payable by the entities who are granted T-GNA or T-GNARE under Regulation 26.1 of the GNA Regulations.
- f) The notified transmission charges for T-GNA bilateral transactions shall be applicable for the applications received on or after 00:00 Hrs of the next day (D+1) following the date of this notification (D). In the case of T-GNA collective transactions, both DAM and RTM, the notified transmission charges shall be applicable from the delivery day D+2 following the date of this notification.
- g) The transmission charges payable by DICs for GNash are given at **Annexure-III**.
- h) Waiver % of Drawee DICs are attached as **Annexure-IV**.
- i) Applicable T-GNA rates are attached as **Annexure-V**.
- j) Details of GNash is given at **Annexure-VI**.
- k) ISTS licensee wise break up of Monthly Transmission Charges (MTC) is given at **Annexure-VII**.
- l) Entity-wise details of bilateral billing are given separately at **Annexure-VIII**.
- m) Details of Transmission Charges as per Regulation 13(12) is given at **Annexure-IX**.
- n) Details of GNash and GNAd is given at **Annexure-X**.
- o) Details of commercial data of RE transmission network to be considered for NC-RE component as furnished by CTU is given at **Annexure-XI**.



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Input Data furnished by DICs/ ISTS Licensees/ CTU

1. As per Regulation 24(1) of Sharing Regulations 2020, some of the ISTS Licensees have submitted YTC data by 31.12.2025. Power Transmission Corporation of Uttarakhand Ltd. has submitted its YTC on 02.01.2026. Kohima Mariani Transmission Limited has submitted its YTC on 05.01.2026. Further, Powergrid has submitted its revised YTC on 16.01.2026.
2. The list of ISTS licensees that have submitted YTC data is mentioned as below.

List of ISTS Licensees submitted the YTC data for the billing period December'25

Sl. No.	Name of ISTS Licensee
1	Powergrid Corporation Of India Ltd
2	Adani Transmission (India) Limited
3	Chhattisgarh-WR Transmission Limited.
4	Raipur Rajnandgaon-WR Transmission Limited.
5	Sipat Transmission Limited.
6	Western Transmission Gujarat Limited
7	Western Transco Power Limited
8	Alipurduar Transmission Limited
9	Fatehgarh-Bhadla Transmission Ltd.
10	North Karanpura Transco Limited
11	Bikaner-Khetri Transmission Limited
12	Jam Khambaliya Transco Limited
13	Lakadia-Banaskantha Transmission Limited
14	WRSS XXI (A) Transco Limited
15	Karur Transmission Limited
16	Khavda-Bhuj Transmission Limited
17	Aravali Power Company Private Limited
18	Adani Energy Solutions Mahan Limited ((Erstwhile Essar Transco Limited)
19	KPS1 Transmission Limited

Sl. No.	Name of ISTS Licensee
20	Khavda II-A Transmission Limited
21	Parbati Koldam Transmission Company Limited
22	Bhopal Dhule Transmission Company Ltd.
23	East North Interconnection Company Limited
24	Gurgaon Palwal Transmission Limited
25	Jabalpur Transmission Company Limited
26	Maheshwaram Transmission Limited
27	Khargone Transmission Company Ltd.
28	Goa Tamnar Transmission Projects Limited
29	Mumbai Urja Marg Limited
30	Lakadia Vadodara Transmission Company Limited
31	Nangalbibra Bongaigaon Transmission Limited
32	NRSS-XXIX Transmission Limited
33	Odisha Generation Phase-II Transmission Limited
34	Patran Transmission Company Limited
35	Purulia & Kharagpur Transmission Company Limited
36	Rapp Transmission Company Limited
37	NER-II Transmission Limited
38	Kallam Transmission Limited
39	Torrent Power Grid Limited
40	Kohima Mariani Transmission Limited
41	Raichur Sholapur Transmission Company Private Limited
42	Koppal-Narendra Transmission Limited
43	NRSS XXXVI Transmission Limited
44	Warora-Kurnool Transmission Limited
45	Rajgarh Transmission Limited

Sl. No.	Name of ISTS Licensee
46	Gadag Transmission Limited
47	Powergrid Vizag Transmission Limited
48	Powergrid NM Transmission Limited
49	Powergrid Unchahar Transmission Limited
50	Powergrid Parli Transmission Limited
51	Powergrid Kala Amb Transmission Limited
52	Powergrid Southern Interconnector Transmission System Limited
53	Powergrid Jabalpur Transmission Limited
54	Powergrid Warora Transmission Limited
55	Powergrid Medinipur Jeerat Transmission Limited
56	Powergrid Mithilanchal Transmission Limited
57	Powergrid Ajmer Phagi Transmission Limited
58	Powergrid Varanasi Transmissoin System Limited
59	Powergrid Fatehgarh Transmission Limited
60	Powergrid Khetri Transmission System Ltd.
61	Powergrid Bhuj Transmission Limited
62	Powergrid Bikaner Transmission System Limited
63	Powergrid Ramgarh Transmission Limited
64	Powergrid Neemuch Transmission System Limited
65	Powergrid Bhadla Transmission Limited
66	Powergrid Aligarh Sikar Transmission Limited
67	Powergrid Sikar Transmission Limited
68	Powergrid ER NER Transmission Limited
69	Powergrid Raipur Pool Dhamtari Transmission Limited
70	Powergrid Dharamjaigarh Transmission Limited

Sl. No.	Name of ISTS Licensee
71	Powergrid ER WR Power Transmission Limited
72	Powergrid KPS3 Transmission Limited
73	Powergrid KPS2 Transmission Limited
74	Powergrid Khavda II-B Transmission Limited
75	Powergrid Narela Transmission Limited
76	North East Transmission Company Limited
77	Transmission Corporation Of Andhra Pradesh (APTRANSCO)
78	Power Transmission Corporation Of Uttarakhand Ltd.

1. As per Sharing Regulations 2020 and NLDC notified Procedure for collection of data and information, CTU shall submit all required data and information as stipulated in Formats II(A) to II(I) within 10 days after the end of the billing period i.e. by 10.01.2026. NLDC provided CTU with a detailed list of ISTS assets of all the licensees for segregation into various components in the prescribed formats on 01.01.2026. CTU submitted the data in Format II(C) on 19.01.2026. Subsequently, on 21.01.2026, CTU submitted the data in Formats II(A), II(E) and II(F). Further, CTU submitted the data in Formats II(B), II(D), II-(G1) to II-(G5), II(H) and II(I) on 22.01.2026.

2. As per Regulation 24(4) and NLDC notified Procedure for collection of data and information, DICs shall submit the required information to the Implementing Agency as stipulated in Formats III and IV for the billing period within 7 days after end of the billing period. The list of the DICs that have submitted the data by 07.01.2026 is as mentioned below:

S.NO.	WR	SR	NR	NER	ER
1	Chattisgarh	Andhra Pradesh	Uttar Pradesh	Arunachal Pradesh	Odisha
2	Gujarat	Telangana	Haryana	Assam	
3	MP	Karnataka	Himachal Pradesh	Manipur	
4	Maharashtra	Kerala	Delhi	Meghalaya	
5	Goa	Tamil Nadu	Rajasthan	Mizoram	
6	D&D and DNH	Pondyicherry	Punjab	Nagaland	
7	AMNSIL Hazira		Jammu & Kashmir	Tripura	
8	ACBIL		Amplus AGES Pvt Ltd		

S.NO.	WR	SR	NR	NER	ER
9	Spectrum Power		GRIAN Energy Pvt Ltd.		
10	Maruti Coal Power		Onevolt Energy Pvt Ltd.		
11	BALCO		ReNew Solar Power Private Limited		
12	DB Power Ltd.				
13	DGEN				
14	Dhariwal				
15	GMR Warora (EMCO)				
16	Raipur Energen				
17	Jindal Stg-1				
18	JPL Stg-2				
19	Jhabua Power				
20	JP Nigrie				
21	KAPS 1&2				
22	KAPS 3&4				
23	Raigarh Energy				
24	LANCO				
25	MB Power				
26	Essar Mahan				
27	NSPCL Bhilai				
28	RKM Power				
29	SKS Power				
30	SSP				
31	TAPS (3,4)				
32	TAPS (1,2)				
33	Naranpar Ostro				

S.NO.	WR	SR	NR	NER	ER
34	ACME RUMS				
35	ARINSUM				
36	Bhuvad Renew				
37	Alfanar wind				
38	Avikiran				
39	Powerica				
40	SKRPL(Sitac Kabini Renewables)				
41	SBESS				
42	Netra Wind				
43	TP Saurya Unit-2				
44	NTPC REL Dehripal				
45	Athena Vedanta				
46	Khavda_PSS9_SRPL				
47	AGEL PSS4				
48	Avaada				
49	Torrent Solar				
50	TeqGreen_Wasi_klm_W				
51	BlueLeaf_CP_PCHR_S				
52	AyanaRP4_ZURA_BHJ_S				
53	AyanaRP4_DVSR_BHJ_H				
54	AGEL_PSS8_KPS3				
55	RSRPL Ghatnandur				
56	RGMOPL Patoda				
57	GIWEL-II_Vadva				
58	GIWEL-III_Naranpar Roha				

S.NO.	WR	SR	NR	NER	ER
59	AGEMPL_Ratadiya				
60	RenewAP2_Gadhsissa				
61	SESPL_RE_Morjar (Srijan)_Nakhatrana				
62	AWEK4L_Nakathrana_Dedhiya				
63	Khavda_PSS3_AGEL				
64	Taletuttayi_Surajpur(Pachora)				
65	RGESPL_Konhali_PSS4				

Methodology of the computations and assumptions followed in the basic network

a) Modeling of the Basic Network

- A. The All India network was modeled with the help of network data and node wise generation and demand data furnished by DICs. Wherever network data has not been provided by DICs, network data already available at RLDCs/NLDC has been considered. Wherever technical parameters were not furnished, standard parameters as per CEA Manual on Transmission Planning Criteria have been used.
- B. Certain Transmission Lines included in the basic network were partly owned by ISTS Licensee and partly by STUs. There were cases where the existing lines originally owned by one utility have been made LILO by other utility. In cases where the line originally owned by ISTS Licensee has been made LILO by STU, the Monthly Transmission Charge for the entire line has been considered (including the section owned by STU). In cases where the line originally owned by STU has been made LILO by ISTS Licensee, the Monthly Transmission Charge for the entire line has not been considered.
- C. All India basic network up to 66/ 33 kV level and at some nodes even till 0.4 kV level has been prepared. As per the Sharing Regulations 2020, basic network means power system at voltage levels of 110 kV and above, containing all power system elements including generating station and transmission systems.
- D. In line with Sharing Regulations 2020, all India basic network has been truncated to 110 kV level. Power flow into lower voltage system has been considered as load at the substation at truncated point. Power flow from a lower voltage system has been considered as generation at the substation at truncated point.
- E. To account for the transmission losses of the truncated lower voltage network and to ensure state drawal as per SEM data corresponding to peak block, minor adjustments in states generation has been done.
- F. Interstate generating Stations (ISGS) connected at 220kV and below voltage level are created as separate control areas.
- G. 400 kV Singrauli considered as slack bus.

b) Load Generation balance for the basic network

- A. Node wise generation and demand data for the peak block as submitted by DICs has been considered to prepare Load Generation balance.
- B. Wherever aggregate generation and demand data submitted by DICs, the generation and demand data has been distributed across the nodes of the DICs as per the node wise distribution of the TTC/ATC base case applicable for December'25.
- C. Wherever node wise generation and demand data has not been provided by DICs, SEM data/ SCADA data available with NLDC/RLDCs has been considered. In the absence of SEM/ SCADA data, the node wise generation and demand data as available from TTC/ ATC base case / recently submitted base case of states has been considered.

c) Commercial Data considered in the computations

- A. The data as submitted by the ISTS Licensees has been examined by NLDC and suitably considered for computation of transmission charges for DICs for the billing period December'25. For the ISTS licensees who have not submitted YTC data for December'25, the YTC data recently available with reference to the previous computations have been considered.

- B. All ISTS transmission assets commissioned by the end of December'25 as furnished by ISTS licensees have been considered in the computations.
- C. Yearly Transmission Charges (YTC) based on approved/ adopted tariff by CERC has only been considered in line with Sharing Regulations 2020 and amendments thereof. RPC certified non-ISTS lines as ISTS lines have not been considered in the computations.
- D. The assets of State Utilities whose approved Tariff by the Commission is not available as on 31.03.2019 are not being considered in the computations since 2019-20 Q3 in line with Terms & Conditions of Tariff Regulations. The same is continued in this computation.
- E. As per minutes of Validation Committee meeting held for 2020-21 Q2 PoC computations, for the assets of Essar Power transmission limited, combined tariff of LILO of 400kV Vindhyachal-Korba at Mahan, GIS S/s at Hazira and 400kV Hazira-Gandhar line) was being excluded from PoC computations in the absence of exclusive tariff of LILO of 400kV Vindhyachal-Korba at Mahan since 2020-21 Q2. As per CERC Order dated 04.06.2021 in I.A. No. 32/2021 in Petition No. 92/MP/2021, exclusive tariff of 400kV Hazira-Gandhar Line and GIS S/s at Hazira has been approved and same has been considered for billing period December'25.
- F. As per Regulation (13) clauses (3), (6), (9), the YTC of assets claimed by licensees have been examined to find out whether the YTC to be completely or partly billed to generators. Accordingly, transmission charges have been computed for DICs in line with the Regulations.
- G. All ISTS assets corresponding to the bilateral payments on the basis of information furnished by ISTS licensees and the worked out bilateral payments in line with Regulation (13) have been considered while preparing final transmission charges for DICs.
- H. The components of Yearly Transmission Charges such as National Component for RE (NC-RE), National Component for HVDC (NC-HVDC), Regional Component (RC) and Transformers Component (TC) have been worked out on the basis of the inputs furnished by CTU.
- I. Indicative cost level of different conductor configuration was provided by CTU and is as follows:

Sl. No.	Voltage level (kV)	Type of conductor configuration	Indicative cost (Rs.Lakh/km)
1	± 800	HVDC	342
2	± 500	HVDC	169
3	765	D/C	569
4	765	S/C	220
5	400	S/C	92
6	400	M/C TWIN	427
7	400	D/C Quad Moose	351
8	400	D/C Twin HTLS	219
9	400	D/C Twin Moose	196
10	400	M/C QUAD	810
11	400	D/C TRIPLE	226
12	400	S/C QUAD	153
13	220	D/C	100

Sl. No.	Voltage level (kV)	Type of conductor configuration	Indicative cost (Rs.Lakh/km)
14	220	S/C	52
15	220	M/C TWIN	307
16	132	D/C	64
17	132	S/C	27
18	132	M/C TWIN	215

- J. The indicative cost levels provided by CTU are for only selected configurations and voltage level. Hence, for the conductor configurations which are not mentioned in the above list, following assumptions have been made:
- The indicative cost level of 765 kV lines (Quad Bersimis) charged at 400 kV has been considered to be same as cost of one circuit of 400 kV Quad Moose D/C.
 - The indicative cost level of 400 kV Quad Bersimis D/C has been considered to be same as 400 kV Quad Moose D/C.
 - The indicative cost level of 765 kV Hexa zebra has been considered to be same as 765 kV Quad Bersimis.
 - The indicative cost levels of 400 kV ACKC, ACAR, AAAC, Moose, Zebra and Lapwing have been considered to be same as 400 kV Twin Moose depending on the no. of circuits.
 - 400 kV lines (Twin Moose) charged at 220 kV are charged as per the rate of 220 kV D/C lines.
- K. Circuit Kms of RE lines considered as National component has been considered as zero.
- L. Circuit Kms of the assets covered under Regulation (13) clauses (3), (6), (9), have been pro-rata adjusted with respect to YTC considered for bilateral payment wherever YTC are to be partly included in the computations.

d) Computation of Usage part of AC system charges

- The usage part of AC system charges has been computed by running AC load flow and determining the utilization of the lines with respect to SIL of the lines. For SIL of lines at various voltage levels, annexure-II to Regulations has been followed.
- AC Usage Base Charges (AC-UBC) thus determined has been used for apportionment through hybrid method and computed total aggregated nodal charges in Rupees for each drawee DIC.

Transmission Charges for Designated ISTS Customers (DICs) for the billing month of February,2026

S.No.	Zone	Region	GNAsh (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4,815	27,79,14,030	66,12,80,384	16,02,16,960	12,40,74,597	21,67,58,701	5,06,54,912		1,49,08,99,584
2	UP	NR	10,762	59,84,64,296	1,47,80,13,161	35,80,97,383	27,73,16,388	48,44,72,578	14,73,74,392		3,34,37,38,197
3	Punjab	NR	5,575	63,24,97,101	76,56,73,416	18,55,09,611	14,36,61,634	25,09,77,314	11,35,67,028		2,09,18,86,104
4	Haryana	NR	5,143	42,29,98,616	70,63,27,106	17,11,31,012	13,25,26,616	23,15,24,402	21,70,30,981		1,88,15,38,734
5	Chandigarh	NR	342	2,91,01,188	4,69,69,448	1,13,79,896	88,12,775	1,53,95,945	2,45,77,726		13,62,36,979
6	Rajasthan	NR	5,746	42,11,02,650	78,91,41,659	19,11,95,566	14,80,64,930	25,86,69,885	7,79,33,107		1,88,61,07,797
7	HP	NR	1,181	17,47,23,203	16,21,26,998	3,92,80,607	3,04,19,535	5,31,43,021	3,39,93,662		49,36,87,025
8	J&K	NR	1,977	25,73,71,039	27,15,16,370	6,57,83,786	5,09,44,025	8,89,99,367	5,58,22,520		79,04,37,106
9	Uttarakhand	NR	1,416	12,84,33,088	19,44,49,394	4,71,11,772	3,64,84,116	6,37,37,862	4,32,99,576		51,35,15,808
10	Railways-NR-ISTS-UP	NR	130	86,71,112	1,78,53,884	43,25,692	33,49,885	58,52,260			4,00,52,832
11	PG-HVDC-NR	NR	8	2,26,319	10,98,701	2,66,196	2,06,147	3,60,139			21,57,502
12	Northern Railways	NR							23,22,616		23,22,616
13	North Central Railways	NR							19,52,768		19,52,768
14	RAPP 7&8, NPCIL	NR								1,62,99,290	1,62,99,290
15	Adani Renewable Energy Park Rajasthan Limited	NR								8,812	8,812
16	THDC India Ltd.	NR								1,46,22,990	1,46,22,990
17	Adani Renewable Energy Holding Seventeen Pvt. Ltd.	NR								1,20,09,553	1,20,09,553
18	Essel Saurya Urja Rajasthan Company Ltd.	NR								54,37,870	54,37,870
19	Gujarat	WR	12,627	59,94,25,871	1,73,41,84,804	42,01,63,404	32,53,81,315	13,54,67,560	8,19,37,133	0	3,29,65,60,086

S.No.	Zone	Region	GNash (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
20	Madhya Pradesh	WR	10,587	97,04,55,714	1,45,40,14,794	35,22,82,988	27,28,13,627	11,35,81,802	14,12,06,794		3,30,43,55,720
21	Maharashtra	WR	10,074	1,27,17,08,090	1,38,35,87,381	33,52,19,627	25,95,99,485	10,80,80,295	7,38,25,369		3,43,20,20,247
22	Chhattisgarh	WR	3,276	9,32,60,477	44,99,17,869	10,90,07,427	8,44,17,109	3,51,45,779	5,55,45,918		82,72,94,580
23	Goa	WR	673	5,20,66,454	9,24,28,182	2,23,93,772	1,73,42,098	72,20,119	1,97,78,191		21,12,28,817
24	DNHDDPDCL	WR	1,206	15,93,37,492	16,56,29,106	4,01,29,108	3,10,76,628	1,29,38,281	5,63,08,065		46,54,18,679
25	ArcelorMittal Nippon Steel India Private Ltd. (formerly Essar Steel)	WR	900	3,56,58,875	12,36,03,810	2,99,47,095	2,31,91,514	96,55,434	88,05,858		23,08,62,585
26	PG-HVDC-WR	WR	5	59,003	6,86,688	1,66,373	1,28,842	53,641			10,94,546
27	BARC	WR	5	5,23,419	6,86,688	1,66,373	1,28,842	53,641			15,58,963
28	Reliance Industries Ltd.	WR	500	17,99,099	6,86,68,783	1,66,37,275	1,28,84,174	53,64,130			10,53,53,462
29	Hindustan Zinc Limited	WR	250	0	3,43,34,392	83,18,638	64,42,087	26,82,065			5,17,77,181
30	Hindalco Industries Ltd.	WR	100	0	1,37,33,757	33,27,455	25,76,835	10,72,826			2,07,10,873
31	South East Central Railway	WR	100	0	1,37,33,757	33,27,455	25,76,835	10,72,826			2,07,10,873
32	Adani Power Limited	WR								26,56,46,274	26,56,46,274
33	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								5,05,78,071	5,05,78,071
34	Andhra Pradesh	SR	4,226	23,77,73,479	58,03,50,457	14,06,09,019	10,88,89,891	25,08,46,578	3,87,55,910		1,35,72,25,335
35	Telangana	SR	5,801	23,91,69,029	79,66,95,225	19,30,25,667	14,94,82,189	34,43,57,911	3,19,47,010		1,75,46,77,030
36	Tamil Nadu	SR	8,765	63,68,72,750	1,20,37,63,773	29,16,51,434	22,58,59,573	52,03,06,341	8,14,03,156		2,95,98,57,028
37	Kerala	SR	2,679	21,04,19,384	36,79,27,342	8,91,42,520	6,90,33,405	15,90,30,312	6,89,95,650		96,45,48,613
38	Karnataka	SR	5,483	57,26,00,591	75,30,83,681	18,24,59,333	14,12,99,450	32,55,07,565	11,23,58,949		2,08,73,09,569

S.No.	Zone	Region	GNash (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
39	Pondicherry	SR	540	1,67,12,822	7,41,62,286	1,79,68,257	1,39,14,908	3,20,55,382	1,09,94,678		16,58,08,333
40	PG-HVDC-SR	SR	6	4,50,639	8,44,626	2,04,638	1,58,475	3,65,075			20,23,454
41	BHAVINI	SR								1,06,96,529	1,06,96,529
42	ReNew Solar Power Pvt Ltd.	SR								9,91,930	9,91,930
43	West Bengal	ER	3,540	9,29,71,309	48,61,74,987	11,77,91,908	9,12,19,953	7,78,27,847	5,68,06,525		92,27,92,529
44	Odisha	ER	2,478	10,35,26,699	34,03,22,491	8,24,54,336	6,38,53,967	5,44,79,493	5,75,87,181		70,22,24,166
45	Bihar	ER	5,417	30,01,20,601	74,39,57,600	18,02,48,239	13,95,87,143	11,90,94,194	18,97,17,937		1,67,27,25,714
46	Jharkhand	ER	1,590	4,47,33,832	21,83,66,731	5,29,06,535	4,09,71,674	3,49,56,575	6,03,65,018		45,23,00,366
47	Sikkim	ER	111	68,82,012	1,52,44,470	36,93,475	28,60,287	24,40,365	24,93,764		3,36,14,372
48	DVC	ER	1,066	3,64,48,848	14,64,01,846	3,54,70,671	2,74,69,059	2,34,36,295	1,24,27,899		28,16,54,618
49	Bangladesh	ER	982	59,22,877	13,48,65,491	3,26,75,608	2,53,04,518	2,15,89,533			22,03,58,027
50	Railways-ER-ISTS-Bihar	ER	20	2,54,181	27,46,751	6,65,491	5,15,367	4,39,705			46,21,495
51	PG-HVDC-ER	ER	2	68,531	2,74,675	66,549	51,537	43,971			5,05,263
52	India Power Corporation Limited (IPCL)	ER	100	0	1,37,33,757	33,27,455	25,76,835	21,98,527	34,36,778		2,52,73,352
53	Arunachal Pradesh	NER	208	98,24,048	2,85,66,214	69,21,106	53,59,816	67,85,734	1,08,38,160		6,82,95,079
54	Assam	NER	1,767	4,89,03,311	24,26,75,481	5,87,96,130	4,55,32,672	5,76,46,119	2,14,96,920		47,50,50,633
55	Manipur	NER	177	2,01,56,727	2,43,08,749	58,89,595	45,60,998	57,74,399	30,62,591		6,37,53,060
56	Meghalaya	NER	290	1,80,41,018	3,98,27,894	96,49,620	74,72,821	94,60,880	64,46,776		9,08,99,009
57	Mizoram	NER	150	48,23,837	2,06,00,635	49,91,183	38,65,252	48,93,559	9,72,697		4,01,47,162
58	Nagaland	NER	146	1,00,52,599	2,00,51,285	48,58,084	37,62,179	47,63,064	2,03,05,567		6,37,92,778

S.No.	Zone	Region	GNash (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)	
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
59	Tripura	NER	311	37,80,337	4,27,11,983	1,03,48,385	80,13,956	1,01,45,978	2,06,03,206		9,56,03,846	
60	PG-HVDC-NER	NER	1	34,047	1,64,805	39,929	30,922	39,148			3,08,852	
TOTAL				1,23,255	8,75,63,40,642	16,92,74,83,766	4,10,12,40,641	3,17,60,66,887	4,17,07,64,424	2,01,69,52,990	37,62,91,320	39,52,51,40,669

Note: As per CERC direction vide Order dated 13.10.2025 under Petition no. 96/TT/2024 in Para 93:

"... The transmission charges of the instant transmission asset are to be recovered from all the DICs which need to be recovered as a part of the national component."

Accordingly the total YTC (Rs. 697.87 lakhs) of the asset mentioned in the above petition (Phase-I URTDSM for NLDC, Backup NLDC & NTAMC System-Phase -I URTDSM for NLDC, Backup NLDC & NTAMC System-Phasor Data Concentrator (PDC) At NLDC, Backup NLDC and NTAMC System) has been considered in NC-RE component as part of the National Component.

Transmission Charges to be paid by DICs under Regulation 13(7) for the billing month of February,2026

Where Connectivity is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Connectivity Grantee	Region	Pooling Station	Connectivity Granted by CTU (MW)	Details of effectiveness of connectivity / GNA	Commissioned Connectivity Capacity (MW)	Date of Commercial Operation	Delayed Connectivity Capacity (MW)	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	WR	Bhachau S/s	300	300MW: 01.05.19	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	69.9	2,09,700	
2	ReNew Power Limited	WR	Bhachau S/s	50	50MW: 23.11.19	0	Yet to be commissioned	50	1,50,000	
3	NTPC Ltd. (Rihand Solar)	NR	Intra-State	20	20MW: 20.10.2022	0	Yet to be commissioned	20	60,000	
4	NTPC Limited	WR	Bhuj PS	150	28.02.2024	146	50 MW:04.11.2023 90MW: 09.04.2025 6MW: 31.07.2025	4	12,000	
5	Adani Renewable Energy Holding Four Limited	WR	KPS-1	1000	25.02.2024	0	Yet to be commissioned	1000	30,00,000	
6	Rewa Ultra Mega Solar Power Limited (Neemuch Solar Park)	WR	Neemuch PS	500	06.05.2024	330	160MW: COD 06.11.2024 (U1) 170MW: COD 26.11.2024 (U2)	170	5,10,000	
7	NTPC Renewable Energy Ltd.	WR	Bhuj-II PS	300	07.06.2024	0	Yet to be commissioned	300	9,00,000	
8	Jalpower Corporation Limited	ER	New Melli	120	01.07.2024	0	Yet to be commissioned	120	3,60,000	
9	Renew Solar Power Pvt. Ltd. (RSPPL)	WR	Kallam PS	300	10.08.2024	115.50	59.4MW: 05.09.2025 36.3MW: 12.10.2025 19.8MW: 08.11.2025	184.50	5,53,500	
10	ReNew Green (MHP One) Pvt. Ltd.	WR	Kallam PS	117	10.08.2024	115.5	24.08.2025	1.5	4,500	
11	Sertentica Renewables India 4 Pvt. Ltd	WR	Kallam PS	200	31.12.2024	0	Yet to be commissioned	200	6,00,000	
12	Ayana Renewables Power Four Pvt. Ltd	WR	Bhuj PS	150	31.12.2024	75	50MW:24.08.2025 25MW: 03.09.2025	75	2,25,000	
13	Renew Green Energy Solutions Pvt. Ltd.	WR	Solapur PG	32	31.03.2025	30.50	30.5 MW: 29.06.25	1.50	4,500	
14	Renew Green Energy Solutions Pvt. Ltd.	WR	Solapur PG	50	31.03.2025	0	Yet to be commissioned	50	1,50,000	
15	Renew Green Energy Solutions Pvt. Ltd.	WR	Solapur PG	100	31.03.2025	99.6	99.6 MW: 23.06.25	0.4	1,200	
16	Sprng Vayu Vidyut Pvt Ltd.	WR	Rajgarh	50.4	31.03.2025	0	Yet to be commissioned	50.4	1,51,200	
17	Serentica Renewables India Private Limited	WR	Solapur PG	300	31.03.2025	0	Yet to be commissioned	300	9,00,000	

18	Renew Green Energy Solutions Private Limited	WR	Solapur PG	51	31.03.2025	50.10	41.7MW:13.10.2025 8.4MW: 14.10.2025	0.90	2,700	
19	NTPC Renewable Energy Limited	WR	Bhuj-II PS	200	29.03.2025	0	Yet to be commissioned	200	6,00,000	
20	Serentica Renewables India Private Limited	WR	Solapur PG	100	31.03.2025	0	Yet to be commissioned	100	3,00,000	
21	NTPC Renewable Energy Limited	WR	Bhuj-II PS	150	16.05.2025	0	Yet to be commissioned	150	4,50,000	
22	Sprng Vayu Vidyut Pvt. Ltd.	WR	Rajgarh S/s	55.44	15.06.2025	0	Yet to be commissioned	55.44	1,66,320	
23	NTPC Renewable Energy Limited	WR	Jam Khambhaliya PS	500	28.06.2025	0	Yet to be commissioned	500	15,00,000	
24	Blue Leaf Energy Renewables Private Limited	WR	Pachora PS	235	30.06.2025	201.3	52.8MW on 18.07.2025 69.3MW on 23.07.2025 13.2MW on 29.07.2025 13.2MW on 06.08.2025 19.8MW on 06.08.2025 19.8MW on 30.08.2025 13.2MW on 17.09.2025	33.7	1,01,100	
25	Veh Saur Urja Private Limited	WR	Pachora PS	163.2	30.06.2025	0	Yet to be commissioned	163.2	4,89,600	
26	Sprng Akshaya Urja Private Limited	WR	Rajgarh S/s	100	30.06.2025	0	Yet to be commissioned	100	3,00,000	
27	Sprng Vayu Vidyut Pvt. Ltd.	WR	Rajgarh S/s	50.4	30.06.2025	0	Yet to be commissioned	50.4	1,51,200	
28	NTPC Limited	WR	NTPC Solapur TPP	13	24.08.2025	0	Yet to be commissioned	13	39,000	
29	Avaada Energy Private Limited	WR	Jam khambhaliya PS	50	30.09.2025	0	Yet to be commissioned	50	1,50,000	
30	Renew Green Energy Solutions Private Limited	WR	Solapur PG	73	30.09.2025	0	Yet to be commissioned	73	2,19,000	
31	Dhariwal Infrastructure Limited	WR	Bhadravati(PG)/Pari(PG)	49	23.08.2025	0	Yet to be commissioned	49	1,47,000	
32	BBMB Ltd.	NR	400/220/132kV Bhiwani s/s (BBMB)	10	28.09.2025	0	Yet to be commissioned	10	30,000	
33	BBMB Ltd.	NR	400/220/132kV Hisar s/s (BBMB)	1.5	28.09.2025	0	Yet to be commissioned	1.5	4,500	
34	Gujarat Industries Power Company Ltd.	WR	KPS-2	600	09.11.2025	495.48	105MW on 27.06.2025 105MW on 19.09.2025 105MW on 23.10.2025 150MW on 19.11.2025 135MW on 25.12.2025	104.52	3,13,548	

35	NTPC Renewable Energy Limited	WR	KPS-2	265	09.11.2025	250.17	63MW on 06.06.2025 49MW on 28.06.2025 32MW on 30.06.2025 32.5MW on 20.08.2025 54.8MW on 18.10.2025 4.97MW on 19.11.2025 28.73MW out of 54.79MW on 17.12.2025	14.83	44,485	
36	NTPC Renewable Energy Limited	WR	KPS-2	100	09.11.2025	77.65	24MW on 28.06.2025 32.7MW on 30.06.2025 43.3MW on 17.12.2025	22.35	67,045	
37	Sprng Vayu Vidyut Pvt Ltd. (2200000028)	WR	Rajgarh	42	31.12.2025	0	Yet to be commissioned	42.00	4,065	Transmission charges are calculated for 1 day as the Connectivity for 42MW w.e.f. 31.12.2025
38	Juniper Green Energy Private Limited (2200000190)	WR	Jam khambhaliya PS	100	31.12.2025	0	Yet to be commissioned	100.00	9,677	Transmission charges are calculated for 1 day as the Connectivity for 100MW w.e.f. 31.12.2025
39	Powerica limited (230700018)	WR	Jam khambhaliya PS	53	31.12.2025	0	Yet to be commissioned	53.00	5,129	Transmission charges are calculated for 1 day as the Connectivity for 53MW w.e.f. 31.12.2025
40	TP Saurya Ltd.	SR	Koppal PS	141	27.12.2025	0	Yet to be commissioned	141.00	68,226	Transmission charges are calculated for 5 days as the Connectivity for 141MW w.e.f. 27.12.2025

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020 for the billing month of February,2026

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period (Rs.)	GNA of Madhya Pradesh for the corresponding billing period (MW)	Regional Component rate for Madhya Pradesh for the corresponding billing period (Rs./MW)	Transmission Charges in Rs.
NHPTL	2199.00	0.005	11,35,81,802	10,587	10,728	1,17,957

Details of Waiver % of DICs for February 2026 billing month			
Region	State	DIC	Waiver(%)
ER	Bihar	Bihar DISCOMS	11.667
ER	Bihar	Railways-Bihar	9.135
ER	DVC	DVC DISCOM & JBVNL	4.289
ER	DVC	Railways-DVC	9.260
ER	DVC	Tata steel	0.000
ER	DVC	Tata Steel Captive Consumer	0.000
ER	West Bengal	WBSEDCL	4.218
ER	West Bengal	CESC	8.080
ER	West Bengal	IPCL	67.136
ER		IPCL_ISTS	0.000
ER	Jharkhand	JBVNL	13.518
ER	Jharkhand	SE Railways-Jharkhand	5.432
ER	Odisha	Odisha	9.827
ER	Odisha	DHAMRAPORT	93.196
ER	Odisha	Tata Steel Limited (144 MW)	61.764
ER	Odisha	Tata Steel Limited (68 MW)	0.000
ER	Odisha	Hindalco Industries Limited	37.829
ER	Sikkim	Sikkim	6.525
ER	Bangladesh	Bangladesh	0.000
ER		PG_HVDC_ER	27.812
ER		Railways-ER-ISTS-Bihar	0.000
NER	Arunachal Pradesh	Arunachal Pradesh	0.000
NER	Assam	Assam	1.521
NER	Manipur	Manipur	0.000
NER	Meghalaya	Meghalaya	0.000
NER	Mizoram	Mizoram	0.000
NER	Nagaland	Nagaland	0.000
NER	Tripura	Tripura	4.477
NER		PG-HVDC-NER	29.641
NR	Punjab	PSPCL	9.872
NR	Punjab	Northern Railways	0.000
NR	Punjab	Asian FineCementsPrivate Limited	72.800
NR	Punjab	Ambuja Cements Limited	100.000
NR	Punjab	Tata Steel Ltd.	0.000
NR	Haryana	Haryana	12.626
NR	Haryana	Railways_BRBCL_HARYANA	8.244
NR	Rajasthan	Rajasthan DISCOMS	4.720
NR	Rajasthan	Railways	0.000
NR	Rajasthan	Ambuja Cements Limited	93.290
NR	Rajasthan	Vedanta Limited	0.000
NR	Delhi	Delhi DISCOMs, DIAL, NR-DEL, Indian Railways-Delhi	10.835
NR	Delhi	Delhi Metro Rail Corporation Metro	100.000
NR	Uttar Pradesh	UPPCL	6.785
NR	Uttar Pradesh	NPCL	1.073
NR	Uttar Pradesh	Railway	13.530
NR	Uttar Pradesh	ACC Limited	100.000
NR	Uttar Pradesh	Jubilant Ingrevia Limited	100.000
NR	Uttrakhand	Uttrakhand	10.342
NR	Uttrakhand	Ambuja Cements Limited	100.000
NR	Uttrakhand	Linde India Limited	100.000

Region	State	DIC	Waiver(%)
NR	Himachal pradesh	Himachal pradesh	9.637
NR	Himachal pradesh	ACC Ltd.	100.000
NR	Himachal pradesh	Ambuja Cements Limited	100.000
NR	Jammu & Kashmir	Jammu & Kashmir	3.740
NR	Chandigarh	Chandigarh	1.454
NR		Railways-NR-ISTS-UP	5.974
NR		PG-HVDC-NR	10.770
SR	Andhra Pradesh	Andhra Pradesh	8.803
SR	Andhra Pradesh	Linde India Limited	100.000
SR	Andhra Pradesh	Adani Gangavaram Port Ltd.	100.000
SR	Andhra Pradesh	Dr. Reddy's Laboratories Ltd.	58.912
SR	Andhra Pradesh	Nelcast Limited	100.000
SR	Karnataka	Karnataka_DISCOMS	10.571
SR	Karnataka	Railways_Karnataka	7.256
SR	Karnataka	ACC LIMITED	44.390
SR	Kerala	KSEB	6.939
SR	Puducherry	Puducherry	14.528
SR	Tamil Nadu	TANGEDCO	2.295
SR	Tamil Nadu	SAIL Steel Plant Salem	0.000
SR	Telangana	TSSPDCL	14.749
SR		PG-HVDC_SR	32.711
WR	Chhattisgarh	CSPDCL	10.936
WR	Chhattisgarh	South East Central Railway	0.000
WR	DD&DNH	DD&DNH	0.000
WR	Goa	Goa	15.488
WR	Gujarat	GUVNL	4.110
WR	Gujarat	Indian Railways	5.641
WR	Gujarat	MPSEZ Utilities Ltd., Mundra	0.000
WR	Gujarat	Torrent Power Limited Dahej	0.000
WR	Gujarat	Torrent Power Ltd Discom Ahmedabad (844.64 MW)	0.000
WR	Gujarat	Torrent Power Limited DISCOM Surat (144.64 MW)	0.000
WR	Gujarat	Heavy Water Board_DAE	0.000
WR	Gujarat	Adani Hazira Port Limited	100.000
WR	Gujarat	Ambuja Cements Limited	100.000
WR	Gujarat	Linde India Ltd	100.000
WR		Reliance Industries Ltd (Bulk Consumer_ISTS)	0.000
WR	Madhya Pradesh	MPPMCL	9.756
WR	Madhya Pradesh	WCR	13.930
WR	Madhya Pradesh	Hindustan Zinc Limited	0.000
WR	Madhya Pradesh	Hindalco Industries Ltd.	0.000
WR	Maharashtra	MSEDCL	7.486
WR	Maharashtra	Adani Electricity Mumbai Limited	40.026
WR	Maharashtra	Tata Power Company Ltd, Maharashtra	25.725
WR	Maharashtra	Central Railways	6.342
WR	Maharashtra	BEST	17.450
WR	Maharashtra	Bharat Petroleum Corporation Limited (BPCL)	0.000
WR	Maharashtra	Reliance Industries Ltd.	0.000
WR	Maharashtra	Reliance Corporate IT Park Ltd.	0.000
WR		PG-HVDC_WR	32.522
WR		Arcelormittal Nippon Steel India Ltd. (Essar Steel)	35.168
WR		BARC	0.000

**Transmission Charges for Temporary General Network Access (T-GNA) for billing
month February,2026**

S.No.	State	Region	T-GNA rate (Rs./MW/block)
1	Delhi	NR	114.45
2	UP	NR	114.83
3	Punjab	NR	138.69
4	Haryana	NR	135.22
5	Chandigarh	NR	147.24
6	Rajasthan	NR	121.33
7	HP	NR	154.58
8	J&K	NR	147.78
9	Uttarakhand	NR	134.06
10	Gujarat	WR	95.73
11	Madhya Pradesh	WR	114.12
12	Maharashtra	WR	125.91
13	Chhattisgarh	WR	92.84
14	Goa	WR	116.01
15	Daman and Diu and Dadra and Nagar Haveli	WR	142.64
16	Andhra Pradesh	SR	118.72
17	Telangana	SR	111.80
18	Tamil Nadu	SR	124.82
19	Kerala	SR	133.08
20	Karnataka	SR	140.70
21	Pondicherry	SR	113.49
22	West Bengal	ER	96.27
23	Odisha	ER	104.75
24	Bihar	ER	114.03
25	Jharkhand	ER	105.15
26	Sikkim	ER	111.93
27	DVC	ER	97.66
28	Bangladesh	ER	82.94
29	Arunachal Pradesh	NER	121.36
30	Assam	NER	99.37
31	Manipur	NER	133.13
32	Meghalaya	NER	115.86
33	Mizoram	NER	98.93
34	Nagaland	NER	161.50
35	Tripura	NER	113.63

Details of GNash for Billing month of February,2026

S.No.	Drawee DIC	Region	GNash (in MW)
1	Delhi	NR	4815.0
2	UP	NR	10761.9
3	Punjab	NR	5575.1
4	Haryana	NR	5143.0
5	Chandigarh	NR	342.0
6	Rajasthan	NR	5746.0
7	HP	NR	1180.5
8	J&K	NR	1977.0
9	Uttarakhand	NR	1415.9
10	Railways-NR-ISTS-UP	NR	130.0
11	PG-HVDC-NR	NR	8.0
12	Gujarat	WR	12627.2
13	Madhya Pradesh	WR	10587.2
14	Maharashtra	WR	10074.4
15	Chhattisgarh	WR	3276.0
16	Goa	WR	673.0
17	DNHDDPDCL	WR	1206.0
18	ArcelorMittal Nippon Steel India Private Ltd. (formerly Essar Steel)	WR	900.0
19	PG-HVDC-WR	WR	5.0
20	BARC	WR	5.0
21	Reliance Industries Ltd.	WR	500.0
22	Hindustan Zinc Limited	WR	250.0
23	Hindalco Industries Ltd.	WR	100.0
24	South East Central Railway	WR	100.0
25	Andhra Pradesh	SR	4225.7
26	Telangana	SR	5801.0
27	Tamil Nadu	SR	8765.0
28	Kerala	SR	2679.0
29	Karnataka	SR	5483.5
30	Pondicherry	SR	540.0
31	PG-HVDC-SR	SR	6.2
32	West Bengal	ER	3540.0
33	Odisha	ER	2478.0
34	Bihar	ER	5417.0
35	Jharkhand	ER	1590.0

S.No.	Drawee DIC	Region	GNAsh (in MW)
36	Sikkim	ER	111.0
37	DVC	ER	1066.0
38	Bangladesh	ER	982.0
39	Railways-ER-ISTS-Bihar	ER	20.0
40	PG-HVDC-ER	ER	2.0
41	India Power Corporation Limited (IPCL)	ER	100.0
42	Arunachal Pradesh	NER	208.0
43	Assam	NER	1767.0
44	Manipur	NER	177.0
45	Meghalaya	NER	290.0
46	Mizoram	NER	150.0
47	Nagaland	NER	146.0
48	Tripura	NER	311.0
49	PG-HVDC-NER	NER	1.2

Total

123254.6

Transmission Charges claimed by ISTS licensees for the billing month February,2026

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for December'25 (₹ Cr)	Equivalent MTC to be considered for December'25 (₹ Cr)	Remarks
1	Powergrid Corporation Of India Ltd	34375.17	34375.17	2919.54	As per data furnished by ISTS Licensee for December'25. MTC of the assets listed under Regulation 13(3) shall be partly settled through the bilateral payments from respective entities as detailed in the transmission charges bill. PowerGrid assets for bilateral payments as mentioned in format I-C are also included in this total YTC claimed.
2	Adani Transmission (India) Limited	612.81	612.81	52.05	As per data furnished by ISTS Licensee for December'25
3	Chhattisgarh-WR Transmission Limited.	168.20	168.20	14.29	As per data furnished by ISTS Licensee for December'25
4	Raipur Rajnandgaon-WR Transmission Limited.	182.37	182.37	15.49	As per data furnished by ISTS Licensee for December'25
5	Sipat Transmission Limited.	84.95	84.95	7.21	As per data furnished by ISTS Licensee for December'25
6	Western Transmission Gujarat Limited	46.95	46.95	3.99	As per data furnished by ISTS Licensee for December'25
7	Western Transco Power Limited	85.58	85.58	7.27	As per data furnished by ISTS Licensee for December'25
8	Alipurduar Transmission Limited	149.84	149.84	12.73	As per data furnished by ISTS Licensee for December'25
9	Fatehgarh-Bhadla Transmission Ltd.	65.04	65.04	5.52	As per data furnished by ISTS Licensee for December'25

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for December'25 (₹ Cr)	Equivalent MTC to be considered for December'25 (₹ Cr)	Remarks
10	North Karanpura Transco Limited	39.01	39.01	3.31	As per data furnished by ISTS Licensee for December'25
11	Bikaner-Khetri Transmission Limited	128.95	128.95	10.95	As per data furnished by ISTS Licensee for December'25
12	Jam Khambaliya Transco Limited	44.08	44.08	3.74	As per data furnished by ISTS Licensee for December'25
13	Lakadia-Banaskantha Transmission Limited	100.28	100.28	8.52	As per data furnished by ISTS Licensee for December'25
14	WRSS XXI (A) Transco Limited	122.16	122.16	10.38	As per data furnished by ISTS Licensee for December'25
15	Karur Transmission Limited	22.37	22.37	1.90	As per data furnished by ISTS Licensee for December'25.
16	Khavda-Bhuj Transmission Limited	127.19	127.19	10.80	As per data furnished by ISTS Licensee for December'25.
17	Aravali Power Company Private Limited	6.53	6.53	0.55	As per data furnished by ISTS Licensee for December'25.
18	AMNS Power Transmission Company Limited (Essar Power Transmission Company Limited)	69.07	69.07	5.87	Data not furnished for December'25. Considered the same as in the earlier billing period.
19	Adani Energy Solutions Mahan Limited ((Erstwhile Essar Transco Limited)	269.64	269.64	22.90	As per data furnished by ISTS Licensee for December'25.
20	KPS1 Transmission Limited	86.23	86.23	7.32	As per data furnished by ISTS Licensee for December'25.
21	Khavda II-A Transmission Limited	118.90	118.90	10.10	As per data furnished by ISTS Licensee for December'25.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for December'25 (₹ Cr)	Equivalent MTC to be considered for December'25 (₹ Cr)	Remarks
22	Jindal Power Limited	31.06	31.06	2.64	Data not furnished for December'25. Considered the same as in the earlier billing period.
23	Kudgi Transmission Limited	196.29	196.29	16.67	Data not furnished for December'25. Considered the same as in the earlier billing period.
24	Parbati Koldam Transmission Company Limited	127.39	127.39	10.82	As per data furnished by ISTS Licensee for December'25.
25	Bhopal Dhule Transmission Company Ltd.	185.08	185.08	15.72	As per data furnished by ISTS Licensee for December'25.
26	East North Interconnection Company Limited	146.56	146.56	12.45	As per data furnished by ISTS Licensee for December'25.
27	Gurgaon Palwal Transmission Limited	131.66	131.66	11.18	As per data furnished by ISTS Licensee for December'25.
28	Jabalpur Transmission Company Limited	146.86	146.86	12.47	As per data furnished by ISTS Licensee for December'25.
29	Maheshwaram Transmission Limited	56.14	56.14	4.77	As per data furnished by ISTS Licensee for December'25.
30	Khargone Transmission Company Ltd.	174.36	174.36	14.81	As per data furnished by ISTS Licensee for December'25.
31	Goa Tamnar Transmission Projects Limited	91.88	91.88	7.80	As per data furnished by ISTS Licensee for December'25.
32	Mumbai Urja Marg Limited	302.27	302.27	25.67	As per data furnished by ISTS Licensee for December'25.
33	Lakadia Vadodara Transmission Company Limited	211.82	211.82	17.99	As per data furnished by ISTS Licensee for December'25.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for December'25 (₹ Cr)	Equivalent MTC to be considered for December'25 (₹ Cr)	Remarks
34	Nangalbibra Bongaigaon Transmission Limited	68.32	68.32	5.80	As per data furnished by ISTS Licensee for December'25. Some of the elements of the said licensee were deemed commissioned on 26.11.2024. So, as per Regulation 13(12)(b) for deemed COD, 100% MTC is considered for deemed commissioned elements from the 7th month of deemed CoD.
35	NRSS-XXIX Transmission Limited	502.54	502.54	42.68	As per data furnished by ISTS Licensee for December'25.
36	Odisha Generation Phase-II Transmission Limited	145.14	145.14	12.33	As per data furnished by ISTS Licensee for December'25.
37	Patran Transmission Company Limited	30.84	30.84	2.62	As per data furnished by ISTS Licensee for December'25.
38	Purulia & Kharagpur Transmission Company Limited	72.39	72.39	6.15	As per data furnished by ISTS Licensee for December'25.
39	Rapp Transmission Company Limited	44.00	44.00	3.74	As per data furnished by ISTS Licensee for December'25.
40	NER-II Transmission Limited	471.83	471.83	40.07	As per data furnished by ISTS Licensee for December'25
41	Kallam Transmission Limited	17.00	17.00	1.44	As per data furnished by ISTS Licensee for December'25
42	Teestavalley Power Transmission Limited	248.37	248.37	21.09	Data not furnished for December'25. Considered the same as in the earlier billing period.
43	Torrent Power Grid Limited	26.03	26.03	2.21	As per data furnished by ISTS Licensee for December'25.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for December'25 (₹ Cr)	Equivalent MTC to be considered for December'25 (₹ Cr)	Remarks
44	Darbhanga-Motihari Transmission Company Limited	134.73	134.73	11.44	Data not furnished for December'25. Considered the same as in the earlier billing period.
45	NRSS XXXI (B) Transmission Limited	98.09	98.09	8.33	Data not furnished for December'25. Considered the same as in the earlier billing period.
46	A D Hydro Power Limited	43.19	43.19	3.67	Data not furnished for December'25. Considered the same as in the earlier billing period.
47	Powergrid Himachal Transmission Ltd (Jaypee Powergrid Limited)	82.08	82.08	6.97	Data not furnished for December'25. Considered the same as in the earlier billing period.
48	Kohima Mariani Transmission Limited	271.40	271.40	23.05	As per data furnished by ISTS Licensee for December'25.
49	Raichur Sholapur Transmission Company Private Limited	25.70	25.70	2.18	As per data furnished by ISTS Licensee for December'25.
50	Koppal-Narendra Transmission Limited	77.19	77.19	6.56	As per data furnished by ISTS Licensee for December'25
51	Damodar Valley Corporation	104.12	0.00	0.00	Data not furnished for December'25. As per Regulation 93 of the CERC (Terms and Conditions of Tariff) Regulations, 2024, YTC of deemed ISTS lines are excluded.
52	Powerlinks Transmission Limited	135.93	135.93	11.55	Data not furnished for December'25. Considered the same as in the earlier billing period.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for December'25 (₹ Cr)	Equivalent MTC to be considered for December'25 (₹ Cr)	Remarks
53	NRSS XXXVI Transmission Limited	48.43	48.43	3.39	As per data furnished by ISTS Licensee for December'25. Some of the elements of the licensee were commissioned on 11.12.2025. So, Equivalent MTC for the said assets is calculated for 21 days.
54	Warora-Kurnool Transmission Limited	408.80	408.80	34.72	As per data furnished by ISTS Licensee for December'25.
55	Rajgarh Transmission Limited	50.51	50.51	4.29	As per data furnished by ISTS Licensee for December'25.
56	Gadag Transmission Limited	36.44	36.44	3.09	As per data furnished by ISTS Licensee for December'25.
57	Powergrid Vizag Transmission Limited	212.68	212.68	18.06	As per data furnished by ISTS Licensee for December'25
58	Powergrid NM Transmission Limited	156.10	156.10	13.26	As per data furnished by ISTS Licensee for December'25
59	Powergrid Unchahar Transmission Limited	18.27	18.27	1.55	As per data furnished by ISTS Licensee for December'25
60	Powergrid Parli Transmission Limited	326.22	326.22	27.71	As per data furnished by ISTS Licensee for December'25
61	Powergrid Kala Amb Transmission Limited	63.33	63.33	5.38	As per data furnished by ISTS Licensee for December'25.
62	Powergrid Southern Interconnector Transmission System Limited	477.51	477.51	40.56	As per data furnished by ISTS Licensee for December'25
63	Powergrid Jabalpur Transmission Limited	256.43	256.43	21.78	As per data furnished by ISTS Licensee for December'25
64	Powergrid Warora Transmission Limited	364.20	364.20	30.93	As per data furnished by ISTS Licensee for December'25

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for December'25 (₹ Cr)	Equivalent MTC to be considered for December'25 (₹ Cr)	Remarks
65	Powergrid Medinipur Jeerat Transmission Limited	593.52	593.52	50.41	As per data furnished by ISTS Licensee for December'25
66	Powergrid Mithilanchal Transmission Limited	170.00	170.00	14.44	As per data furnished by ISTS Licensee for December'25
67	Powergrid Ajmer Phagi Transmission Limited	74.79	74.79	6.35	As per data furnished by ISTS Licensee for December'25
68	Powergrid Varanasi Transmissoin System Limited	118.29	118.29	10.05	As per data furnished by ISTS Licensee for December'25
69	Powergrid Fatehgarh Transmission Limited	87.69	87.69	7.45	As per data furnished by ISTS Licensee for December'25
70	Powergrid Khetri Transmission System Ltd.	149.07	149.07	12.66	As per data furnished by ISTS Licensee for December'25
71	Powergrid Bhuj Transmission Limited	151.70	151.70	12.88	As per data furnished by ISTS Licensee for December'25
72	Powergrid Bikaner Transmission System Limited	167.88	167.88	14.26	As per data furnished by ISTS Licensee for December'25
73	Powergrid Ramgarh Transmission Limited	46.41	46.41	3.94	As per data furnished by ISTS Licensee for December'25
74	Powergrid Neemuch Transmission System Limited	78.38	78.38	6.66	As per data furnished by ISTS Licensee for December'25
75	Powergrid Bhadla Transmission Limited	86.63	86.63	7.36	As per data furnished by ISTS Licensee for December'25
76	Powergrid Aligarh Sikar Transmission Limited	118.70	118.70	10.08	As per data furnished by ISTS Licensee for December'25
77	Powergrid Sikar Transmission Limited	194.55	194.55	16.52	As per data furnished by ISTS Licensee for December'25
78	Powergrid ER NER Transmission Limited	35.00	35.00	2.97	As per data furnished by ISTS Licensee for December'25

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for December'25 (₹ Cr)	Equivalent MTC to be considered for December'25 (₹ Cr)	Remarks
79	Powergrid Raipur Pool Dhamtari Transmission Limited	29.72	29.72	2.52	As per data furnished by ISTS Licensee for December'25.
80	Powergrid Dharamjaigarh Transmission Limited	28.69	28.69	2.44	As per data furnished by ISTS Licensee for December'25
81	Powergrid ER WR Power Transmission Limited	29.01	29.01	2.46	As per data furnished by ISTS Licensee for December'25
82	Powergrid KPS3 Transmission Limited	75.53	75.53	6.41	As per data furnished by ISTS Licensee for December'25
83	Powergrid KPS2 Transmission Limited	69.68	69.68	5.50	As per data furnished by ISTS Licensee for December'25. Some of the elements of the licensee were commissioned on 05.12.2025. So, Equivalent MTC for the said assets is calculated for 27 days.
84	Powergrid Khavda II-B Transmission Limited	110.64	110.64	5.76	As per data furnished by ISTS Licensee for December'25. All the elements of the licensee were commissioned on 13.12.2025. So, Equivalent MTC for all the assets is calculated for 19 days.
85	Powergrid Narela Transmission Limited	177.20	177.20	12.14	As per data furnished by ISTS Licensee for December'25. All the elements of the licensee were commissioned on 07.12.2025. So, Equivalent MTC for all the assets is calculated for 25 days.
86	North East Transmission Company Limited	252.89	252.89	21.48	As per data furnished by ISTS Licensee for December'25.
87	Transmission Corporation Of Andhra Pradesh (APTRANSCO)	139.14	139.14	11.82	As per data furnished by ISTS Licensee for December'25

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for December'25 (₹ Cr)	Equivalent MTC to be considered for December'25 (₹ Cr)	Remarks
88	Madhya Pradesh Power Transmission Co. Ltd.	12.54	12.54	1.06	Data not furnished for December'25. Considered the same as in the earlier billing period.
89	Karnataka Power Transmission Corporation Limited	0.88	0.88	0.07	Data not furnished by ISTS Licensee for December'25. CERC Tariff Order dated 04.02.2021 has been considered.
90	Power Transmission Corporation Of Uttarakhand Ltd.	71.66	71.66	6.09	As per data furnished by ISTS Licensee for December'25. CERC Tariff Order dated 09.11.2021, 25.11.2021, 13.06.2021 and 20.01.2024 have been considered.
91	Rajasthan Rajya Vidhyut Prasaran Nigam Ltd.	6.26	5.59	0.48	Data not furnished for December'25. As per Regulation 93 of the CERC (Terms and Conditions of Tariff) Regulations, 2024, YTC of deemed ISTS lines are excluded.
92	Himachal Pradesh Power Transmission Corporation Ltd	2.67	2.67	0.23	Data not furnished by ISTS Licensee for December'25. CERC Tariff Order dated 27.09.2021 has been considered.
93	Odisha Power Transmission Corporation Limited	9.80	9.67	0.82	Data not furnished by ISTS Licensee for December'25. Data as furnished by ISTS Licensee for Jan'21 has been considered. Filing and Publication fee of ₹ 13.67 Lacs as claimed by the licensee is not considered. The same may be claimed in Bill-2 or Bill-3 as applicable.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for December'25 (₹ Cr)	Equivalent MTC to be considered for December'25 (₹ Cr)	Remarks
94	Uttarpradesh Power Transmission Corporation Limited	27.23	0.00	0.00	Data not furnished by ISTS Licensee for December'25. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
95	Power Development Department, Jammu & Kashmir	10.11	0.00	0.00	Data not furnished by ISTS Licensee for December'25. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
96	Gujarat Energy Transmission Corporation Limited	5.71	0.00	0.00	Data not furnished by ISTS Licensee for December'25. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
97	Maharashtra State Electricity Transmission Company Ltd.	6.48	6.48	0.55	Data not furnished for December'25. Considered the same as in the earlier billing period. CERC Tariff Order dated 11.11.2024 has been considered..
98	West Bengal State Electricity Transmission Company Ltd	32.05	0.00	0.00	Data not furnished by ISTS Licensee for December'25. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
99	Haryana Vidyut Prasaran Nigam Limited	0.35	0.35	0.03	Data not furnished for December'25. Considered the same as in the earlier billing period.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for December'25 (₹ Cr)	Equivalent MTC to be considered for December'25 (₹ Cr)	Remarks
100	Assam Electricity Grid Corporation Limited	10.78	0.00	0.00	Data not furnished by ISTS Licensee for December'25. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
101	Meghalaya Power Transmission Corporation Limited	3.61	0.00	0.00	Data not furnished by ISTS Licensee for December'25. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
102	Kerala State Electricity Board	10.06	0.00	0.00	Data not furnished by ISTS Licensee for December'25. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,

TOTAL MTC considered for the billing period December'25 from the claimed assets of ISTS licensees (₹ Crores)

3959.92

Entity-wise details of Bilateral billing for February,2026 billing month

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
1	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	1,62,99,290	As per Regulation 13(3) of Sharing Regulations 2020
2	Asset 1. Kalpakkam PFBR-Sirucheri 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line,Asset3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Powergrid	Bharatiya Nabhikiya Vidyut Nigam Limited (BHAVINI)	SR	1,06,96,529	As per Regulation 13(3) of Sharing Regulations 2020
3	HVDC Mundra-Mahendergarh	Powergrid	Adani Power Limited	WR	26,56,46,274	--
4	Mahan Bilaspur Line	Adani Energy Solutions Mahan Limited (Essar Transco Limited)	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR	5,05,78,071	CERC order dated 22.11.2023 in Petition No. Petition No. 24/TT/2023
5	Establishment of 400 kV Pooling Station at Fatehgarh					
6	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)					

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
7	2 Nos. 400 kV line bays at Fatehgarh Pooling Station	Fatehgarh Badhla Transmission Limited	Adani Renewable Energy Park Rajasthan Limited	NR	8,812	As per Regulation 13(3) of Sharing Regulations 2020
8	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay					
9	Space for future 220kV (12 Nos) Line Bays					
10	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at at Fatehgarh Pooling Station					
11	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.					
12	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.					
13	765/400 kV 1500 MVA ICT along with associated bays at Meerut Sub-station under Transmission System associated with Tehri Pump Storage Plant (PSP)	Powergrid	THDC India Ltd.	NR	1,46,22,990	As per Regulation 13(3) of Sharing Regulations 2020
14	765/400 kV 800 MVA ICTI along with associated bays at Koteshwar (Tehri Pooling Station) under Transmission System associated with Tehri Pump Storage Plant (PSP)			NR		As per Regulation 13(3) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
15	400 kV S/C Tehri (Generation)-Tehri (Koteshwar) (Quad) line along with associated bays at both ends under Transmission system associated with Tehri Pump Storage Plant (PSP)			NR		As per Regulation 13(3) of Sharing Regulations 2020
16	400 KV D/C Quad Moose Koppal PS – Narendra (New) Transmission Line					
17	400/220 kV Koppal Pooling Station 400kV •ICT: 3x500MVA, 400/220kV •ICT bay: 3 nos. •Line bay: 2 nos. •Bus Reactor bay: 2 nos. 220kV •ICT bay: 3 nos •Line bay: 5 nos. •Bus coupler bay: 1 no. •Transfer Bus coupler bay: 1 no.	Koppal-Narendra Transmission Limited	ReNew Solar Power Pvt Ltd.	SR	5,68,121	As per Regulation 13(3) of Sharing Regulations 2020
18	2x125 MVA, 420 kV bus reactor at Koppal Pooling station					

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
19	<ul style="list-style-type: none"> - 400 kV GIS Line bay at Narendra (New): 2 nos. - 400 kV GIS Bay for future 765/400kV Transformer: 2 nos. - 400 kV Auxiliary GIS bay module for switching of future 765/400 kV Transformer: 1 no. 					
20	<p>Establishment of 400/220kV, 4x500MVA Ramgarh-II PS (Fatehgarh-III PS) with 420kV (2x125MVA) Bus Reactor</p> <p>400kV: 500MVA ICT - 4 ICT bays - 4 Line bays - 4 125MVA Bus Reactor - 2 Reactor Bays - 2</p> <p>220kV: ICT bays - 4 Line Bays - 7</p>	Powergrid Ramgarh Transmission Ltd.	Adani Renewable Energy Holding Seventeen Pvt. Ltd.	NR	1,20,09,553	As per Regulation 13(3) of Sharing Regulations 2020
21	Ramgarh-II PS(Fatehgarh-III) - Fatehgarh-II PS 400kV D/c line (Twin HTLS)					
22	2 nos. of 400kV line bays at Fatehgarh-II PS for Ramgarh-II PS - Fatehgarh-II PS 400kV D/c line					

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
23	Ramgarh-II PS - Jaisalmer-II (RVPN) 400kV D/c line (Twin HTLS)					
24	2 nos. of 400kV line bays at Jaisalmer-II (RVPN) for Ramgarh-II PS - Jaisalmer-II (RVPN) 400kV D/c line					
25	Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line (Twin HTLS Line)					
26	400/220 kV, 2x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor - 400/220 kV, 500 MVA ICT – 2 nos. - 400 kV ICT bays – 2 nos. - 220 kV ICT bays – 2 nos. - 400 kV line bays – 2 nos. - 220 kV line bays – 4 nos. - 125 MVAR, 420 kV reactor – 1 no. - 420 kV reactor bay – 1 no. - 220 kV bus coupler (BC) bay -1 no. - 220 kV transfer bus coupler (TBC) bay- 1 no.	Gadag Transmission Limited	Renew Solar Power Pvt. Ltd.	SR	4,23,809	As per Regulation 13(3) of Sharing Regulations 2020
27	400 kV GIS line bays at Narendra (new) for Gadag PS-Narendra (New) PS 400 kV D/c Line 400 kV GIS line bays – 2 nos.					

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
28	500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Sub-station	Powergrid	Essel Saurya Urja Rajasthan Company Ltd.	NR	54,37,870	As per Regulation 13(3) of Sharing Regulations 2020
29	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Sub-station					
30	400 kV, 500 MVA ICT-II with ass. bays at Bhadla (PG) Ss					
31	500 MVA, 400/220 kV, 3Ph, ICT-5 (4th), along with associated bays at Bhadla Sub-station					
TOTAL					37,62,91,320	

Commercial data containing Monthly Transmission Charges of Inter-State/Intra-State Network elements as per Regulation 13(12) for the billing month of February,2026

1. Monthly Transmission Charges to be disbursed to inter-State transmission licensee as per Regulation 13(12)(a) & 13(12)(b):

Sl. No.	Name of Inter-State Transmission Licensee	Voltage Level	Name of Inter-State Network element	Type of Network element	MTC (Rs.)	COD	Details of the CERC Order
1	Kallam Transmission Limited	400kV	LILO of both circuits of Parli (PG) - Pune (GIS) 400kV D/C Line at Kallam PS	Line	14441753	Deemed COD on 14.02.2024	CERC order dated 01.06.2022 in Petition No. 31/AT/2022
		400kV	1x125MVAR bus reactor at Kallam PS 400 kV Reactor bay -1	Bus Reactor			
		400kV	Provision of new 50MVAR switchable line reactor with 400 ohms NGR at Kallam PS end of Kallam-Pune (GIS) 400kV D/c line. 2x50 MVAR, 400 kV Reactor bay - 2	Line Reactor			
		400/220kV	Establishment of 2X500 MVA, 400/220kV substation near Kallam PS				

Sl. No.	Name of Inter-State Transmission Licensee	Voltage Level	Name of Inter-State Network element	Type of Network element	MTC (Rs.)	COD	Details of the CERC Order
2	Nangalbibra Bongaigaon Transmission Limited	220/132kV	<p>Establishment of new 220/132kV, 2x160MVA substation at Nangalbibra</p> <p>i. 220/132kV, 160 MVA ICT - 2 No. ii. 220kV ICT bays - 2 No. iii. 132kV ICT bays - 2 No.</p> <p>iv. 220kV Line bays: 2 No. [for termination of Bongaigaon (POWERGRID) - Nangalbibra 400kV D/c line (initially operated at 220kV) -under this scheme]</p> <p>v. 132 kV Line bays: 2 No. [for termination of Nangalbibra -existing Nangalbibra (MePTCL) 132kV D/c (Single Moose) line of MePTCL]</p> <p>vi. Bus reactor 245kV, 31.5MVAR - 2 No. vii. 220kV Bus reactor bays - 2 No.</p> <p>Additional space for future expansion:</p> <ul style="list-style-type: none"> •220/132kV, 200MVA ICT – 1 No. (along with associated bays at both levels) •400/220kV, 500MVA ICT -3 No. (along with associated bays at both levels) <p>Space for 400kV upgradation:</p> <p>-Line bays along with space for switchable line reactor : 8 No. [2 No. for 400kV operation of Bongaigaon (Powergrid)-Nangalbibra 400kV D/c line (initially operated at 220kV) and 6 No. for other lines]</p> <p>-Bus reactor 420kV, 125MVAR- 3 No. -400kV Bus reactor bays- 3 No.</p> <p>Space for future 220kV line bays: 6 No. [2 no. for termination of Mawngap (Meghalaya)-Nangalbibra 220kV D/c line of MePTCL and 4 No. for future lines]</p> <p>Space for future 132kV line bays: 6 No. (for future lines)</p>	Substation	46934090	Deemed COD on 26.11.2024	CERC order dated 27.05.2022 in Petition No. 24/AT/2022

Sl. No.	Name of Inter-State Transmission Licensee	Voltage Level	Name of Inter-State Network element	Type of Network element	MTC (Rs.)	COD	Details of the CERC Order
		400kV	Extension at Boingaigaon (Powergrid) S/s: 2 No. of line bays for termination of Bongaigaon (Powergrid)-Nangalbibra 400kV D/c line (initiated operated at 220kV)	Line bays			
		400kV	Boingaigaon (Powergrid)-Nangalbibra 400kV D/c line (initially operated at 220kV)	Line			
3	Powergrid	400kV	LILO of Palatana-Surjamaninagar (ISTS) 400 kV D/C line at 400/132 kV Surjamaninagar (TSECL) Substation	Line	6422244	Deemed CoD on 17-05-2023	CERC order dated 06.08.2025 in Petition No. 392/TT/2023
		400kV	1x80 MVAR, 420 kV fixed Line Reactor with 500 Ohms NGR and its auxiliaries at Narendra (new) (Kudgi – GIS) Ss [for Narendra (new) –Xeldem 400 kV TL formed after LILO of one ckt of Narendra (existing) – Narendra (new) 400 kV D/C TL at Xeldem]	Line Reactor	1201696	Deemed CoD on 04-01-2022	CERC order dated 08.08.2025 in Petition No. 7/TT/2023
		400kV	2 Nos. 400 kV line bays at Gaya sub-station for termination 400 kV D/C (Quad) North Karanpura – Gaya line under TBCB	Line Bay	2470488	Deemed CoD on 31-03-2021	CERC order dated 03.09.2025 in Petition No. 4/TT/2023
		400kV	2 Nos. 400 kV GIS line bays at Koteswar Sub-station	Line Bay	2560940	deemed CoD on 05-03-2023	CERC order dated 327/TT/2023 in Petition No. 29.10.2025

Total

74031211

2. Transmission Charges payable by Inter-State/Intra-State transmission licensee as per Regulation 13(12)(e) & 13(12)(f) as furnished by CTU:

Sl. No.	Details of the ISTS system which has achieved deemed COD							Details of Inter/IntraState system which is delayed				MTC to be payable by Inter/Intra-State Transmission Licensee which is delayed (Lower of 50% MTC (a) & (b)) (in Rs.)	Remarks
	Name of Inter-State Transmission Licensee	Voltage Level	Name of Inter-State Network element	Type of Network element	YTC (a) (Rs Lakhs/Annum)	COD	Details of the CERC Order	Name of Inter/Intra-State Transmission Licensee	Name of Inter/Intra-State Network element	YTC (b) (Rs Lakhs/Annum)	Details of the CERC Order		
1	POWERGRID	400	1x80 MVA, 420 kV fixed Line Reactor with 500 Ohms NGR and its auxiliaries at Narendra (new) (Kudgi – GIS) Ss [for Narendra (new) –Xeldem 400 kV TL formed after LILO of one ckt of Narendra (existing) – Narendra (new) 400 kV D/C TL at Xeldem]	Reactor	141.49	04-01-2022	7/TT/2023	Goa Tamnar Transmission Project Limited (GTTPL)	Narendra (new) –Xeldem 400 kV TL formed after LILO of one ckt of Narendra (existing) – Narendra (new) 400 kV D/C TL at Xeldem	5410.47	CERC order dated 13.07.2018 in Petition No. 97/AT/2018	600848	
2	POWERGRID	400	2 Nos. 400 kV line bays at Gaya sub-station for termination 400 kV D/C (Quad) North Karanpura – Gaya line under TBCB	Line bays	290.88	31-03-2021	4/TT/2023	North Karanpura Transco Ltd. (NKTL)	400 kV D/C (Quad) North Karanpura – Gaya line under TBCB	3066.35	CERC Order on Petition No. 121/AT/2016 order dated 06-09-2016	1235244	

Sl. No.	Details of the ISTS system which has achieved deemed COD							Details of Inter/IntraState system which is delayed				MTC to be payable by Inter/Intra-State Transmission Licensee which is delayed (Lower of 50% MTC (a) & (b)) (in Rs.)	Remarks
	Name of Inter-State Transmission Licensee	Voltage Level	Name of Inter-State Network element	Type of Network element	YTC (a) (Rs Lakhs/Annum)	COD	Details of the CERC Order	Name of Inter/Intra-State Transmission Licensee	Name of Inter/Intra-State Network element	YTC (b) (Rs Lakhs/Annum)	Details of the CERC Order		
3	POWERGRID	400	2 Nos. 400 kV GIS line bays at Koteswar Sub-station	Line bays	301.53	05-03-2023	327/TT/2023	NRSS XXXVI Transmission Limited	400 kV D/C (HTLC) Koteswara – Rishikesh line under TBCB	2625.44	CERC Order dated 14.12.2016 in Petition No.162/AT/2016	1280470	

Date of publication: 25.11.2023

Revised GNash and GNAd as per CERC(Connectivity and General Network Access to the inter-State Transmission System)(First Amendment) Regulations,2023												
State	Yearly Average of Daily Max ISTS drawal (X ₁)(MW)	Yearly Max ISTS drawal(Y ₁)(MW)	Z ₁ = 0.5*x+0.5*y (MW)	Yearly Average of Daily Max ISTS drawal (X ₂)(MW)	Yearly Max ISTS drawal(Y ₂)(MW)	Z ₂ = 0.5*x+0.5*y (MW)	Yearly Average of Daily Max ISTS drawal (X ₃)(MW)	Yearly Max ISTS drawal(Y ₃)(MW)	Z ₃ = 0.5*x+0.5*y (MW)	GNash* (MW)=Avg of Z1 Z2 & Z3	GNA (MW) As per Annexure-I of GNA Regulations ,2022	GNAd (MW) (=GNA-GNash)
	2018-19			2019-20			2020-21					
Northern Region												
Haryana	4660	7321	5991	5433	7778	6606	5499	9132	7316	5143	5418	275
Rajasthan	3874	5596	4735	4359	7759	6059	5080	7466	6273	5689	5755	66
Uttar Pradesh	7068	10304	8686	8136	12090	10113	8492	12582	10537	9779	10165	386
Southern Region												
Tamil Nadu	6707	9560	8134	7361	9984	8673	7501	11475	9488	8765	9177	412
Telangana	4160	6115	5137	4104	7854	5979	4380	8193	6286	5801	6140	339
Andhra Pradesh	2635	4578	3606	2741	5357	4049	3771	6110	4941	4199	4516	317
Western Region												
Chhattishgarh	1100	2219	1659	1491	2353	1922	1459	2714	2086	1889	2149	260
Gujarat	5346	8699	7023	4284	6260	5272	4675	8611	6643	6312	6434	122
Maharashtra	6481	10207	8344	6437	8790	7613	7409	10238	8824	8260	8496	236
Easten Region												
Bihar	4095	4782	4438	4320	5494	4907	4553	5840	5196	4847	5043	196
North Easten Region												
Arunachal Pradesh	118	145	132	99	132	115	84	128	106	117	134	17
Assam	1171	1468	1319	1186	1608	1397	1251	1690	1470	1396	1529	133
Manipur	135	196	166	147	201	174	166	218	192	177	204	27
Nagaland	112	145	128	117	140	128	113	140	126	128	134	6

Note:

1. For computation of GNash, ISTS drawal has been considered after subtracting the Direct drawal based on the details of generating stations as provided by CTU as per CERC(Connectivity and General Network Access to the inter-State Transmission System) (First Amendment) Regulations,2023.
2. Block-wise meter data has been used for computation of ISTS drawal by State.
3. For Haryana, GNash has been reduced by 1495MW in line with the Annexure-I of GNA Regulations,2022
4. #As the power from Telangana STPP,, Dhariwal(unit-1 of 300MW) and Chuzachen HEP were not included in ISTS drawl for the period 2018-19, 2019-20 and 2020-21,so for the computation of GNAd & GNash these Generating stations have not been considered.

List of generating stations as provided by CTU, from which drawal through STU lines and Scheduled quantum of States have been considered for computation of Direct drawal and GNash

Northern Region	Generating Stations
Haryana	IGTPS(Jhajjar)
Rajasthan	Anta GPS, RAPS B
Uttar Pradesh	Unchahar Stage-I,Tanda Stage-II,Narora Atomic Power Station(NAPS)
Southern Region	
Tamil Nadu	Madras Atomic Power Station (MAPS), Neyveli TS-II Stage-I, New Neyveli TPS
Telangana	Ramagundam STPS St-I&II, Telangana STPP(#)
Andhra Pradesh	Simhadri- Stage-1
Western Region	
Chhattishgarh	NSPCL (formerly BESCL)
Gujarat	Tarapur 1&2 APS, Kawas GPS, Gandhar GPS
Maharashtra	Tarapur 1&2 APS, Ratnagiri Gas & Power Pvt.Ltd, Dhariwal(# unit-1 of 300MW)
Easten Region	
Bihar	Kanti Stage-2 (at 220kV level)
Sikkim	Chuzachen HEP(#)
North Easten Region	
Arunachal Pradesh	Pare HEP, Ranganadi HEP
Assam	Bongaigaon TPS
Manipur	Loktak HEP
Nagaland	Doyang HEP

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks								
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)																
12		400	Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	1 X 500 MVA 400/220 kV ICT-I at 400/220 kV Tumkur (Pavagada) pooling station along with associated bays & equipment	RE																				
			Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	1 X 500 MVA 400/220 kV ICT-II at 400/220 kV Tumkur (Pavagada) pooling station along with associated bays & equipment	RE																				
12		400	Transmission system for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in Southern Region	1X500 MVA 400/220 kV ICT along with associated bays at Tumkur (Pavagada) Substation	RE-ICT				711	2019-24	Final 19-24	31-03-2019	31-03-2019	656/TT/2020	21-03-2022										
13		400	Transmission System Associated with Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A	(1)400 kV D/C Ajmer(N)-Aj.(RVPN)TL awab at BE(2)125 MVAR BR awab at Aj.(N)(3)ICT-I awab at Aj.(N)(4)D/C Chit.(New)Chit.(R)TL awab at BE(5)240 MVAR BR awab at Chit.(N)(6)125MVAR BR awab at Chit.(N)(7)ICT-I awab at Chit.(N)(8)ICT-II awab at Chit.(N)	RE-Line	400 kV D/C Ajmer (New)- Ajmer (RVPN) TL	Moose	4	131.23	16330	2019-24	Final 19-24	02-02-2018	02-02-2018	476/TT/2020	28-03-2022									
		400	Transmission System Associated with Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A	Combined Assets of(1) 765 kV, 240 MVAR BR along with associated bay at Ajmer (New) SS(2) 765/400 kV, 3X500 MVA ICT-II along with associated bays at Ajmer (New) SS	RE																				
		400	Transmission System Associated with Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A	2 X400 kV D/C(Quad)Tirunelveli Pooling Station-Tuticorin Pooling station line along with new 400/230kV (GIS) Tirunelveli Pooling SS with 2X125MVAR 400kV BR & associated bays at 400/230kV Tuticorin Pooling station	RE-Line	2 X 400 kV D/C (Quad) Tirunelveli Pooling Station-Tuticorin Pooling station line	Moose	4	24.06																
14			Transmission System Associated with Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	RE				1535	2019-24	Final 19-24	10-06-2018	10-06-2018	476/TT/2020	28-03-2022	Breakup of Pool & Bilateral portion already given in Format II G(1)									
15		400	Tr. System for Ultra Mega Solar Power Park (700 MW) at Banaskantha (Radhanesda), Gujarat in WR	400 kV Banaskantha (Radhanesda) Pooling Station-Banaskantha (PG) D/C line alongwith 2 nos. 400 Kv line bays at Banaskantha (PG)	RE Line	400 kV Banaskantha (Radhanesda) Pooling Station-Banaskantha (PG) D/C line	Twin Moose	2	130.38	2026	2019-24	Final 19-24	05-09-2020	05-09-2020	203/TT/2021	26-05-2022	Breakup of Pool & Bilateral portion already given in Format II G(1)								
16		400	Supplementary Transmission System for Ultra Mega Solar Power Park (700 MW) at Banaskantha (Radhanesda), Gujarat in WR	Est. of 2x500 MVA, 400/220 kV PS at Banaskantha (Radhanesda) (GIS) with 1X125 MVAR BR, 2 nos of 400 kV line bays at Bnsknta (Radhanesda) (GIS) for interconnection of Bnsknta (Radhanesda) PS- Bnsknta (PG) 400 kV D/C (twin AL59) TL & 4 Nos 220 kV Line bays	RE				2373	2019-24	Final 19-24	05-09-2020	05-09-2020	74/TT/2021	09-06-2022	Breakup of Pool & Bilateral portion already given in Format II G(1)									
17		765	Transmission System for Solar Power Park at Bhadla in the Northern Region	a) 765 kV D/C Bhadla (PG)- Bikaner (PG) with 2x240 MVAR SLR at Bhadla (PG) Ss & 2x240 MVAR SLRs at Bikaner (PG) Ss; (b) 765/400 kV, 1500 MVA ICT-I, II & III with ass. bays at Bhadla (PG) Ss; (c) 1 no of 240 MVAR BR with ass. bays at Bhadla (PG) Ss	RE	765 kV D/C Bhadla (PG)- Bikaner (PG)	Hexa ACSR Zebra	6	338.876	15299	2019-24	Final 19-24	17-10-2019	17-10-2019	9/TT/2021	11-06-2022									
18		400	Transmission System for Solar Power Park at Bhadla in the Northern Region	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	RE				244	2019-24	Final 19-24	27-09-2019	27-09-2019	9/TT/2021	11-06-2022	Breakup of Pool & Bilateral portion already given in Format II G(1)									
19		220	Transmission System for Solar Power Park at Bhadla in the Northern Region	2 numbers 220 kV line bays (205 & 206) at Badhla (POWERGRID) Sub-station	RE				122	2019-24	Final 19-24	07-08-2019	07-08-2019	9/TT/2021	11-06-2022										
20			Transmission System for Solar Power Park at Bhadla in the Northern Region	500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Sub-station	RE				735	2019-24	Final 19-24	01-06-2019	01-06-2019	9/TT/2021	11-06-2022	CERC issued remand Order dtd 09.09.2025 under Petition no 9/TT/2021.									
21			Transmission System for Solar Power Park at Bhadla in the Northern Region	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Sub-station	RE				797	2019-24	Final 19-24	17-05-2019	17-05-2019	9/TT/2021	11-06-2022	CERC issued remand Order dtd 09.09.2025 under Petition no 9/TT/2021.									
22		220	Transmission System for Solar Power Park at Bhadla in the Northern Region	220 kV Sourya Urja line-2 Bay at Bhadla (POWERGRID) Sub-station	RE				78	2019-24	Final 19-24	04-05-2019	04-05-2019	9/TT/2021	11-06-2022										
23		400	Transmission System for Solar Power Park at Bhadla in the Northern Region	Comb Asset(a) 400 kV D/C Bhadla (PG)- Bhadla (RVPNL) CKTs 1&2 with ass. bays; (b) 400 kV,1X125 MVAR BR with ass. bays at Bhadla (PG) Ss; (c) 400 kV, 500 MVA ICT-2 with ass. bays at Bhadla (PG) Ss; (d) 220 kV, Adani Bhadla (Ps) line-1 bay at Bhadla (PG) Ss	RE	400 kV D/C Bhadla (PG)- Bhadla (RVPNL) CKTs 1&2 with ass. bays	Quad ACSR Moose	4	53.084	2241	2019-24	Final 19-24	29-04-2019	29-04-2019	9/TT/2021	11-06-2022	CERC issued remand Order dtd 09.09.2025 under Petition no 9/TT/2021.								
24	POWERGRID	220	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	4 Numbers of 220 kV line bays (Bay No. 213, 214, 219 & 220) at NP Kunta Substation	RE				1032		2024-29														
25		220	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	2 numbers of 220 kV line bays (Bay No. 217 & 218) at NP Kunta Sub-station	RE												2024-29								
26		400	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	Loop out Portion of LILO of Kadapa-Hindupur 400 kV D/C line (both circuits) at NP Kunta Sub-station along with associated bays	RE Line	Loop out Portion of LILO of Kadapa-Hindupur 400 kV D/C line (both circuits) at NP Kunta Sub-station	Quad Moose	2									18.32	2024-29							
27		400	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	Loop in Portion of LILO of Kadapa-Hindupur 400 Kv Double Circuit (D/C) line (both circuits) at NP Kunta Sub-station along with associated bays	RE Line	Loop in Portion of LILO of Kadapa-Hindupur 400 Kv Double Circuit (D/C) line (both circuits) at NP Kunta Sub-station	Quad Moose	2									19.18	2024-29							
28		400 kV	Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in SR	400 kV D/C Hiriyur - Mysore transmission line along with associated bays and 2X80 MVAR switchable line reactors along with associated bays at 400/220 Kv Mysore Sub-station	NC-RE	400 kV D/C Hiriyur - Mysore transmission line	Twin ACSR Moose	2									411.448	5576	2019-24	Final 19-24	01-05-2020	01-05-2020	112/TT/2021	03-01-2023	
29		400/220 kV	Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in SR	1X500 MVA 400/220 kV ICTs along with associated bays at Tumkur (Pavagada) Sub-station	NC-RE				626	2019-24	Final 19-24	28-04-2019	28-04-2019	112/TT/2021	03-01-2023										

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
30		400 kV	Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in SR	1X125 MVA 400kV Bus Reactor along with associated bays at Tumkur (Pavagada) pooling Sub-station	NC-RE				166	2019-24	Final 19-24	03-06-2019	03-06-2019	112/TT/2021	03-01-2023		
31		400	Transmission Scheme for controlling high loading and high short circuit level at Moga Sub-station in NR	The Bus splitting scheme at Moga Substation	NC-RE				744	2024-29	Final 24-29	10-09-2021	10-09-2021	221/TT/2025	01-12-2025		
32		220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	1 Number 220 kV Line Bay for 220 kV Rewa Pooling-Ramnagar circuit- 2 line and 1 Number 220 kV Line Bay for 220 kV Rewa pooling-Barsaita Desh circuit 2 line at Rewa Pooling Station	NC-RE				172	2014-19	Final 14-19	25-07-2018	25-07-2018	06/TT/2020	24-02-2023		
33		220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	1 Number 220 kV Line Bay for 220 kV Rewa Pooling - Ramnagar circuit - 1 line at Rewa Pooling Station	NC-RE				115	2014-19	Final 14-19	16-10-2018	16-10-2018	06/TT/2020	24-02-2023		
34		220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	2 Number 220 kV line bays for 220 kV Rewa Pooling-Badwar circuit- 1 and circuit- 2 line at Rewa Pooling Station	NC-RE				179	2014-19	Final 14-19	22-11-2018	22-11-2018	06/TT/2020	24-02-2023		
35		400/220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	1 Number 500 MVA, 400/220 kV ICT 3 along with associated 400 kV and 220 kV transformer bays at Rewa Pooling Station	NC-RE				517	2014-19	Final 14-19	08-02-2019	08-02-2019	06/TT/2020	24-02-2023		
36		400	Additional ATS for Tumkur (Pavagada) under Transmission system for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase II (Part B)	Tumkur (Pavagada) Pooling station-Devanahally (KPTCL) 400 kV D/C (Quad) line along with associated bays and equipment's at Tumkur (Pavagada) Pooling Station & Devanahally (KPTCL)	NC-RE	Tumkur (Pavagada) Pooling station-Devanahally (KPTCL) 400 kV D/C (Quad) line	Quad ACSR Moose	4	314.84	7915	2024-29	Final 24-29	169/TT/2025	22-Jul-25	01-03-2021	01-03-2021	
37		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA 400/220 kV ICT-4 along with associated 400 Kv and 220 Kv bays at Bhuj Sub-station	NC-RE				494	2019-24	Final 19-24	09-10-2019	09-10-2019	110/TT/2022	30-06-2023		
38		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA 400/220 kV ICT5 along with associated 400 Kv & 220 Kv bays at Bhuj Sub-station	NC-RE				467	2019-24	Final 19-24	23-10-2019	23-10-2019	110/TT/2022	30-06-2023		
39		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA 400/220 kV ICT-3 along with associated 400 Kv & 220 Kv bays at Bhuj Sub-station	NC-RE				554	2019-24	Final 19-24	17-09-2020	17-09-2020	110/TT/2022	30-06-2023		
40		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA, 400/220 kV ICT-8 along with associated 400kV and 220kV transformer bays at Bhuj PS and 1 no. 1500 MVA, 765/400 kV ICT-4 along with associated 765 kV and 400 kV transformer bays at Bhuj PS	NC-RE				2154	2019-24	Final 19-24	02-05-2021	02-05-2021	110/TT/2022	30-06-2023		
41		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA, 400/220 kV ICT-7 along with associated 400 kV and 220 kV transformer bays at Bhuj PS	NC-RE				741	2019-24	Final 19-24	04-05-2021	04-05-2021	110/TT/2022	30-06-2023		
42		765/400 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 1500 MVA, 765/400 kV ICT-3 along with associated 765 kV & 400 kV transformer bays at Bhuj PS and 1 No. 500 MVA, 400/220 kV ICT-6 along with associated 400 kV & 220 kV transformer bays at Bhuj PS	NC-RE				2150	2019-24	Final 19-24	05-05-2021	05-05-2021	110/TT/2022	30-06-2023		
43		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 X 500 MVA, 400/220 kV Transformer along with associated bays at Tuticorin-II (GIS) Sub-station	NC-RE				745	2019-24	Final 19-24	28-02-2022	28-02-2022	110/TT/2022	30-06-2023		
44		220	Extension works at POWERGRID Sub-stations for inter-connection of RE projects in the Western Region	1 No. 220 kV GIS Line Bay at Bhuj Sub-station associated with Part-B. Extension works at Bhuj Pooling Station for interconnection of RE projects	NC-RE				211	2024-29	Final 24-29	14-09-2021	14-09-2021	57/TT/2025	19-05-2025		
45		400	Extension works at POWERGRID Sub-stations for inter-connection of RE projects in the Western Region	Conversion of existing 2x63MVAR Line Reactors at Bhachau end of Bhachau-EPGL 400 kV D/C line to Switchable Line Reactors along with two nos. of 400 kV Reactor bays associated with Part A: PG works associated with Western Region Strengthening Scheme-21	NC-RE												
46		230	Implementation of 1 No. 230 kV bay at Tuticorin-II GIS PS in Southern Region	1 No. 230 kV line bay at Tuticorin-II GIS PS	NC-RE				121	2019-24	Final 19-24	19-08-2022	19-08-2022	67/TT/2023	02-08-2024		
47		400/220	Implementation of the 1x500 MVA, 400/220 kV ICT (8th) at Bhadla Pooling Station Scheme in Northern Region	500 MVA, 400/220 kV ICT8 along with associated 400 kV and 220 kV bays at Bhadla Sub-station	NC-RE				748	2019-24	Final 19-24	31-03-2023	31-03-2023	389/TT/2023	04-11-2024		
48		220	Connectivity and LTA for 325 MW Wind Project of M/s SBESS Services Projects Private Limited" in Western Region	1 No. 220 kV Hybrid/MTS Line Bay at Indore Sub-station	NC-RE				79	2019-24	Final 19-24	30-04-2022	30-04-2022	33/TT/2023	30-06-2025		
49		400/220	Connectivity and LTA for 325 MW Wind Project of M/s SBESS Services Projects Private Limited" in Western Region	1x500 MVA, 400/220 kV ICT (3rd) along with the associated bays and 2 Nos. 220 kV Bus Sectionalizer Bay (Hybrid/MTS) at Indore (POWERGRID) Sub-station	NC-RE				814	2019-24	Final 19-24	29-04-2022	29-04-2022	33/TT/2023	30-06-2025		
50		400/220	Northern Region System Strengthening-XL(NRSS-XL) in the Northern Region	500 MVA, 400/220 kV, 3Ph, ICT-5, along with associated bays at Bhadla Sub-station	NC-RE				580	2019-24	Final 19-24	03-01-2021	03-01-2021	52/TT/2023	23-Sep-25	Breakup of Pool & Bilateral portion already given in Format II G(1)	
51		400/220	Northern Region System Strengthening-XL(NRSS-XL) in the Northern Region	500 MVA, 400/220 kV, 3Ph, ICT-4(5th ICT) alongwith associated bays at Bhadla Sub-station	NC-RE				1055	2019-24	Final 19-24	03-08-2021	03-08-2021	52/TT/2023	23-Sep-25		
52		400/220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400/220 kV, 500 MVA 9th ICT along with associated bays at Fatehgarh-II Sub station	NC-RE				468		Provisional	02-12-2022	02-12-2022	80/TT/2025	5-Dec-25		

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
53		400/220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400/220 kV, 500 MVA 8th ICT along with associated bays at Fatehgarh-II Sub station	NC-RE					509		Provisional	31-12-2022	31-12-2022	80/TT/2025	5-Dec-25	
54		400/220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400/220 kV, 500 MVA 7th ICT along with associated bays at Fatehgarh-II Sub station	NC-RE					519		Provisional	30-03-2023	30-03-2023	80/TT/2025	5-Dec-25	
55		400/220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400/220 kV, 500 MVA 7th ICT along with associated bays at Bhadla-II Sub station	NC-RE					511		Provisional	02-05-2023	02-05-2023	80/TT/2025	5-Dec-25	
56		400/220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400/220 kV, 500 MVA 6th ICT along with associated bays at Fatehgarh-II Sub station	NC-RE					532		Provisional	17-07-2023	17-07-2023	80/TT/2025	5-Dec-25	
57		400	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400 kV, ±600 MVAr STATCOM at Bhadla-II Sub-station with 4x125 MVAr MSC, 2x125 MVAr MSR [(+/-300 MVAr STATCOM; 2x125MVAr MSC; 1x125MVAr MSR) - one on each side of 400kV Bus Section] along with associated bays at Bhadla-II Sub-station	NC-RE					3432		Provisional	04-07-2023	04-07-2023	80/TT/2025	5-Dec-25	
58		400	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400 kV, ± 300 MVAr STATCOM at Fatehgarh-II substation with 2x125 MVAr MSC, 1x125 MVAr MSR [(+/-300MVAr STATCOM; 2x125MVAr MSC; 1x125MVAr MSR) - one on each side of 400kV Bus Section] along with associated bays at Fatehgarh-II Sub-station	NC-RE					1743		Provisional	04-10-2023	04-10-2023	80/TT/2025	5-Dec-25	
59		400	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400 kV, ± 300 MVAr STATCOM at Fatehgarh-II substation with 2x125 MVAr MSC, 1x125 MVAr MSR [(+/-300MVAr STATCOM; 2x125MVAr MSC; 1x125MVAr MSR) - one on each side of 400kV Bus Section] along with associated bays at Fatehgarh-II Sub-station	NC-RE					1753		Provisional	30-10-2023	30-10-2023	80/TT/2025	5-Dec-25	
60		765/400	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	765/400 kV, 1500 MVA 6th ICT along with associated bays at Fatehgarh-II Sub-station	NC-RE					1525		Provisional	25-02-2024	25-02-2024	80/TT/2025	5-Dec-25	
61		220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	1 No. of 220 kV line Bay (Bay no A218/248) at Fatehgarh-II Sub-station	NC-RE					51		Provisional	07-02-2024	07-02-2024	80/TT/2025	5-Dec-25	
62		765/400	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	765/400 kV, 1500 MVA 4th ICT along with associated bays at Bhadla-II Sub station	NC-RE					1149		Provisional	10-09-2024	10-09-2024	80/TT/2025	5-Dec-25	
63		400/220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400/220 kV, 500 MVA 8th ICT along with associated bays at Bhadla-II Sub station	NC-RE					500		Provisional	01-04-2024	01-04-2024	80/TT/2025	5-Dec-25	
64		400	Tr. System for evacuation of power from RE projects in wind energy zones in Osmanabad area of Maharashtra (1 GW)	Conversion of existing 50 MVAr Fixed Line Reactors on each circuit of Parli (PG)-Pune (GIS) 400 kV D/C Line at Parli (PG) end into Switchable Line Reactors	NC-RE					109	2019-24	Final 19-24	27-06-2023	27-06-2023	299/TT/2024	22-Dec-25	
65	POWERGRID AJMER PHAGI TRANSMISSION LIMITED	765		Ajmer(PG)-Phagi(RVFN) 765 kV D/C line	RE Line	Ajmer(PG)-Phagi(RVFN) 765 kV D/C line	Hexa Zebra	6	269.6				06-05-2021				
		765		2 nos. of 765 kV line bays(AIS) at Ajmer PG-Phagi(RVFN) 765 kV D/C line	RE Line bays								06-05-2021				
		765		1 no. 765 kV bay (AIS) & 1 complete GIS dia 765 kV (2 Main breaker & 1 Tie breaker) at Phagi S/s for Ajmer(PG)-Phagi (RVFN) 765 kV D/C line	RE Line bays									06-05-2021	398/AT/2019	04.03.2020	
		765		3x80 MVAR, 765 kV bus reactor with GIS bay (2nd main bay of new DIA being created for termination of 765 kV D/C line from Ajmer) at Phagi S/s.	RE Bus Reactor									06-05-2021			
66	FATEGARH-BHADLA TRANSMISSION LIMITED	400		Establishment of 400 kV Pooling Station at Fatehgarh									Deemed COD 31.07.2021	94/TL/2018			
		765		Fatehgarh Pooling Station - Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)	Line	Fatehgarh Pooling Station - Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)		6	292				Deemed COD 31.07.2021	94/TL/2018			
		400		2 Nos. 400 kV line bays at Fatehgarh Pooling Station										Deemed COD 31.07.2021	94/TL/2018		
		400		1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay										Deemed COD 31.07.2021	94/TL/2018		Breakup of Pool & Bilateral portion already given in Format II G(1)
		220		Space for future 220kV (12 Nos) Line Bays										Deemed COD 31.07.2021	94/TL/2018		
		400		Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station										Deemed COD 31.07.2021	94/TL/2018		
		400		Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.										Deemed COD 31.07.2021	94/TL/2018		
		400		Space for future 400kV bus reactors (2 Nos) alongwith associated bays.										Deemed COD 31.07.2021	94/TL/2018		
67	POWERGRID FATEHGARH TRANSMISSION	765		Fatehgarh-II - Bhadhla-II 765 kV D/C Line	Line	Fatehgarh-II - Bhadhla-II 765 kV D/C Line	ACSR ZEBRA	6	373.5				01-09-2021				
		765		2 nos. of 765 kV bays each at Fatehgarh-II & Bhadhla-II S/s for Fatehgarh-II to Bhadhla-II 765 kV D/C line	Bays		NA	NA	NA	8769				01-09-2021	441/AT/2019	05.03.2020	

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks					
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)													
	TRANSCO LIMITED	765		240 MVAR Switchable Line Reactor with NGR of 400 ohm at Fatehgarh-II on each circuit of Fatehgarh II -Bhadhla-II 765 kV D/C Line	SLR		NA	NA	NA				01-09-2021									
68	BIKANER-KHETRI TRANSMISSION LIMITED	765		Bikaner (PG) - Khetri S/s 765kV D/c line	Line	Bikaner (PG) - Khetri S/s 765kV D/c line	Zebra	6	481	11299			04-09-2021	344/TL/2019								
		765		765kV Bays at Bikaner (PG) & Khetri for Bikaner (PG)-Khetri S/s 765kV D/c line. (765kV line bays-4 nos.)							633				04-09-2021							
		765		1x240 MVAR Switchable line reactor for each circuit at each end of Bikaner-Khetri 765kV D/c line along with reactor bays (1x240 MVAR Line reactor-4 nos., 765kV Reactor bay-4 nos.) 1x80 MVAR, 765 kV, 1-ph Reactor (spare unit) (For 2x240 MVAR line reactor on Bikaner-Khetri 765kV D/c line at Bikaner end)											04-09-2021							
69	POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED	765/400		765/400 kV, 2x1500 MVA ICT along with 765 kV, 2x240 MVAR and 400 kV, 1x125 MVAR Bus reactor at Khetri Substation			NA	NA	NA	3254			04-10-2021	297/AT/2019	23.12.2019							
		765		400 kV, D/C Khetri-Sikar Transmission line		400 kV, D/C Khetri-Sikar Transmission line	Moose	2	156.2	1646			04-10-2021									
		400		400 kV line bays at Sikar (PG) for Khetri-Sikar (PG) 400 kV D/C line				NA	NA	NA	185					04-10-2021						
		765		765 kV, D/C Khetri-Jhatikara Transmission Line		765 kV, D/C Khetri-Jhatikara Transmission Line	ACSR ZEBRA	6	292.1	8755						04-10-2021						
		765		765 kV line bays at Jhatikara for Khetri-Jhatikara 765 kV D/C line				NA	NA	NA	411					04-10-2021						
70	JAM KHAMBALIYA TRANSCO LIMITED	400kV		Establishment of 4x500MVA, 400/220kV Jam Khambhaliya PS (GIS)	Sub-Station					2389			12-04-2022	47/AT/2020	24-03-2020							
		400kV		1x125MVAR, 420kV Bus reactor at Jam Khambhaliya PS along with reactor bay	Bus Ractor					245												
		400kV		Extension of Essar-Lakadia/ Bhachau 400kV D/c (triple snowbird) line upto Jam Khambhaliya PS	Transmission Line	Extension of Essar-Lakadia/ Bhachau 400kV D/c (triple snowbird) line upto Jam Khambhaliya PS	ACSR Snow Bird	Three	37.234	636												
		400kV		2 nos. of 400kV line bays at Jam Khambhaliya PS for termination of Jam Khambhaliya PS-Lakadia 400kV D/C (triple) line	Line Bays						294											
		400kV		63MVAR switchable Line Reactor at both ends of Lakadia - Jam Khambhaliya 400kV D/c line along with 500 Ohms NGR on both circuits & at both ends of Lakadia - Jam Khambhaliya 400 kV D/c line	Line Reactor						473											
71	LAKADIA-BANASKANTHA TRANSMISSION LIMITED	765		Lakadia PS - Banaskantha PS 765kV D/c line	Transmission Line	Lakadia PS - Banaskantha PS 765kV D/c line	Zebra	Six	351	8629			01-Sep-2022	442/TL/2019	23.01.2020							
		765		765kV Bays at Lakadia and Banaskantha sub-stations for Lakadia PS - Banaskantha PS 765kV D/c line	Bays						690											
		765		2x240MVAR switchable Line reactor along with bays at Lakadia PS end of Lakadia PS - Banaskantha PS 765kV D/c line	Reactor						709											
72	POWERGRID BHUJ TRANSMISSION LIMITED	765		765 kV D/C Bhuj PS-Bhuj II (PBTL)	Transmission Line	765 kV D/C Bhuj PS-Bhuj II (PBTL)	ACSR ZEBRA	6 (Hexa)	52.6	14412				02.08.2022* (* To be considered in ISTS Pool from 17.10.2022)	448/AT/2019	05.03.2020						
		765		330 MVAR 765 kV Bus Reactor along with associated 765 kV bay	Bus Reactor																	
		765/400		1500 MVA, 765/400 kV ICT-2 along with associated 765 kV & 400 kV transformer bays	ICT																	
		400		125 MVAR 400 kV Bus Reactor along with associated 400 kV bay	Bus Reactor																	
		400/220		500 MVA, 400/220 kV ICT-2 along with associated 400 kV & 220 kV transformer bays	ICT																	
		400/220		500 MVA, 400/220 kV ICT-3 along with associated 400 kV & 220 kV transformer bays	ICT																	
		400/220		500 MVA, 400/220 kV ICT-1 along with associated 400 kV & 220 kV transformer bays	ICT																	
		765		240 MVAR 765 kV Bhuj II - Lakadia Ckt-1 Line Reactor at Bhuj II end	Line Reactor																	
		765		240 MVAR 765 kV Bhuj II - Lakadia Ckt-2 Line Reactor at Bhuj II end	Line Reactor																	
		400/220		500 MVA, 400/220 kV ICT-4 along with associated 400 kV & 220 kV transformer bays	ICT																	
		220		220 kV line bay-1	Bay																	
		220		220 kV line bay-2	Bay																	
		220		220 kV line bay-3	Bay																	
		220		220 kV line bay-4	Bay																	
		220		220 kV line bay-5	Bay																	
		220		220 kV line bay-6	Bay																	
		220		220 kV line bay-7	Bay																	
765		110 MVAR 765 kV Spare Bus Reactor	Bus Reactor																			
765		765 kV D/C Bhuj II - Lakadia Line (up to tapping point)	Transmission Line	765 kV D/C Bhuj II - Lakadia Line (up to tapping point)	ACSR ZEBRA	6 (Hexa)	52.7															
765/400		1500 MVA, 765/400 kV ICT-1 along with associated 765 kV & 400 kV transformer bays	ICT							759			16.11.2022									
73	WRSS XXI (A) TRANSCO LIMITED	765		Establishment of 2x1500MVA, 765/400kV Lakadia PS with 765kV (1x330MVAR) & 420kV (1x125 MVAR) bus reactor	Sub-Station		NA	NA	NA	3354			17-10-2022	409/TL/2019	27.12.2019							
		765		LILO of Bhachau - EPGL 400kV D/c (triple) line at Lakadia PS	Transmission Line	LILO of Bhachau - EPGL 400kV D/c (triple) line at Lakadia PS	Zebra	Six	79	931												
		765		Bhuj PS - Lakadia PS 765kV D/c line	Transmission Line	Bhuj PS - Lakadia PS 765kV D/c line	Zebra	Six	215	7482												
		765		2 nos of 765kV bays at Bhuj PS for Bhuj PS - Lakadia PS 765kV D/c line	Bays			NA	NA	NA	448											
		765kV		765kV D/C Lakadia Vadodara Transmission Line	Line		Hexa Zebra ACSR	36	669.53	18941												

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks		
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)										
74	LAKADIA VADODARA TRANSMISSION COMPANY LIMITED	765kV		330MVA switchable line reactors at both end of Lakadia-Vadodara 765kV D/C line along with 500 OHMs NGR at Both ends of Lakadia Vadodara 765kV D/C line.	Substation					1394			28.01.2023	444/AT/2019	05.03.2020				
		765kV		2 Nos of 765kV bays each at Lakadia and Vadodara S/s for Lakadia Vadodara 765kV D/C line.	Substation					847									
75	POWERGRID BIKANER TRANSMISSION SYSTEM LIMITED	400 kV		Establishment of 400 kV switching station at Bikaner -II PS with 420kV (2x125 MVAR) bus reactor. 400 kV line bays - 4 numbers. 125 MVA, 420 kV bus reactor - 2 numbers. 400 kV bus reactor bay - 2 numbers. 400 kV, 80MVA line reactor on each circuit at Bikaner -II end of Bikaner -II - Khetri 400 kV 2xD/c Line - 4 numbers. Switching equipment for 400 kV switchable line reactor - 4 numbers	Switching station														
		400 kV		Bikaner-II PS - Khetri 400 kV 2xD/c line (Twin HTLS on M/c Tower)	Line	Bikaner-II PS - Khetri 400 kV 2xD/c line (Twin HTLS on M/c Tower)	HTLS	2	1101.42										
		400 kV		1x80 MVA Fixed Line reactor on each circuit at Khetri end of end of Bikaner -II - Khetri 400 kV 2xD/c Line - 4 numbers.	Fixed Line reactor									24.07.2023	98/AT/2021	12.06.2021			
		400 kV		4 number of 400 kV line bays at Khetri for Bikaner -II PS - Khetri 400kV 2xD/c line	Bay														
		400 kV		Khetri- Bhiwadi 400 kV D/c line (Twin HTLS)	Line	Khetri- Bhiwadi 400 kV D/c line (Twin HTLS)	HTLS	2	251.31										
		400 kV		2 number of 400 kV line bays at Khetri for Khetri - Bhiwadi 400kV D/c line	Bay														
		400 kV		2 number of 400 kV(GIS) line bays at Bhiwadi for Khetri- Bhiwadi 400 kV D/c line	Bay														
76	KARUR TRANSMISSION LIMITED	400kV		Establishment of 2x500 MVA, 400/230 kV Karur Pooling Station (at a location in between Karur Wind zone and Tiruppur wind zone)	Sub-Station														
		400kV		LILLO of both circuits of Pugalur - Pugalur (HVDC) 400 kV D/C line (with Quad Moose ACSR Conductor) at Karur PS	Transmission Line	LILLO of both circuits of Pugalur - Pugalur (HVDC) 400 kV D/C line (with Quad Moose ACSR Conductor) at Karur PS	ACSR Quad Moose		8.51				24-09-2023	103/AT/2022	17-05-2022	Breakup of Pool & Bilateral portion already given in Format II G(1)			
		400kV		2x125 MVA, 400 kV Bus reactors at Karur PS	Bus Reactor														
77	KOPPAL-NARENDRA TRANSMISSION LIMITED	400		400 KV D/C Quad Moose Koppal PS - Narendra (New) Transmission Line	Transmission Line				ACSR Moose	4	275.618								
		400/220		400/220 kV Koppal Pooling Station	Substation														
		400kV		400kV •ICT: 3x500MVA, 400/220kV •ICT bay: 3 nos. •Line bay: 2 nos. •Bus Reactor bay: 2 nos. 220kV •ICT bay: 3 nos •Line bay: 5 nos. •Bus coupler bay: 1 no. •Transfer Bus coupler bay: 1 no.										20-10-2023	283/AT/2021	25.02.2022	Breakup of Pool & Bilateral portion already given in Format II G(1)		
		400		2x125 MVA, 420 kV bus reactor at Koppal Pooling station	Substation														
		400		- 400 kV GIS Line bay at Narendra (New): 2 nos. - 400 kV GIS Bay for future 765/400kV Transformer: 2 nos. - 400 kV Auxiliary GIS bay module for switching of future 765/400 kV Transformer: 1 no.	Substation														
78	POWERGRID RAMGARH TRANSMISSION LIMITED	400/220		400/220 kV Koppal Pooling Station (Ph-II)	Substation														
		400kV		400kV •ICT: 2x500MVA, 400/220kV •ICT bay: 2 nos. 220kV •ICT bay: 2 nos •Line bay: 4 nos. •Bus sectionalizer bay: 2 no. •Bus coupler bay: 1 no. •Transfer Bus coupler bay: 1 no.										27-01-2024	283/AT/2021	25.02.2022			
79	KHAVIDA-BHUJ TRANSMISSION LIMITED	400		400kV D/C Fatehgarh III (Ramgarh-II) - Fatehgarh II Ckt # 1,2	Line	400kV D/C Fatehgarh III (Ramgarh-II) - Fatehgarh II Ckt # 1,2	TWIN HTLS ACSS	2 Nos per phase	88.272										
		400		400kV D/C Fatehgarh III (Ramgarh-II) - Jaisalmer II Ckt # 1,2	Line	400kV D/C Fatehgarh III (Ramgarh-II) - Jaisalmer II Ckt # 1,2	TWIN HTLS ACSS	2 Nos per phase	99.848										
		400/220		Establishment of 400/220 kV, 4x500 MVA at Ramgarh-II (Fatehgarh-III) PS with 420 kV (2x125 MVAR) bus reactor 400/220 kV, 500 MVA ICT- 4 400 kV ICT bays - 4 220 kV ICT bays - 4 400 kV Line bays - 4 220 kV line bays - 7 125 MVA, 420 kV bus reactor - 2 420 kV reactor bay - 2	Substation									00:00 HRS, 24.12.2023	90/AT/2021	05-05-2021	The said Tr. System is considered as ATS of various generators, granted connectivity at Fatehgarh-III (PS). Details were attached at Format II G(1).		
		400		400 kV Line Bays at Fatehgarh-II S/s -2 Nos. (for 400 kV Ramgarh-II (Fatehgarh-3)- Fatehgarh-II D/c lines)	Line Bays														
		400		400 kV Line Bays at Jaisalmer-II S/s -2 Nos. (for 400 kV Jaisalmer-II-Ramgarh-II (Fatehgarh-3) D/c lines)	Line Bays														
79	KHAVIDA-BHUJ TRANSMISSION LIMITED	765kV		Establishment of 3X1500 MVA 765/400 kV Khavda (GIS) with 1X330 MVAR 765 kV bus reactor and 1X125 MVAR 420 kV bus reactor	Sub-Station														
		765kV		Khavda PS (GIS) - Bhuj PS 765 kV D/c line	Transmission Line	Khavda PS (GIS) - Bhuj PS 765 kV D/c line	Al 59	Six	216.86					21-02-2024	101/AT/2022	10-05-2022			

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
		765kV		2 nos. of line bays each at Bhuj PS for termination of Khavda PS (GIS) - Bhuj PS 765 kV D/c	Bay Extension												
80	RAJGARH TRANSMISSION LIMITED	400 kV		Establishment of 400/220 kV, 3x500 MVA at Pachora SEZ PP with 420 kV (125 MVAR) bus reactor	SS				1377		C		02-04-2024	Petition No. 170/AT/2022	08.08.2022		
		400 kV		Pachora SEZ PP -Bhopal (Sterlite) 400 kV D/c line (Quad/HTLS) (with minimum capacity of 2100 MVA/ ckt at nominal voltage) along with 80MVAr switchable line reactors	TL	Pachora SEZ PP -Bhopal (Sterlite) 400 kV D/c line (Quad/HTLS) (with minimum capacity of 2100 MVA/ ckt at nominal voltage) along with 80MVAr switchable line reactors	HTLS	Twin	287.95	3507		C	02-04-2024	Petition No. 170/AT/2022	08.08.2022		
		400 kV		2 no. of 400 kV line bays at Bhopal (Sterlite) for Pachora SEZ PP- Bhopal (Sterlite) 400 kV D/c line (Quad/HTLS)	Bays					167		C	02-04-2024	Petition No. 170/AT/2022	08.08.2022		
81	POWERGRID NEEMUCH TRANSMISSION SYSTEM LIMITED	400/220		Establishment of 2x500 MVA, 400/220 kV Pooling Station (AIS) at Neemuch with 1x125 MVAr Bus Reactor 400/220 kV, 500 MVA ICT -2 nos. 400 kV ICT bays - 2 nos. 220 kV ICT bays - 2 nos. 400 kV line bays -4 nos. (2 each for Chhittorgarh & Mandsaur lines) 220 kV line bays - (2 nos. of bays corresponding to 500 MW Connectivity / LTA granted to M/s RUMSL) 220kV Bus coupler bay- 1 no.# 220kV Transfer Bus Coupler (TBC) bay - 1 no.# 125 MVAR, 420 kV reactor-1 no. 420 kV reactor bay - 1 no. Future provisions: Space for 400/220 kV ICTs along with bays: 2 nos. 400 kV line bays: 6 nos. 220 kV line bays: 5 nos. 420kV bus reactor along with bays:1						1789		C	00:00 HRS, 24.04.2024	248/AT/2022	09.12.2022		
		400		Neemuch PS - Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)		Neemuch PS - Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	AL59 Moose	Quadruple	232.4	2872				248/AT/2022	09.12.2022		
		400		2 nos. of 400 kV line bays at Chhittorgarh (PG) 400 kV s/s for Neemuch PS - Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)						262					248/AT/2022	09.12.2022	
		400		Neemuch PS- Mandsaur s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)		Neemuch PS- Mandsaur s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	AL59 Moose	Quadruple	236.418	2651					248/AT/2022	09.12.2022	
		400		2 no. of 400 kV line bays at Mandsaur 400 kV s/s for Neemuch PS- Mandsaur s/s 400 kV D/c line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)						262					248/AT/2022	09.12.2022	
82	KALLAM TRANSMISSION LIMITED	400kV		LILO of both circuits of Parli (PG) - Pune (GIS) 400kV D/C Line at Kallam PS	Line	LILO of both circuits of Parli (PG) - Pune (GIS) 400kV D/C Line at Kallam PS	Twin Moose ACSR	24	67.6	332			16-02-2024	31/AT/2022	01.06.2022	To be recovered through Reg.13.12	
		400/220kV		Establishment of 2X500 MVA, 400/220kV substation near Kallam PS	Substation					1079			16-02-2024	31/AT/2022	01.06.2022		
		400kV		1x125MVAr bus reactor at Kallam PS 400 kV Reactor bay -1	Bus Reactor					108			16-02-2024	31/AT/2022	01.06.2022		
		400kV		Provision of new 50MVAr switchable line reactor with 400 ohms NGR at Kallam PS end of Kallam-Pune (GIS) 400kV D/c line. 2x50 MVAr, 400 kV Reactor bay -2	Line Reactor					181			16-02-2024	31/AT/2022	01.06.2022		
83	POWERGRID Bhadla Transmission Limited	765 kV		Fatehgarh-II PS - Bhadla-II PS 765 kV D/C line (2nd)		Fatehgarh-II PS - Bhadla-II PS 765 kV D/C line (2nd)	AL59 Zebra	6	404.46								
		765 kV		2 no. of 765 kV line bays each at Fatehgarh-II and Bhadla-II for Fatehgarh-II PS - Bhadla-II PS 765 kV D/C line (2nd)													
		765 kV		1x240 MVAr Switchable Line Reactor for each circuit at each end of Fatehgarh II - Bhadla- II 765kV D/C line (2nd) 240 MVAr, 765 kV reactor -4 (2 reactors each at Fatehgarh-II & Bhadla-II) Switching equipment for 765 kV reactor -4 (2 switching equipments each at Fatehgarh -II & Bhadla -II) (1x80 MVAr Spare* reactor each at Fatehgarh-II and Bhadla-II to be used as spare for Fatehgarh-II - Bhadla-II 765 kV D/C line (2nd) * not under the present scope						8663			18.08.2024	222/AT/2022	12.11.2022		
		400		Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line (Twin HTLS Line)		Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line (Twin HTLS Line)	ACSS Twin HTLS	2	187.018								

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
84	Gadag Transmission Limited	400/220		400/220 kV, 2x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor - 400/220 kV, 500 MVA ICT - 2 nos. - 400 kV ICT bays - 2 nos. - 220 kV ICT bays - 2 nos. - 400 kV line bays - 2 nos. - 220 kV line bays - 4 nos. - 125 MVAR, 420 kV reactor - 1 no. - 420 kV reactor bay - 1 no. - 220 kV bus coupler (BC) bay -1 no. - 220 kV transfer bus coupler (TBC) bay- 1 no.			-	-	-	3644			04-09-2024	106/AT/2022	08.06.2022	Breakup of Pool & Bilateral portion already given in Format II G(1)	
		400		400 kV GIS line bays at Narendra (new) for Gadag PS-Narendra (New) PS 400 kV D/c Line 400 kV GIS line bays - 2 nos.			-	-	-								
85	POWERGRID Aligarh Sikar Transmission Limited	765kV		Sikar-II - Aligarh 765 kV D/C line		Sikar-II - Aligarh 765 kV D/C line	AL 59 ZEBRA	HEXA	513.72	11870			10.10.2024	51/AT/2022	06.05.2022		
		765kV		2 no. of 765 kV line bays at Sikar-II for Sikar-II - Aligarh (GIS) 765 kV D/C line 765 kV line bays -2*(Sikar-II S/s)													
		765kV		1x330 MVAR Switchable line reactor for each circuit at each end of Sikar-II - Aligarh (GIS) 765 kV D/C line 330 MVAR, 765 kV reactor-4 (2 reactors each at Sikar -II and Aligarh) Switching equipment for 765 kV reactor-4 (2 switching equipment each at Sikar -II and Aligarh) 110 MVAR, 765 kV, 1 ph Reactor (spare unit) at Aligarh-I													
86	POWERGRID Sikar Transmission Limited	765/400		1) Establishment of 765/400 kV, 2x1500 MVA at Sikar - II with 400kV (1x125 MVAR) and 765 kV (2x330 MVAR) bus reactor: 765/400 kV, 1500 MVA ICT - 2 765/400 kV, 500 MVA spare single-phase ICT-1 765 kV ICT bays - 2 400 kV ICT bays - 2 765 kV line bays -2 400 kV line bays- 2 125 MVAR, 420 kV bus reactor-1 420 kV reactor bay -1 330 MVAR, 765 kV bus reactor- 2 (6x110 MVAR) 765 kV reactor bay- 2 110 MVAR, 765 kV, 1 ph Reactor (spare unit) -1 (common spare unit for banks of Bus Reactor & Line Reactor) Future Provision Space for: 765/400kV ICT along with bays-2 765kV line bays along with switchable line reactors- 10 400kV line bays along with switchable line reactor- 6 400kV bus reactor- 2						19455			19.12.2024	49/AT/2022	04.05.2022		
		765		2) Bhadla-II PS - Sikar-II 765kV D/c line	Line	2) Bhadla-II PS - Sikar-II 765kV D/c line	AL 59 Zebra	6	618								
		765		3) 2 no. of 765 kV line bays at Bhadla- II for Bhadla-II PS - Sikar-II 765kV D/c line: 765 kV line bays -2													
		765		4) 1x330 MVAR switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS - Sikar-II 765kV D/c line. 330MVAR, 765 kV reactor- 2 Switching equipment for 765 kV reactor - 2													
		765		5) 1x240MVAR switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS - Sikar-II 765kV D/c line 240 MVAR, 765 kV reactor-2 Switching equipment for 765 kV reactor - 2													
		400		6) Sikar-II - Neemrana 400kV D/c line (Twin HTLS)	Line	6) Sikar-II - Neemrana 400kV D/c line (Twin HTLS)	HTLS (ACSS)	2	167								
		400		7) 2 no. of 400 kV line bays at Neemrana for Sikar-II - Neemrana 400kV D/c line (Twin HTLS)													
87	KPS1 TRANSMISSION LIMITED	765/400		Augmentation of Khavda PS1 by 4X1500MVA, 765/400 kV transformation capacity* with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor on 2nd 765 kV and 400 kV bus section respectively	Sub-Station				8623			25-Apr-2025	190/AT/2023	05.09.2023			
		765		KPS1-Khavda PS GIS (KPS2) 765 kV D/C line	Transmission Line	KPS1-Khavda PS GIS (KPS2) 765 kV D/C line	Al 59 Zebra Heza	Six		21.36 X2							
88	KHAVIDA II-A TRANSMISSION LIMITED	765		KPS2 (GIS) - Lakadia 765 kV D/C line	Transmission Line	KPS2 (GIS) - Lakadia 765 kV D/C line	Al 59 Zebra Heza		77*2	11890			28-Jun-2025	125/AT/2023	06.07.2023		
		765		330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) - Lakadia 765 kV D/C line	Reactors												
		765		2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) - Lakadia PS 765 kV D/c line	Line Bays												

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
89	POWERGRID KPS3 TRANSMISSION LIMITED	765/400 kV		Establishment of 765/400 kV, 3x1500 MVA, KPS3 (GIS) with 1x330 MVAR 765kV Bus Reactor and 1x125 MVAR 400kV Bus Reactor. 1500 MVA, 765/400kV ICT -3 nos. (10x500 MVA including one spare unit) 765kV ICT bays -3 nos 400kV ICT bays -3 nos 765kV line bays -2 nos 400kV line bays -3 nos 1x330 MVAR, 765kV Bus Reactor-1 (4x110 MVAR, including one spare unit) 765kV Reactor bay -1 1x125 MVAR 400 kV Bus Reactor-1 400kV Reactor bay -1 Adequate space for future expansion of 5x1500 MVA 765/400kV ICTs Future provisions: Space for 765/400 kV ICTs along with bays: 5nos 765kV line bays: 4 nos. 400kV line bays: 10 nos. 765kV Bus sectionalizer breaker: 2 nos. 400kV Bus sectionalizer breaker: 2 nos. To take care of any drawal needs of area in future: 400/220kV ICT: 2 nos. 220kV line bays: 4 nos.						7553			04-Aug-25	146/AT/2023	25.07.2023		
		765 kV		KPS3-KPS2 765kV D/C line		KPS3-KPS2 765kV D/C line	AL59 Zebra (61/3.08 mm)	6 nos/Phase/Circuit (Hexa)	29.94								
		765 kV		2 no. of 765kV line bays at KPS2 765kV S/s for KPS3-KPS2 765 kV D/C line 765 kV line bays: 2 nos. at KPS2 end													
90	POWERGRID KPS2 Transmission System Limited	765		765kV Line bay (713) 765kV Line bay (712) 765kV, 330 MVA (3x110 MVA) Bus Reactor -1 no. 765kV Bus Reactor bay (716)						1197			03.04.2025				
		765/400		765kV Main bay (715) of 765/400kV ICT-4 765/400kV, 1500 MVA (3x500 MVA) ICT-4 400kV Main bay (419) of 765/400kV ICT-4 400kV line bay (429) for KPS2-NTPC line						998			29.05.2025				
		765/400		765kV Main bay (718) of 765/400kV ICT-5 765/400kV, 1500 MVA (3x500 MVA) ICT-5 400kV Main bay (422) of 765/400kV ICT-5 400kV line bay (418) for KPS2-GIPCL line						998			27.07.2025				
		765/400		400kV, 125 MVA Bus Reactor-1 400 kV Main Bay(424) of 400kV B/R-1 400kV, 125 MVA Bus Reactor-2 400 kV Main bay(432) of 400kV B/R-2 765/400kV,1500 MVA ICT-# 7 400 kV Main bay (430) of 765/400 kV ICT # 7 765 kV Main Bay(726) of 765/400 kV ICT#7 765kV, 330 MVA Bus Reactor #02 765kV Main bay(721) of 765kV,330 MVA Bus Reactor # 02 765/400kV,1500 MVA ICT # 6 765 kV Main bay(723) of 765/400kV ICT-# 6 400 kV Main bay(427) of 765/400kV ICT#6 765kV Bay(719) for Bus Sectionalizer-1 765kV Bay(720) for Bus Sectionalizer-2 400kV Bay(425) of Bus Sectionalizer-1 400kV Bay(426) of Bus Sectionalizer-2 400 kV line bay(421) for KPS2 - GSECL line						3775			05.12.2025	127/AT/2023	09.07.2023		
91	POWERGRID KHAVIDA II-B TRANSMISSION LIMITED	765 kV		Lakadia PS - Ahmedabad 765 kV D/C line	Line			6	368.246	9544							
		765 kV		2 nos. of 765 kV Line bays at Lakadia PS for Lakadia PS - Ahmedabad 765 kV D/C line 765 kV line bays - 2nos.						363							
		765 kV		240 MVA, 765 kV Switchable Line Reactor for each circuit at Ahmedabad end of Lakadia PS - Ahmedabad 765 kV D/C line 1 x 240 MVA, 765 kV Switchable Line Reactor -2 nos. (for each circuit at Ahmedabad end of Lakadia PS - Ahmedabad 765 kV D/C line) Swichable equipments for 765 kV Line Reactor - 2 nos. 1x80 MVA Spare Reactor - 1 no. (for Ahmedabad end)						1156			13-12-2025	142/AT/2023	20.07.2023		

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							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)												
92	POWERGRID NARELA TRANSMISSION LIMITED	765/400 kV		Establishment of 765/400 kV, 3x1500 MVA GIS substation at Narela with 765 kV (2x330 MVAR) Bus Reactor and 400 kV (1x125 MVAR) Bus Reactor 765/400 kV, 1500 MVA ICT -3nos. 765/400 kV, 500 MVA Spare ICT (1-phase) - 1no. 765 kV ICT bays -3 nos. 400 kV ICT bays -3 nos. 765 kV Line bays -4 nos. (GIS) 330 MVAR, 765 kV Bus Reactor -2 nos. 765 kV Bus Reactor bay -2 nos. 110 MVAR, 765 kV, 1-Ph Bus Reactor (Spare unt) -1 no. 125 MVAR, 420 kV Bus Reactor -1 no. 420 kV Bus Reactor bay - 1no. 330 MVAR, 765 kV Line Reactor -2 nos. Switching equipment for 765 kV Reactor -2 nos. (1x110 MVAR Spare Reactor at Narela to be used as Spare for Khetri - Narela 765 kV D/C line Future provisions: Space for 765/400 kV ICTs along with bays: 1 nos. 765 kV Line bays along with Switchable Line Reactor: 6 nos. 400 kV Line bays: 6+4 nos. 765 kV Reactor along with bays: 2 nos. 400/220 kV ICTs along with bays: 8 nos. 220 kV line bays: 12 nos. 400 kV Bus Reactor along with bays: 2 nos.						17720				07-12-2025	150/AT/2022	23.07.2022					
		765 kV		Khetri - Narela 765 kV D/C Line 1x330 MVAR Switchable line reactor for each circuit at Narela end of Khetri - Narela 765 kV D/C line				6	340.846												
		765 kV		2 nos. of 765 kV line bays at Khetri for Khetri - Narela 765 kV D/C line																	
		765 kV		LILO of 765 kV Meerut - Bhiwani S/C line at Narela					6		68.674										
										494262											

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
1	POWERGRID		Phase-I Unified Real Time Dynamic State Measurement (URTDMS)	Phase-I URTDMS for NLDC, Backup NLDC & NTAMC System-Phase -I URTDMS for NLDC, Backup NLDC & NTAMC System-Phasor Data Concentrator (PDC) At NLDC, Backup NLDC and NTAMC System						698	2019-24	Final 19-24	05-03-2021	05-03-2021	96/TT/2024	13-Oct-25	CERC vide Order dtd 13.10.2025 under Petition no. 96/TT/2024 in Para 93 gave the following direction: Quote "... The transmission charges of the instant transmission asset are to be recovered from all the DICs which need to be recovered as a part of the national component." Unquote